

R. T. HICKS CONSULTANTS, LTD.

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Artesia ▲ Carlsbad ▲ Durango ▲ Midland

April 25, 2016

Ms. Heather Patterson
State of New Mexico Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210

RE: Schedule of Compliance, Marker Oil Release Sites

Ms. Patterson:

On behalf of Marker Oil, R.T. Hicks Consultants, Ltd. is pleased to submit a proposed schedule of compliance to implement OCD- and BLM-approved remedies for identified releases on the North Square Lake Unit and the R6 and A6 Federal wells. The schedule provides a realistic timeframe to deliver modifications to previously approved Corrective Action Plans and to develop new plans. The goal is to deliver all CAP modifications before the proposed deadlines. To deliver CAPS for releases that are not fully assessed, we are providing ourselves with more time, but still intend to deliver ahead of schedule.

To implement approved remedies, we are proposing a schedule that takes into consideration the capacity of Marker Oil to get the work done in a cost-effective manner. Again, Marker Oil hopes to move forward with implementation ahead of schedule.

In order to maintain the proposed schedule, we ask that OCD and BLM evaluate the CAP Modification for 2RP-3261 (NSLU 69), which will be transmitted to OCD and BLM immediately after this letter. If our minor changes to the approved CAP are acceptable, we might move forward ahead of schedule and before the monsoon.

Please contact me if you have any questions or comments.

Sincerely,
R.T. Hicks Consultants



Randall Hicks

Copy: Marker Oil
BLM Carlsbad

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Location	Date of Incident	GPS	State Job #	eTech CAP Approved?	Schedule of CAP Modification	Schedule of Construction After CAP Mod Approval
NSLU Inj Line #51 & #69	9/13/2015	32.8889, -103.923224	2RP-3261	Yes	CAP Mod submitted 4/25/16	Before May 15
NSLU #100	9/24/2015	32.885231, -103.909161	2RP-3281	Yes	Re-sample before May 15 and submit CAP Mod or Closure Report 5/30	June 30 if construction is required
NSLU #3 Inj Line (10-12-150	10/12/2015	32.903056, -103.896083	2RP-3333	Yes-OCD	CAP Mod to be submitted 5/30/16	Before June 30
NSLU #3 Inj Line 3rd Release	12/5/2015	32.904084, -103.895592	2RP-3447		CAP to be submitted June 15	Before July 15
NSLU 197	10/29/2015	32.903050, -103.899767	2RP-3381	Yes	CAP Mod to be submitted June 15	Before July 30
NSLU #39	Dec-16	32.897127, -103.902969	Not Assigned		CAP to be submitted July 1	Before August 15
Federal R6	10/28/2015	32.8554, -103.952752	2RP-3363	Yes	CAP Mod to be submitted July 1	Before September 15 if necessary
Loco Hills A6	10/25/2015	32.839367, -103.965968	2RP-3355	Yes	CAP Mod to be submitted July 15	Before September 30 if necessary
NSLU #3	8/6/2015	32.904763, -103.898751	2RP-3243	No CAP on file	Re-sample before June 30 and submit CAP Mod, CAP or Closure Report July 30	Before October 15 if necessary
Grier Battery	7/24/2015	32.879858, -103.911067	NA	Yes	Sample site before July 15 with CAP submitted by August 1	Before October 30 if necessary
NSLU #100 Injection Line	12/2/2015	32.882011, -103.908675	2RP-3448	No	CAP to be submitted August 1	Before November 15