State of New Mexico C Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OCD Rec'd: 7/31/18

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No.30-015-32274

Release Notification and Corrective Action

С	OGRID: 6137	OPERATOR	Initial Report	Final Report
	Name of Company Devon Energy Production Company	Contact Aaron Kidd; Forema	n Technical Services	
ſ	Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371		
ſ	Facility Name Burton Flat Deep Unit 44	Facility Type Salt Water Dis	oosal	
-				

Surface Owner Federal

LOCATION OF RELEASE

Mineral Owner Federal

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	3	218	27E					Eddy

Latitude_32.635483 N__ Longitude -104.071270 W_ NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 40.63 BBLS	Volume Recovered 30 BBLS				
Source of Release Inlet Line	Date and Hour of Occurrence	Date and Hour of Discovery				
	7/17/2018 @ 9:15 AM MST	7/17/2018 @ 9:15 AM MST				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🗌 No 🗌 Not Required	ENMRD Mike Bratcher and Maria Pruett					
	BLM Shelly Tucker					
By Whom? Brett Fulks; EHS Professional	Date and Hour					
	OCD and BLM 7/18/2018 @ 3:51 PM MST					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No	N/A					
If a Watercourse was Impacted, Describe Fully.*						
N/A						
Describe Cause of Problem and Remedial Action Taken.*						
Lease operator discovered a flange on the inlet side of the H-pump had dev	veloped a leak. Pumps were shut off a	and the leak was isolated immediately.				
Describe Area Affected and Cleanup Action Taken.*						
Water released in containment; scheduled recovery of fluids with Vac truc	k. (PW: Spilled – 40.63 bbls., Rec 3	30 bbls., Lost - 10 bbls.)				
I hereby certify that the information given above is true and complete to the						
regulations all operators are required to report and/or file certain release no						
public health or the environment. The acceptance of a C-141 report by the						
should their operations have failed to adequately investigate and remediate						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
receral, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION					
	<u>OIL CONSERV</u>	ATION DIVISION				
Signature: Tamala J. Robison						
		11 (7)				
Printed Name: Tamala J. Robison	Approved by Environmental Specialis	t Maria Pruett				
Title: Field Admin Support	Approval Date:08/16/18	Expiration Date:N/A				
E-mail Address: Tamala.Robison@dvn.com	Conditions of Approval:	Attached				
	Like approval BLM	2RP-4885				
Date: 7/25/2018 Phone: 575-748-3371	**					
Attach Additional Sheets If Necessary						
#: pMAP1822839361						
1						

A#: pMAP1822839361 I#: nMAP1822839627