

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NMAP1825639448
District RP	2RP-4969
Facility ID	fMAP1825638850
Application ID	pMAP1825639110

Release Notification

Responsible Party

Responsible Party Breitburn Operating, LP	OGRID: 370080
Contact Name: Thomas Haigood	Contact Telephone: (432) 701-7802
Contact email: Thomas.haigood@breitburn.com	Incident # (assigned by OCD)
Contact mailing address: Po Box 678 Andrews, TX 79772	

Location of Release Source

Latitude: 32.72083 N Longitude: 104.16500 W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name State 647-711	Site Type: Tank Battery
Date Release Discovered: 09/08/2018, 11:00am	API# (if applicable)

Unit Letter	Section	Township	Range	County
B	27	18S	28E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 7	Volume Recovered (bbls) 5
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 63	Volume Recovered (bbls) 45
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:


3-inch check valve on flow line failed due to inner corrosion, resulting in a small pinhole on the bottom of the valve. The spill occurred early morning on 9/8/2018, and found when the lease operator made his site visit at 11:00am. The line was isolated and a vacuum truck was dispatched to recover all freestanding fluid. Delineation as conducted and submitted for analyticals. A backhoe removed all saturated soil and replaced with fresh soil.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Released volume of fluids (70 bbl.) were greater than the minimum reporting requirements (25 bbl.)
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 1 st attempt made to NMOCD on 9/8/2018 at 4:30 pm (No answer, when I selected Mike Bratcher's extension, phone went silent) 2 nd attempt made to NMOCD on 9/10/2018 at 12:15pm (Received Mike Bratchers, voicemail and left message) 3 rd call made to Mike Bratcher on 9/11/2018 at 9:30am (Spoke with Mr. Bratcher and we discussed the spill and he informed me the best way to report is by email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: All items list above were conducted to limit contaminated area.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Thomas Haigood	Title: EHS Coordinator
Signature: <i>Thomas Haigood</i>	Date: 09/12/2018
Email: Thomas.haigood@breitburn.com	Telephone: (432) 701-7802
<u>OCD Only</u> Received by:  Date: 09/13/18	