# HUNGRY HORSE, LLC

3709 S. Eunice HWY
P.O. Box 1058
Hobbs, NM 88241
Office: 575-393-3386
Fax: 575-391-4585
info@hungry-horse.com

DIRT WORK \* ON-SITE REMEDIATION
SOIL TESTING \* EXCAVATION \* ELECTRICAL

#### 20Feb18

To: Mike Bratcher, New Mexico Oil Conservation Division Crystal Weaver, New Mexico Oil Conservation Division Amber Groves, New Mexico State Land Office

Reference: Remediation Work Plan

Operator: Devon Energy Production Company

Location: Emerald PWU 20 1H

API: 30-015-38338 GPS: 32.6525 W-14.1045 NM OCD: 2RP 4281

#### **Site Information**

This site is located in rural Eddy County, New Mexico approximately 8.9 miles northwest of the intersection of Curry Comb Road and Highway 360 and 650 yards south of Curry Comb Road. The area is very sparsely vegetated with creosote bushes, mesquite bushes, and range grasses. There are no known water well or surface bodies of water within 1000' of this site. The New Mexico Office of the State Engineer list no groundwater data for this area, but the Eddy county Depth to Groundwater Map indicates groundwater to be 100' BGS. Thus, based on New Mexico Oil Conservation Division guidelines this site is assigned a Site Ranking Score of "0".

#### **Work Conducted to Date**

At the time of discovery, wells flowing to the battery were shut in and the repairs made to the three-phase separator. All released fluids remained on the caliche pad and no area off the pad was impacted. The impacted area is in a highly congested area of surface equipment and is approximately 20' x 20'. Two sample points were selected for soil sampling by use of a hand auger. (See attached chloride field test and lab analysis.)

**Proposed Remediation** 

Due to hazards associated with working around the above ground piping/vessels and the sheer congestion of the area, the excavation of the impacted soil will have to be done with hand tools. I propose to hand excavate the impacted soil around the surface equipment to a depth of 1' BGS. The hand excavated soil will be stockpiled on plastic and disposed of at a division permitted facility. Fresh base course will be used for back fill with the area being brought back to grade, leveled, and raked.

Vernon K. Black, Hungry Horse, LLC

#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

NM OIL CONSERVATION ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Oil Conservation Division

JUN 29 2017 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr.

RECEIVED

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Release Notification and Corrective Action Final Report **OPERATOR** Initial Report NAB1718733399 Name of Company Devon Energy Production Company (0/37 Contact Danny Velo, Production Foreman Telephone No. 575-703-3360 Address 6488 Seven Rivers Hwy Artesia, NM 88210 Facility Type Oil Facility Name Emerald PWU 20 1H API No 30-015-38338 Mineral Owner State Surface Owner State LOCATION OF RELEASE East/West Line County Feet from the North/South Line Feet from the Township Range Unit Letter Section 330' **FWL** Eddy FNL. 400" 195 29E D 20 Longitude: -104.1045456 Latitude: 32.6525154 NATURE OF RELEASE Volume of Release .5bbls oil & Volume Recovered Type of Release Obbls recovered 4.5bbls produced water Oil & Produced Water Date and Hour of Discovery Date and Hour of Occurrence Source of Release June 28, 2017 @ 7:00 PM June 28, 2017 @ 7:00 PM Water dump on three-phase separator If YES, To Whom? Was Immediate Notice Given? Shelly Tucker, BLM Mike Bratcher, OCD Date and Hour By Whom? Jesse Armendariz, Asst. Production Foreman Shelly Tucker, BLM June 28, 2017 @ 9:38 PM Mike Bratcher, OCD June 28, 2017 @ 9:40 PM If YES, Volume Impacting the Watercourse Was a Watercourse Reached? ☐ Yes 🛛 No If a Watercourse was Impacted, Describe Fully.\* N/A Describe Cause of Problem and Remedial Action Taken.\* Three-phase separator was being bled down when gas and sand cut the water dump. The wells producing to the battery were shut in to stop the flow to the battery and then the water dump and three-phase separator were isolated. Describe Area Affected and Cleanup Action Taken.\* Approximately .5bbls oil and 4.5bbls produced water were released on to location. All fluid remained on location and 0bbls were recovered. The affected area is approximately 13' x 12' on location. An environmental contractor will be contacted to assist with delineation and remediation I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Sheila Fisher Approved by Environmental Specialist Printed Name: Sheila Fisher Approval Date: Expiration Date: Title: Field Admin Support Conditions of Approval E-mail Address: Sheila.fisher@dvn.com

\* Attach Additional Sheets If Necessary

Date: 6/29/17

Phone: 575.748.1829

Please refer to the New Mexico Oil Conservation Division Website for

updated form(s) at:

http://www.emnrd.state.nm.us/ Thank vou 000/f ----- L+ml



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (NAD83 UTM in meters) (quarters are smallest to largest)

No records found.

PLSS Search:

04: NW

Section(s): 20

Township: 19S

Range: 29E

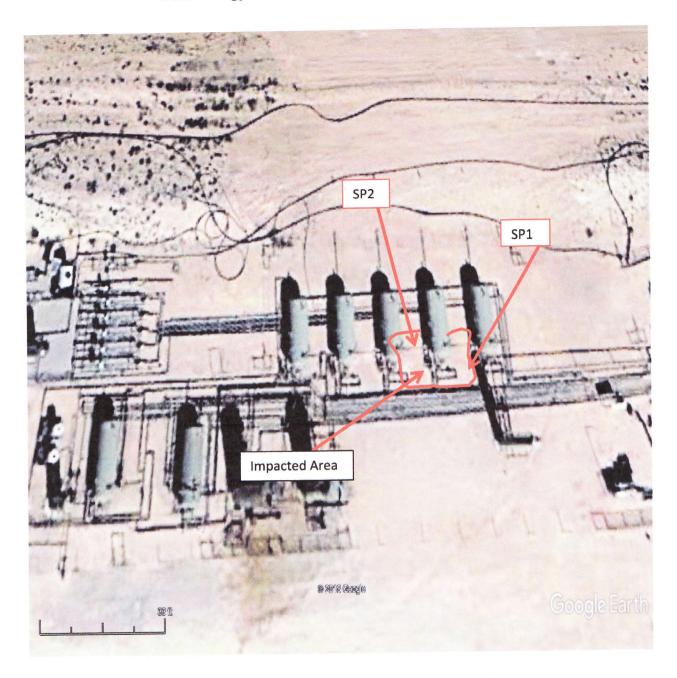
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

2/21/18 8:13 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER



### Devon Energy Production Company - Emerald PWU 20 1H



Devon Energy Production Company-Emerald PWU 20 1H











Company	Devon	
Date	3/29/2018	
Location	emerald pwu	

Chloride Field Test

Sample PT	Depth	Results
SP1	SURFACE	N/D
SP1	6 INCHES	350
SP1	1FT	376
SP1	2FT	1224
SP1	3FT	774
SP1	4FT	350
SP1	5FT	158
SP1	6FT	140
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Sample PT	Depth	Results
SP2	SURFACE	470
SP2	6 INCHES	98
SP2	1FT	542
SP2	2FT	158
SP2	3FT	84
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