NMOCD Dist 2 State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Received 8/03/2018

## **Release Notification and Corrective Action**

nAB1821154360		<b>OPERATO</b>	🗌 In	itial Report	$\boxtimes$	Final Report	
Name of Company: COG Operating LLC (OGR	Contact:	Robert McNeill					
Address: 600 West Illinois Avenue, Midland	Telephone No.	432-683-7443					
Facility Name: USP Fee #002	Facility Type:	Tank Battery					
Surface Owner: Private	Mineral Owner	: State		API	No.30-015-34	438	

## LOCATION OF RELEASE

								1
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	16	23S	29E	319	North	946	West	Eddy

Latitude 32.3115883 Longitude -103.9951782 NAD83

## NATURE OF RELEASE

Type of Release:	Volume of Release:	Volume Re	ecovered:				
Oil & Produced Water	0.5 bbl. – Oil		0 bbl. – Oil				
	10 bbl Produced Water	8	bbl – Produced Water				
Source of Release:	Date and Hour of Occurrence:	Date and H	Iour of Discovery:				
Valve Malfunction	July 9, 2018 3:00pm		July 9, 2018 3:00pm				
Was Immediate Notice Given?	If YES, To Whom?						
🗌 Yes 🛛 No 🖾 Not Required							
By Whom?	Date and Hour:						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
$\square$ Yes $\square$ No	in TEB, Volume impleting the Wa	tereourse.					
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*							
The release was caused by a ball valve on the flowline leaking. The line has been isolated and plugged.							
Describe Area Affected and Cleanup Action Taken.*							
		1 1 1					
The release occurred within the lined facility. A final inspection has been conducted regarding the clean-up efforts made at the above mentioned lined							
facility. Free fluids were removed and if present the impacted gravel was removed from the liner and taken to a NMOCD approved disposal facility. The							
liner was inspected for damage and found to have liner integrity to contain free fluids.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
	OIL CONSERV	VATION	DIVISION				
Signature: Daun Oxant							
Signature.		A I					
Printed Name: DeAnn Grant	Approved by Environmental Specialist: Mile Bamana						
Timed Ivaine. DeAnn Orant							
Title: HSE Administrative Assistant	Approval Date: 8/6/2018	Expiration D	Date: N/A				
		Expiration					
E-mail Address: agrant@concho.com	Conditions of Approval: N/A						
			Attached				
Date: August 3, 2018 Phone: 432-253-4513	FINAL						
			1				

\* Attach Additional Sheets If Necessary

## 2RP-4877