

District I
1625 N. French Dr , Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy <i>OGRID:5380</i>	Contact: Kyle Littrell
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No: 432-221-7331
Facility Name: Sizzler Fed 2H	Facility Type: Exploration and Production

Surface Owner: State	Mineral Owner: State	API No: 30-015-44280
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	6	25S	29E	180	South	1650	East	Eddy

Latitude 32.152557 Longitude -104.020787 NAD83

NATURE OF RELEASE

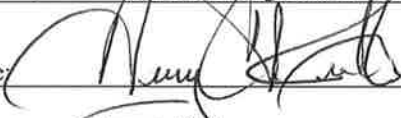
Type of Release Produced water and chemical (scale inhibitor, PAA, biocide)	Volume of Release 200bbl produced water, 2 gallons chemical	Volume Recovered 200bbl produced water, 2 gallons chemical
Source of Release Frac tank	Date and Hour of Occurrence 7/26/2018, 8:00 AM	Date and Hour of Discovery 7/26/2018, 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Maria Pruett (NMOCD), Ryan Mann (SLO), Shelly Tucker (BLM)	
By Whom? Jake Foust	Date and Hour: 7/26/2018, 2:41 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Tanks overflowed because of internal wear on valve, allowing pressure into frac line. Valve was replaced.

Describe Area Affected and Cleanup Action Taken.*
All fluid remained in impermeable lined containment, with no impact to the soil. An XTO SH&E coordinator who is competent in the operation, maintenance, and inspection of all on-site equipment and facilities visually inspected the containment and verified that there was no visual evidence of a liner breach. All free standing fluids were recovered from containment and equipment was power washed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amy Ruth	Approved by Environmental Specialist: <i>Maria Pruett</i>	
Title: Environmental Coordinator	Approval Date: 08/10/18	Expiration Date: N/A
E-mail Address: Amy_Ruth@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/> 2RP-4808
Date: 8/9/2018	Phone: 575-689-3380	

* Attach Additional Sheets If Necessary
Incident#: nMAP1822252494
AO#: pMAP1822251777