Received 5/22/2018

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

NMOCD Dist 2

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1527856976						OPERATOR			☐ Initial Report ☐ Final Report				
Name of Company XTO Energy						Contact Kyl							
Address 3104 E Greene Street Carlsbad, N.M. 88220						Telephone No. 432-221-7331							
Facility Name James Ranch Unit #16						Facility Type Exploration and Production							
Surface Owner State Mineral Owner						State			API No. 30-015-28623				
				LOCA	TION	OF REI	LEASE						
Unit Letter						South Line	Feet from the		/West Line County				
Н	36	22S	30E	1980	1	North	660		East	Eddy			
Latitude 32.350408 Longitude 103.826691 NAD83													
NATURE OF RELEASE													
Type of Release Produced Water and crude oil						Volume of Release 1.5 bbls oil Volume 7 bbl PW 7 bbl PW				Recovered 1 bbls oil			
Source of Release wellhead stuffing box										d Hour of Discovery 15 1pm			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?							
By Whom? N/A						Date and Hour N/A							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No						N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Droblem and Remedial Action Taken *													
Describe Cause of Problem and Remedial Action Taken.* Packing in stuffing box failed. E-pot shut down the well and the packing was replaced.													
Describe Area Affected and Cleanup Action Taken.* Leak affected 1872 square feet including caliche pad and a small edge of pasture bordering the north side of the pad. Vacuum truck recovered standing fluids.													
Initial site sar	Initial site sampling indicated 4 of 5 samples did not exceed NMOCD action levels for BTEX, TPH, and Chloride. The impacted soil identified in one soil												
sample (SS5)	sample (SS5) was excavated and a confirmation soil sample (SS6A) was collected from the excavation on March 23, 2018. Laboratory analytical results												
from the confirmation sample indicate concentrations of BTEX, TPH, and chloride do not exceed NMOCD remediation action levels. XTO requests no further action for this release and will backfill and re-contour the excavation.													
I hereby certi	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations,													
						OIL CONSERVATION DIVISION							
Signature									4				
Printed Name: Kyle Littrell						Approved by Environmental Specialistalis Brance							
						Approval Date: 5/22/2018 Exp			Eveletia:	xpiration Date: N/A			
									Expiration Date: - 1/44				
E-mail Address: Kyle_Littrell@xtoenergy.com						Conditions of Approval: N/A				Attached			
Date:	5/15/	2018	Ph	one: 432-221-73	31	FINAL							
Attach Addit										ann	221		