District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1827033439
District RP	2RP- 4987
Facility ID	fAB1827029351
Application ID	pAB1827038234

Release Notification

Responsible Party

Responsible Party Crestwood Midstream Partners LP			OGRID 2	OGRID 282301		
Contact Name Jeremy Palin			Contact Te	Contact Telephone 713.380.3249		
Contact email Jeremy.Palin@CrestwoodLP.com			Incident #	Incident # (assigned by OCD)		
Contact mailing address 811 Main Street Suite 3400, Houston, TX 77002						
			Location	of Release So	ource	
Latitude 32	Latitude 32.287202 Longitude -104.28726 (NAD 83 in decimal degrees to 5 decimal places)					
Site Name L	aguna Gran	de		Site Type	Site Type Separator facility	
Date Release	Discovered	7/27/2018		API# (if app	API# (if applicable)	
Unit Letter	Section	Township	Range	Cour	nty]
Т	29	23S	23S 29E Eddy			
Surface Owner: State XX Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release			Volume Reco	
Produced Water Volume Released (bbls)			Volume Reco	,		
			tion of total dissol water >10,000 mg	, ,	Yes N	10
Condensa	nte	Volume Release		y + •	Volume Reco	overed (bbls)
X Natural Gas Volume Released (Mcf) < 500				Volume Reco	overed (Mcf) 0	
Other (de	scribe)	Volume/Weight	t Released (provide	e units)	Volume/Weig	ght Recovered (provide units)
Cause of Rele Pressure rel was replace	lief valve wa	as hissing. This ca	nn occur when the	pressure relief valvo	e is actuated an	d does not re-seat properly. The valve

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?	
19.15.29.7(A) NMAC?			
☐ Yes ☒ No			
TOTAL 1	d oop p l o T		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Re	sponse	
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury	
X The source of the rele	ease has been stopped.		
☐ The impacted area has	s been secured to protect human health and	the environment.	
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	/hy:	
has begun, please attach a	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Mitch La	gerstrom	Title:Director - Environmental	
Signature: Mitch	nyestron	Date: _9/26/2018	
email: Mitch.Lagerstron	n@CrestwoodLP.com	Telephone: _713.380.3243	
,			
OCD Only Received by:	ntamente	Date: 9/26/2018	

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State of New Mexico Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC Not Applicable			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC	☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities			
Note this was a gas release to the atmoshphere, no remediation or faulty pressure relief valve.	r sampling activities were conducted. The leak was stopped by replacing the		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Mitch Lagerstrom	Title: Director - Environmental		
Signature: Mitch hugestion	Date:9/28/2018		
email: Mitch.Lagerstrom@CrestwoodLP.com	Telephone: _713.380.3243		
OCD Only			
Received by: Analysis Intamente	Date: 9/26/2018		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Mile Beautie	Date: <u>9/26/2018</u>		
Printed Name: Mike Bratcher	Title: District Supervisor		