District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NMAP1829543220
District RP	2RP-5016
Facility ID	N/A
Application ID	pMAP1829541513

## **Release Notification**

## **Responsible Party**

Responsible Party COG Operating, LLC			OGRID		229137			
Contact Name Robert McNeill					Contact Te	lephone	(432) 683-7	443
Contact email RMcNeill@concho.com					Incident # (	assigned by OCD	)	
Contact mailing address 600 West Illinois Avenue, Midland, Texas 79701								
	Location of Release Source							
Latitude	32.2232	24			Longitude _	-103.72	2283	
(NAD 83 in decimal degrees to 5 decimal places)								
Site Name Canvasback 13 Federal #002H Battery Site Type Flowline								
Date Release Discovered October 6, 2018				API# (if appl	icable) 30-01	15-40538		
		m 1:	D	•	G.		7	
Unit Letter	Section	Township	Range	County				
D	18	24S	32E		Eddy			
Surface Owner	Surface Owner: State Federal Tribal Private (Name:)							
Surface Owner	i State	i cuciai i ii	ioai 🔛 i iivate (ive	<i>ume</i>				)
Nature and Volume of Release								
	Material	l(s) Released (Select al	l that apply and attach c	calculatio	ons or specific i	ustification for the	e volumes provided	below)
Material(s) Released (Select all that apply and attach calculating Crude Oil Volume Released (bbls)						Volume Reco		,
Produced Water Volume Released (bbls) 24				Volume Reco	overed (bbls)	15		
Is the concentration of dissolved chloride			in the	Yes N	lo			
produced water >10,000 mg/l?					77.1 D	1 (111 )		
Condensate Volume Released (bbls)					Volume Reco	overed (bbis)		
Natural Gas Volume Released (Mcf)					Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)			units)		Volume/Weig	ght Recovered (	provide units)	

Cause of Release

The release was caused by a flowline rupture. The flowline is being replaced.

The release was in the pasture and overlapped the release on September 28, 2018. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

## State of New Mexico Oil Conservation Division

Incident ID	NMAP1829543220
District RP	2RP-5016
Facility ID	N/A
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Was this a major release as defined b		sible party consider this a major release?				
19.15.29.7(A) NM	AC?					
☐ Yes ■ No						
If VES was immed	lists notice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?				
II 1ES, was illilled	hate notice given to the OCD? By whom? To will	on: when and by what means (phone, eman, etc):				
Initial Response						
The respo	onsible party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
■ The source of t	he release has been stopped.					
■ The impacted a	rea has been secured to protect human health and t	he environment.				
Released mater	ials have been contained via the use of berms or di	kes, absorbent pads, or other containment devices.				
	and recoverable materials have been removed and	0 11 1				
If all the actions de	scribed above have <u>not</u> been undertaken, explain w	hy:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.  Printed Name:	DeAnn Grant	Title: HSE Administrative Assistant				
	Dearn Opeant	Date:10/8/2018				
	agrant@concho.com_	Telephone: (432) 253-4513				
OCD Only  Received by:	Muco	Date: _10/22/18				