<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

Apache Corporation

Bruce Baker

State of New Mexico NM Oil Conservation Div. Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Dist. II - Artesia

432-631-6982

Form C-141 Revised August 24, 2018
Received Submit to appropriate OCD District office

Oct. 31, 2018

Incident ID	NAB1830954484
District RP	2RP-5032
Facility ID	fAB1830953527
Application ID	pAB1830953763

Release Notification

Responsible Party

OGRID

873

Contact Telephone

Contact email larry.baker@apachecorp.com					Incident # (assigned by OCD) NAB1830954484			
Contact mailing address 2350 W. Marland BLVD Hobbs, NM 88240								
Location of Release Source								
Latitude 32.85412 Longitude -103.87023 (NAD 83 in decimal degrees to 5 decimal places)								
Site Name Crow Federal Mega Battery				1	Site Type Battery			
Date Release Discovered 10/21/2019 10/21/2018					API# (if applicable)			
Unit Letter	Section	Township	Range		Coun	ty]	
В	9	178	31E		Eddy]	
Surface Owner: State Federal Tribal Private (Name:								
Crude Oil				rrels	ns or spectific	Volume Recovered (bbls) 120 barrels		
Produced	Water	Volume Released (bbls)				Volume Recovered (bbls)		
		Is the concentration of dissolved chloride produced water >10,000 mg/1?			n the	☐ Yes ☐ No Unknown		
Condensa	te	Volume Released (bbls)				Volume Recovered (bbls)		
☐ Natural G	Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight Released (provide units)				Volume/Weight Recovered (provide units)		
Cause of Rel	^{ease} The p	acking between	en the motor a	and C	pump on	the lact ur	nit seperated.	

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAB1830954484
District RP	2RP-5032
Facility ID	fAB1830953527
Application ID	pAB1830953763

Was this a major	If YES, for what reason(s) does the respon				
release as defined by 19.15.29.7(A) NMAC?	The release was greater than 25	barrels of oil.			
Yes No					
If YES, was immediate no	to the OCD? By whom? To whom?	om? When and by what means (phone, email, etc)?			
Bruce Baker notified		Shelly Tucker (BLM) via email on 10/22/2018 at			
12:19 p.m.					
		a)ı			
	Initial Ro	esponse			
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury			
₩ TI					
The source of the rele	ease nas been stopped. Is been secured to protect human health and	the antigonment			
,	•	likes, absorbent pads, or other containment devices.			
,	ecoverable materials have been removed and				
if all the actions described	d above have <u>not</u> been undertaken, explain v	vny:			
D 10 15 20 0 D (4) ND					
		emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred			
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
		best of my knowledge and understand that pursuant to OCD rules and			
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have			
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Bruce E	3aker	Title: Environmental Technician SR			
77	Baher	Date: 10/31/2018			
15 AL 2011 15 15 15 15 15 15 15 15 15 15 15 15 1		· · · · · · · · · · · · · · · · · · ·			
email: larry.baker@a	храспесогр.сопт	Telephone: 432-631-6982			
OCD Only					
Received by:	no Dotamente	Date: 11/05/2018			
The state of the s	- xanananan				

Volume Calculation

All the oil inside the lined facility was recovered 120 barrels. The pasture area was an area of 10 X 2 X.2=4 cubic feet X 7.48 gallon per cubic foot=29.92 gallons/42 gallons in a barrel = 0.7 barrels.

From: Pruett, Maria, EMNRD

To: Bustamante, Amalia, EMNRD

Subject: FW: Crow Federal Mega Battery reportable spill notification

Date: Monday, November 5, 2018 12:31:30 PM

Here is the initial notification.

From: Baker, Larry < Larry.Baker@apachecorp.com>

Sent: Monday, October 22, 2018 12:19 PM

To: Griswold, Jim, EMNRD < Jim.Griswold@state.nm.us>; Pruett, Maria, EMNRD

<Maria.Pruett@state.nm.us>; 'stucker@blm.gov' <stucker@blm.gov>
Subject: [EXT] Crow Federal Mega Battery reportable spill notification

All,

Yesterday 10/21/2018 a release occurred due to packing separated between the motor and C Pump on the lact unit resulting in the loss of 121 barrels of oil with 120 barrels recovered. The release occurred at the Crow Federal Battery (GPS: 32.85412 -103.87023) is located in unit letter B section 9 township 17S range 31E. The majority of the release was contained in the lined secondary containment except due to wind blew 1 barrel into the pasture west of the facility. The nearest well is the Cedar Lake Federal CA 901 (API # 30-015-42364). Please let me know if you have any questions or wish to discuss. Thanks and have a good day.

BRUCE BAKER

ENVIRONMENTAL TECHNICIAN SR direct 575-393-7106 ext 1523 | Cell 432-631-6982

APACHE CORPORATION 2350 W. MARLAND BLVD HOBBS , NM 88240

<u>ApacheCorp.com</u> | <u>LinkedIn</u> | <u>Facebook</u> | <u>Twitter</u> | <u>StockTwits</u> | <u>YouTube</u>