



October 11, 2018

#5E26816-BG10

NMOCD District 2
Ms. Maria Pruett
811 S. 1st Street
Artesia, NM 88210

SUBJECT: Remediation and Closure Sampling Plan for the SST #3 Release (2RP-4843), Eddy County, New Mexico

Dear Ms. Maria Pruett:

On behalf of Matador Resources, Souder, Miller & Associates (SMA) has prepared this Remediation and Closure Sampling Plan that describes the delineation and proposed sampling plan for a release of liquids related to oil and gas production activities at the SST #3 site. The site is in Unit C, Section 6, Township 19S, Range 29E, Eddy County, New Mexico, on State of New Mexico land. Figure 1 illustrates the vicinity and site location on an USGS 7.5 minute quadrangle map.

Table 1 summarizes release information and closure criteria.

| Table 1: Release Information and Closure Criteria | | | |
|---|---------------------------------|------------------------|--|
| Name | SST #3 | Company | Matador Resources |
| API Number | 30-15-26457 | Location | 32.694937, -104.115848° |
| Incident Number | 2RP-4843 | | |
| Estimated Date of Release | Unknown | Date Reported to NMOCD | 7/2/18 |
| Land Owner | State of New Mexico | Reported To | OCD, Mike Bratcher NMSLO, Ryan Mann |
| Source of Release | Illegal dump from a water truck | | |
| Released Volume | Unknown | Released Material | Possible produced water |
| Recovered Volume | None | Net Release | Unknown |
| NMOCD Closure Criteria | >100 feet to groundwater | | |
| SMA Response Dates | 6/29 and 9/5/2018 | | |

1.0 Background

On June 29, 2018, a release was discovered at the SST #3 site due to an illegal dump from a water truck. It appears that a water truck used access road and well pad to release water from the truck. Initial response activities were conducted by SMA, and included containment of pooled water areas and site stabilization activities. No free fluids were able to be recovered. Figure 1 illustrates the vicinity and site location, Figure 2 illustrates the release location. The final C-141 form is included in Appendix A.

2.0 Site Information and Closure Criteria

The SST #3 is located approximately 19.5 miles east of Artesia, New Mexico on State land. As summarized in Table 2 and illustrated in Figure 1, depth to groundwater in the area is estimated to be 167 feet below grade surface (bgs). There are no known water sources within ½-mile of the location, according to the New Mexico Office of the State Engineer (NMOSE) online water well database (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed 9/27/2018). USGS wells within the area were used to determine the depth to ground water (wells ending in 4301, 4701, 3601 and 40301). The nearest surface water is Pecos River located approximately 10.6 Miles to the west.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of greater than 100 feet bgs. Unless a deferral has been approved by NMOCD per 19.15.29.12.B.(2), the site will be restored to meet the standards of Table I of 19.15.29.12 NMAC. Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix B.

3.0 Release Characterization Activities and Findings

On June 29, 2018 and September 5, 2018 SMA personnel arrived on site in response to the release associated with the SST #3. SMA performed site delineation activities by collecting soil samples at the well pad (samples L1, L2 and L3), along the road where the release was visible (R1-R4), and at all areas of pooling observed off of the road (R1-R4). Soil samples were field-screened for chloride using an electrical conductivity (EC) meter and for hydrocarbon impacts using a calibrated MiniRAE 3000 photoionization detector (PID) equipped with a 10.6 eV lamp.

A total of twelve sample locations were investigated using a hand-auger, to depths up to 3 feet bgs on the well pad, and one foot bgs along the road. A minimum of two samples were collected at each sampling location and field-screened using the methods above. A total of six samples from the well pad, and one background sample, were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D. Table 3 itemizes the samples and field-screening results as well as identifying any variances from the typical specification of two samples per boring. Locations for all samples are depicted on Figure 3a.

Laboratory samples were collected in accordance with the sampling protocol included in Appendix C. Samples were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico (Appendix D).

This release has two areas: along the road and on the well pad. Results for the road indicated that an area approximately 2,127 feet by 9 feet by 0.5 feet deep had been impacted. Results for the pad indicated

that an area approximately 222 feet by 32 feet by 2 feet deep had been impacted. All impacts are for chlorides, all TPH and BTEX compounds were below detection limits, or just above.

4.0 Soil Remediation Summary

On September 5, 2018, SMA guided the excavation of contaminated soil, based upon field screening results. After approval from area utilities via 811, SMA guided the excavation activities by collecting soil samples for field screening. Samples were screened for chloride using an electrical conductivity (EC) meter and for hydrocarbon impacts using a calibrated MiniRAE 3000 photoionization detector (PID) equipped with a 10.6 eV lamp. The road and well pad were excavated until field screening results indicated that the NMOCD closure criteria would be met. The dimensions of the excavated areas are:

Well pad: 222 feet by 32 feet by 2 feet deep

Road: 2,127 feet by 9 feet by 0.5 feet deep

SMA is requesting an alternate sample plan per 19.15.29.12.D(1)(b) NMAC, as described in Section 5 below.

Figure 3a shows the extent of the excavation and sample locations. All field screening and laboratory results are summarized in Table 3. Laboratory reports are included in Appendix D.

5.0 Closure Sampling Plan

The excavation of this site is has occurred and remains open. Laboratory results on the well pad, and field screening of the road and pooling area indicate that chloride is the only contaminant of concern, and are below 600 mg/Kg by one foot bgs in all locations except L2. No samples exceeded the Closure Criteria of 20,000 mg/Kg for this site.

SMA contacted the NMOCD District 2 by phone on 10/10/18. NMOCD and SMA agreed to add two more sample locations on the road. Also discussed was that SMA would sample all location on Figure 3a and send to a laboratory to be tested for all constitutes on Table 1 NMAC 19.15.29.

5.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization; regulatory liaison; remediation; and preparing this Remediation Plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Austin Weyant at 575-689-8801 or Shawna Chubbuck at 505-325-7535.

Submitted by:
SOUDER, MILLER & ASSOCIATES

Reviewed by:



Lucas C. Middleton
Staff Scientist

Shawna Chubbuck
Senior Scientist

ATTACHMENTS:

Figures:

Figure 1: Regional Vicinity & Wellhead Protection Map
Figure 2: Surface Water Map
Figure 3a: Site and Sample Location Map

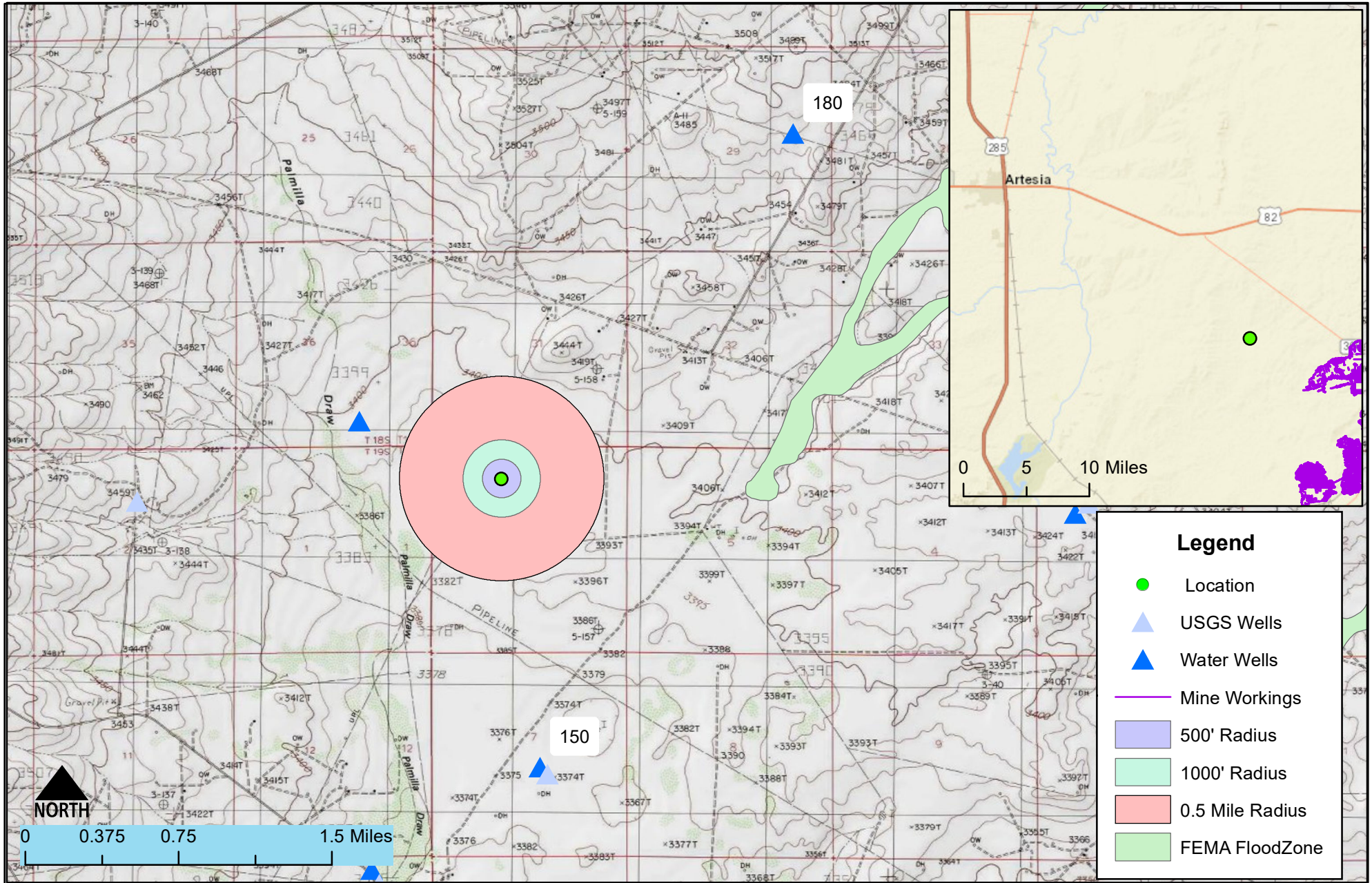
Tables:

Table 2: NMOCD Closure Criteria Justification
Table 3: Summary of Sample Results

Appendices:

Appendix A: Form C141 Initial
Appendix B: NMOSE Wells Report
Appendix C: Sampling Protocol and Field Notes
Appendix D: Laboratory Analytical Reports
Appendix E: Site Assessment/Characterization

FIGURES



Regional Vicinity & Wellhead Protection Map
 SST #003 Matador Resources
 S: 6 T19S R29 E, Eddy County New Mexico

Figure 1

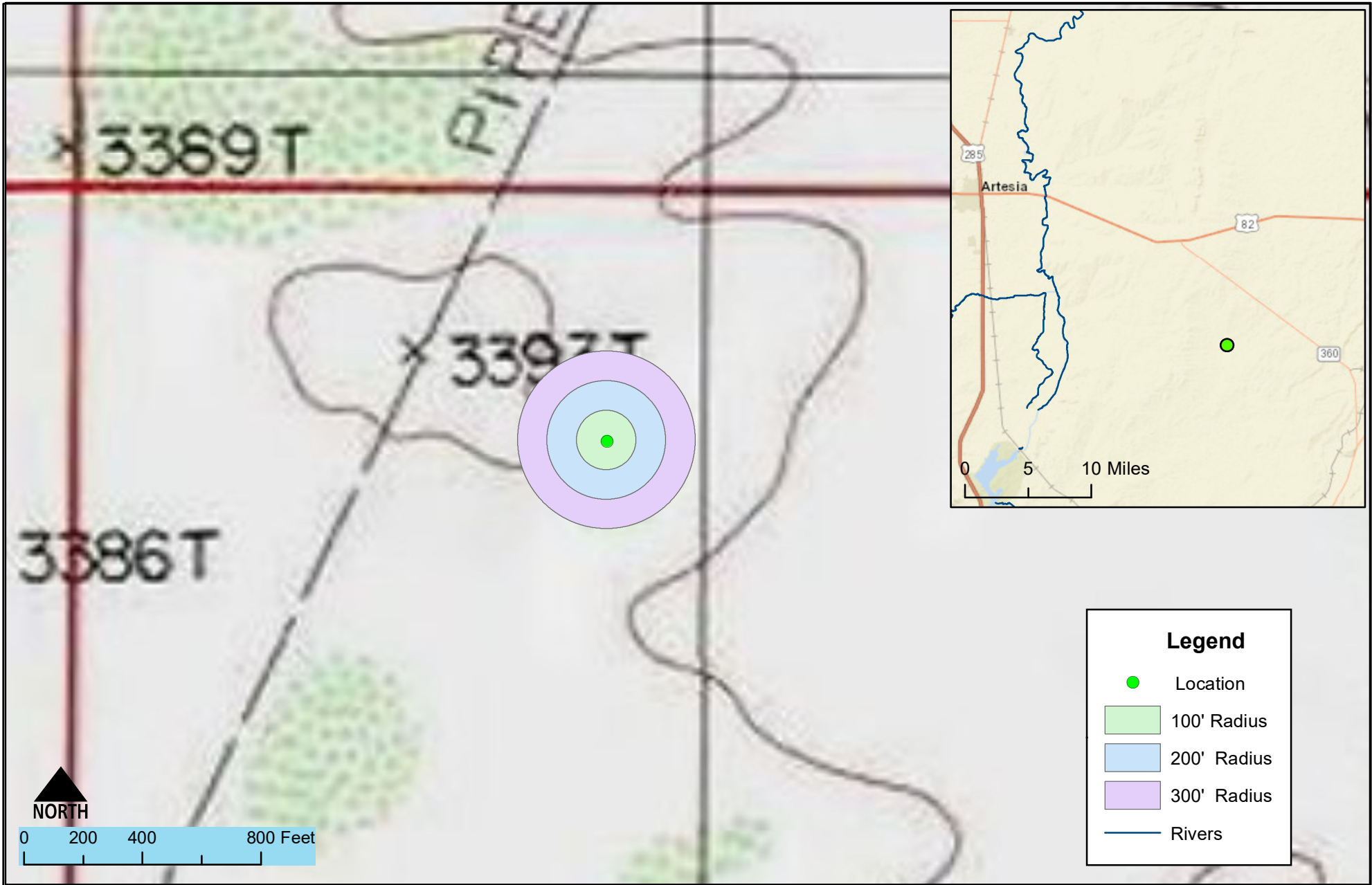
Date Saved:
9/25/2018

Revisions
 By: _____ Date: _____ Descr: _____
 By: _____ Date: _____ Descr: _____
 Copyright 2015 Souder, Miller & Associates - All Rights Reserved

Drawn Lucas Middleton
 Checked _____
 Approved _____



201 South Halaguena Street
 Carlsbad, New Mexico 88221
 (575) 689-7040
 www.soudermiller.com
 Serving the Southwest & Rocky Mountains



Surface Water Map
 SST #003 Matador Resources
 S: 6 T19S R29 E, Eddy County New Mexico

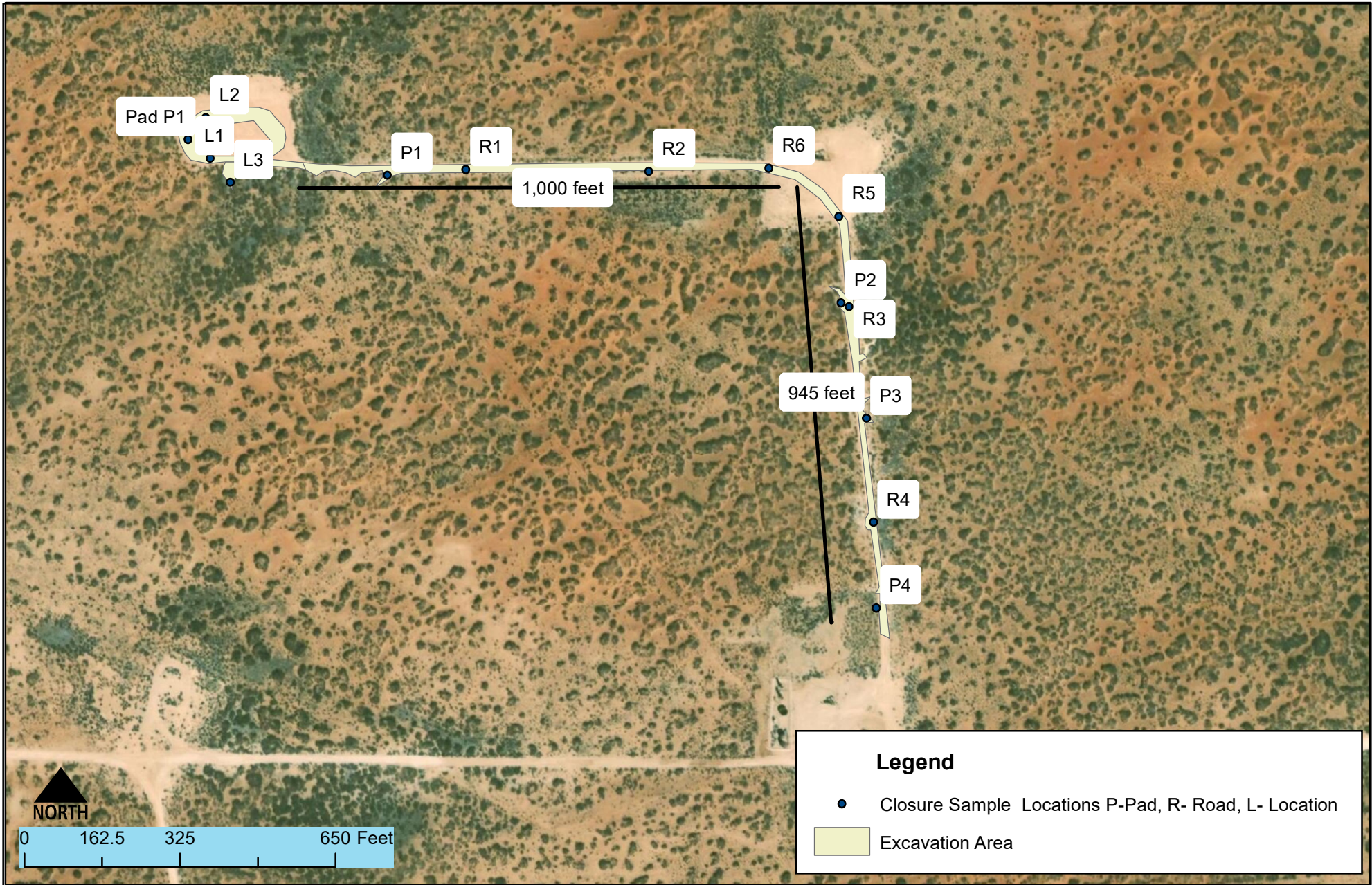
Figure 2

| | | | | |
|--|-----------|-------------|-----------|--------------|
| Date Saved: 9/25/2018 | By: _____ | Date: _____ | Revisions | Descr: _____ |
| | By: _____ | Date: _____ | | Descr: _____ |
| Copyright 2015 Souder, Miller & Associates - All Rights Reserved | | | | |

Drawn Lucas Middleton
 Checked _____
 Approved _____



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Site and Sample Location Map
 SST #003 Matador Resources
 S: 6 T19S R29 E, Eddy County New Mexico

Figure 3a

| | | | |
|--|-----------|-------------|--------------|
| Date Saved: 10/10/2018 | Revisions | | |
| | By: _____ | Date: _____ | Descr: _____ |
| | By: _____ | Date: _____ | Descr: _____ |
| Copyright 2015 Souder, Miller & Associates - All Rights Reserved | | | |

| | |
|----------|-----------------|
| Drawn | Lucas Middleton |
| Checked | _____ |
| Approved | _____ |



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TABLES

Table 2:
NMOCD Closure Criteria

| Site Information (19.15.29.11.A(2, 3, and 4) NMAC) | | Source/Notes | | | | |
|--|------|------------------------------|--|--|--|--|
| Depth to Groundwater (feet bgs) | ~167 | USGS | | | | |
| Hortizontal Distance From All Water Sources Within 1/2 Mile (ft) | none | OSE, USGS | | | | |
| Hortizontal Distance to Nearest Significant Watercourse (miles) | 10.6 | USG 7.5 quad Topographic Map | | | | |

| Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC) | | | | | | |
|---|-----------|---|------|-----------|------|---------|
| Depth to Groundwater | | Closure Criteria (units in mg/kg) | | | | |
| | | Chloride *numerical limit or background, whichever is greater | TPH | GRO + DRO | BTEX | Benzene |
| < 50' BGS | | 600 | 100 | | 50 | 10 |
| 51' to 100' | | 10000 | 2500 | 1000 | 50 | 10 |
| >100' | X | 20000 | 2500 | 1000 | 50 | 10 |
| Surface Water | yes or no | if yes, then | | | | |
| <300' from continuously flowing watercourse or other significant watercourse? | No | 600 | 100 | | 50 | 10 |
| <200' from lakebed, sinkhole or playa lake? | No | | | | | |
| Water Well or Water Source | | | | | | |
| <500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes? | No | | | | | |
| <1000' from fresh water well or spring? | No | | | | | |
| Human and Other Areas | | | | | | |
| <300' from an occupied permanent residence, school, hospital, institution or church? | No | | | | | |
| within incorporated municipal boundaries or within a defined municipal fresh water well field? | No | | | | | |
| <100' from wetland? | No | | | | | |
| within area overlying a subsurface mine | No | | | | | |
| within an unstable area? | No | | | | | |
| within a 100-year floodplain? | No | | | | | |

Table 3:
Summary of Sample Results

Matador Resources
SST #3 (2RP-4843)

| Sample ID | Sample Date | Depth (feet bgs) | Proposed Action/ Action Taken | BTEX mg/Kg | Benzene mg/Kg | GRO mg/Kg | DRO mg/Kg | GRO + DRO mg/Kg | MRO mg/Kg | Total TPH mg/Kg | Cl- mg/Kg |
|------------------------|-------------|------------------|-------------------------------|------------|---------------|-----------|-----------|-----------------|-----------|-----------------|-----------|
| NMOCD Closure Criteria | | | | 50 | 10 | | | 1000 | | 100 | 20,000 |
| L1 | 6/29/2018 | 1.5' | Excavated | <0.096 | <0.024 | <4.8 | 28 | 28 | <50 | 28 | 980 |
| | 6/29/2018 | 3' | In-Situ | <0.098 | <0.024 | <4.9 | <9.9 | <9.9 | <49 | <49 | 830 |
| L2 | 6/29/2018 | 1' | Excavated | <0.097 | <0.024 | <4.8 | <9.8 | <9.8 | <49 | <49 | 2100 |
| | 6/29/2018 | 3' | In-Situ | <0.093 | <0.023 | <4.7 | <10 | <10 | <50 | <50 | 1100 |
| L3 | 6/29/2018 | 1' | Excavated | <0.095 | <0.024 | <4.8 | <10 | <10 | <50 | <50 | 140 |
| | 6/29/2018 | 3' | In-Situ | <0.096 | <0.024 | <4.8 | <10 | <10 | <50 | <50 | <30 |
| Field Screens | | | | | | | | | | | |
| Sample ID | Sample Date | Depth (feet bgs) | Proposed Action/ Action Taken | | | | | | | PID | Cl- mg/Kg |
| P1 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,309.09 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 61.69 |
| P2 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,592.59 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 316.84 |
| P3 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 2,017.84 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 614.52 |
| P4 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,805.22 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 529.47 |
| PAD P1 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 2,301.34 |
| R2 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 2,088.72 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 529.47 |
| R2 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,550.07 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 501.12 |
| R3 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,606.77 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 699.57 |
| R4 | 9/5/2018 | Surface | Excavated | -- | -- | -- | -- | -- | -- | <5 | 1,748.52 |
| | 9/5/2018 | 1' | In-Situ | -- | -- | -- | -- | -- | -- | <5 | 628.69 |

"--" = Not Analyzed

APPENDIX A
FORM C141 FINAL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUL 05 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
DISTRICT II-ARTESIA with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1819142351

OPERATOR

☒ Initial Report ☐ Final Report

| | |
|---|----------------------------|
| Name of Company Matador Resources Company <i>228937</i> | Contact John Hurt |
| Address 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 | Telephone No. 972-371-5200 |
| Facility Name SST #003 | Facility Type Oil Well |

| | | |
|-----------------------------------|-----------------------------------|----------------------|
| Surface Owner State of New Mexico | Mineral Owner State of New Mexico | API No. 30-028-26547 |
|-----------------------------------|-----------------------------------|----------------------|

LOCATION OF RELEASE

30-015-26457

| | | | | | | | | |
|------------------|--------------|-----------------|--------------|----------------------|---------------------------|------------------------|------------------------|----------------|
| Unit Letter C | Section 6 | Township 19S | Range 29E | Feet from the 660 | North/South Line North | Feet from the 11747 | East/West Line West | County Eddy |
|------------------|--------------|-----------------|--------------|----------------------|---------------------------|------------------------|------------------------|----------------|

Latitude 32.6955185 Longitude 104.1162643 ° NAD83

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release Produced Water | Volume of Release unknown | Volume Recovered 0 |
| Source of Release Illegal dumping | Date and Hour of Occurrence unknown | Date and Hour of Discovery 6/29/18 ~4:00p.m.. |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Mike Bratcher | |
| By Whom? Lucas Middleton(SMA) | Date and Hour 7/2/18 * 7/2/18 @ 5:22pm Email | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

N/A

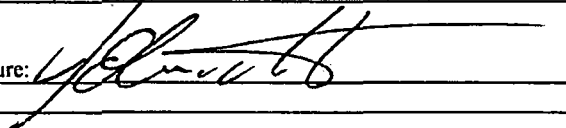
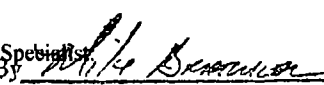
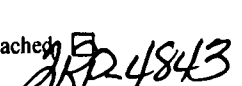
Describe Cause of Problem and Remedial Action Taken.*

An illegal dumping took place at an unknown time. An environmental firm was called to the location on June 29th, 2018 to assess and delineate the site. It was at this time that the full extent of the dumping was learned.

Describe Area Affected and Cleanup Action Taken.*

The illegal dumping affected two well pads, as well as the lease roads associated. SMA will delineate and remediate the site as per NMOCD rules and regulations.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|--|---|---|
| Signature:  | OIL CONSERVATION DIVISION | |
| Printed Name: John Hurt | Approved by Environmental Specialist Signed By  | |
| Title: RES Specialist | Approval Date: 7/19/18 | Expiration Date: N/A |
| E-mail Address: jhurt@matadorresources.com | Conditions of Approval: See attached | Attached:  |
| Date: 7/3/18 | Phone: 972-371-5200 | |

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 7/5/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4843 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in ARTESIA on or before 8/5/2018. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|---------------------------------------|
| Responsible Party: Matador Resources Company | OGRID: 228937 |
| Contact Name John Hurt | Contact Telephone |
| Contact email Jhurt@matadorresources.com | Incident # (assigned by OCD) 2RP-4843 |
| Contact mailing address 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 | |

Location of Release Source

Latitude 32.694937°

Longitude -104.115848°

(NAD 83 in decimal degrees to 5 decimal places)

| | |
|---------------------------------|-----------------------------------|
| Site Name SST #003 | Site Type Well Site |
| Date Release Discovered 6/29/18 | API# (if applicable) 30-015-26457 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| C | 6 | 19S | 29E | Eddy |

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|---|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) unknown | Volume Recovered (bbls) unknown |
| | Is the concentration of dissolved chloride in the produced water > 10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

An illegal dumping took place at an unknown time. An environmental firm was called to the location on June 29, 2018 to assess and delineate the site. It was at this time that the full extent of the dumping was learned.


State of New Mexico
Oil Conservation Division

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

| | |
|--|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notification was given to Mike Bratcher, 7/2/18, 5:22 p.m. , email | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|--------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: When the release was discovered no free liquids where able to be recovered. | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>John Hurt</u> | Title: <u>RES Specialist</u> |
| Signature:  | Date: <u>10/12/18</u> |
| email: <u>JHurt@matadorresources.com</u> | Telephone: <u>972-371-5499</u> |
| <u>OCD Only</u> Received by: _____ Date: _____ | |

APPENDIX B

USGS WELLS REPORT

USGS Wells

| | FID | Shape * | SITENO | SITENAME | CATEGORY | AGENCY | LONGDD | LATDD | SITEURL |
|--|-----|---------|-----------------|--------------------|----------|--------|--------------|-------------|---|
| | 874 | Point | 323953104143401 | 19S 27E 14.24232 | GW | USGS | -104.2432884 | 32.6648382 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=323953104143401 |
| | 875 | Point | 323953104210601 | 19S 26E 14.231334 | GW | USGS | -104.3521817 | 32.66483686 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=323953104210601 |
| | 876 | Point | 323953104274401 | 19S 25E 14.133131 | GW | USGS | -104.4627419 | 32.66483546 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=323953104274401 |
| | 877 | Point | 323957104142501 | 19S 27E 13.11343 | GW | USGS | -104.2407884 | 32.66594935 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=323957104142501 |
| | 878 | Point | 323958104073401 | 19S 28E 13.21400 | GW | USGS | -104.1266191 | 32.66622829 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=323958104073401 |
| | 879 | Point | 324000104073601 | 19S 28E 13.214411 | GW | USGS | -104.1266389 | 32.6656111 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324000104073601 |
| | 880 | Point | 324004104285801 | 19S 25E 16.22332 | GW | USGS | -104.4832983 | 32.66789076 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324004104285801 |
| | 881 | Point | 324006104210801 | 19S 26E 14.12244 | GW | USGS | -104.3527373 | 32.66844795 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324006104210801 |
| | 882 | Point | 324008104131201 | 19S 28E 18.12113 | GW | USGS | -104.2205102 | 32.66900509 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324008104131201 |
| | 883 | Point | 324009104200501 | 19S 26E 13.211312 | GW | USGS | -104.3352366 | 32.6692815 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324009104200501 |
| | 884 | Point | 324010104210801 | 19S 26E 14.12224 | GW | USGS | -104.3527374 | 32.66955906 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324010104210801 |
| | 885 | Point | 324013104200301 | 19S 26E 12.43334 | GW | USGS | -104.334681 | 32.6703926 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324013104200301 |
| | 886 | Point | 324013104203601 | 19S 26E 12.333 | GW | USGS | -104.3438481 | 32.6703925 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324013104203601 |
| | 887 | Point | 324014104200601 | 19S 26E 12.433331 | GW | USGS | -104.3355145 | 32.67067038 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324014104200601 |
| | 888 | Point | 324019104033201 | 19S 29E 10.43211 | GW | USGS | -104.0569355 | 32.67206225 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324019104033201 |
| | 889 | Point | 324019104254201 | 19S 26E 07.33311 | GW | USGS | -104.4288517 | 32.6720581 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324019104254201 |
| | 890 | Point | 324022104105701 | 19S 28E 09.32322 | GW | USGS | -104.1838056 | 32.67316667 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324022104105701 |
| | 891 | Point | 324024104322201 | 19S 24E 12.413200 | GW | USGS | -104.5399662 | 32.6734452 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324024104322201 |
| | 892 | Point | 324025104254201 | 19S 26E 07.33111 | GW | USGS | -104.4288517 | 32.67372476 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324025104254201 |
| | 893 | Point | 324026104064301 | 19S 29E 07.41134 | GW | USGS | -104.1124524 | 32.67400614 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324026104064301 |
| | 894 | Point | 324026104202201 | 19S 26E 12.31444 | GW | USGS | -104.3399591 | 32.67400364 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324026104202201 |
| | 895 | Point | 324026104202202 | 19S 26E 12.31444 A | GW | USGS | -104.3399591 | 32.67400364 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324026104202202 |
| | 896 | Point | 324026104202203 | 19S 26E 12.31444 B | GW | USGS | -104.3399591 | 32.67400364 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324026104202203 |
| | 897 | Point | 324027104202401 | 19S 26E 12.314432 | GW | USGS | -104.3405147 | 32.6742814 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324027104202401 |
| | 898 | Point | 324034104201801 | 19S 26E 12.321324 | GW | USGS | -104.338848 | 32.67622586 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324034104201801 |
| | 899 | Point | 324035104201801 | 19S 26E 12.321322 | GW | USGS | -104.338848 | 32.67650364 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324035104201801 |
| | 900 | Point | 324041104294801 | 19S 25E 08.42222 | GW | USGS | -104.4971879 | 32.67816836 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324041104294801 |
| | 901 | Point | 324042104265801 | 19S 25E 11.24333 | GW | USGS | -104.4496337 | 32.6784467 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324042104265801 |
| | 902 | Point | 324058104341801 | 19S 24E 10.211412 | GW | USGS | -104.5721889 | 32.68288899 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324058104341801 |
| | 903 | Point | 324100104285501 | 19S 25E 04.444341 | GW | USGS | -104.482465 | 32.6834463 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324100104285501 |
| | 904 | Point | 324102104222401 | 19S 26E 10.11220 | GW | USGS | -104.3738496 | 32.68400317 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324102104222401 |
| | 905 | Point | 324105104222601 | 19S 26E 10.112212 | GW | USGS | -104.3744052 | 32.6848365 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324105104222601 |
| | 906 | Point | 324105104222801 | 19S 26E 10.11212 | GW | USGS | -104.3749607 | 32.68483649 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324105104222801 |
| | 907 | Point | 324107104265801 | 19S 25E 11.22111 | GW | USGS | -104.4496338 | 32.68539114 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324107104265801 |
| | 908 | Point | 324108104222401 | 19S 26E 03.33442 | GW | USGS | -104.3738496 | 32.68566983 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324108104222401 |
| | 909 | Point | 324115104234901 | 19S 26E 05.441421 | GW | USGS | -104.3974617 | 32.68761399 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324115104234901 |
| | 910 | Point | 324119104242101 | 19S 26E 05.323431 | GW | USGS | -104.406351 | 32.68872499 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324119104242101 |
| | 911 | Point | 324119104242201 | 19S 26E 05.32334 | GW | USGS | -104.4066288 | 32.68872499 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324119104242201 |
| | 912 | Point | 324120104433401 | 19S 23E 06.32242 | GW | USGS | -104.7305241 | 32.6878856 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324120104433401 |
| | 913 | Point | 324128104175901 | 19S 27E 05.41121 | GW | USGS | -104.3002356 | 32.69122624 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324128104175901 |
| | 914 | Point | 324129104233701 | 19S 26E 04.311142 | GW | USGS | -104.3941283 | 32.6915029 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324129104233701 |
| | 915 | Point | 324130104233501 | 19S 26E 04.311214 | GW | USGS | -104.3935727 | 32.69178069 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324130104233501 |
| | 916 | Point | 324131104234401 | 19S 26E 05.42212 | GW | USGS | -104.3960728 | 32.69205843 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324131104234401 |
| | 917 | Point | 324131104265501 | 19S 25E 02.42132 | GW | USGS | -104.4491305 | 32.6920578 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324131104265501 |
| | 918 | Point | 324135104035901 | 19S 29E 03.13223 | GW | USGS | -104.0668963 | 32.69317308 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324135104035901 |
| | 919 | Point | 324136104084701 | 19S 28E 02.23312 | GW | USGS | -104.146898 | 32.69345006 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324136104084701 |
| | 920 | Point | 324139104034901 | 19S 29E 03.12344 | GW | USGS | -104.0645 | 32.6941111 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324139104034901 |
| | 921 | Point | 324144104210701 | 19S 26E 02.23111 | GW | USGS | -104.35246 | 32.69567004 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324144104210701 |
| | 922 | Point | 324144104234401 | 19S 26E 05.24212 | GW | USGS | -104.3960729 | 32.6956695 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324144104234401 |
| | 923 | Point | 324154103593301 | 18S 30E 32.32422 | GW | USGS | -103.993006 | 32.69845154 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324154103593301 |
| | 924 | Point | 324154104115201 | 19S 28E 05.21114 | GW | USGS | -104.1968611 | 32.69605556 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324154104115201 |
| | 925 | Point | 324154104210701 | 19S 26E 02.21131 | GW | USGS | -104.35246 | 32.6984478 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324154104210701 |
| | 926 | Point | 324155104184601 | 18S 27E 31.430 | GW | USGS | -104.3132919 | 32.69872603 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324155104184601 |
| | 927 | Point | 324157104232401 | 19S 26E 04.12111 | GW | USGS | -104.3905172 | 32.69928069 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324157104232401 |
| | 928 | Point | 324158104040301 | 18S 29E 34.33233 | GW | USGS | -104.0680077 | 32.6995619 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324158104040301 |
| | 929 | Point | 324159103503801 | 18S 31E 35.31324 | GW | USGS | -103.84725 | 32.70202778 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324159103503801 |
| | 930 | Point | 324202104280401 | 18S 25E 34.43444 | GW | USGS | -104.468298 | 32.70066868 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324202104280401 |
| | 931 | Point | 324202104280402 | 18S 25E 34.43444 A | GW | USGS | -104.468298 | 32.70066868 | https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324202104280402 |

APPENDIX C
SAMPLING PROTOCOL &
FIELD NOTES



Sampling Protocol

Representatives from SMA chose the Judgmental Sampling Method as described in EPA's *Final Sampling Guidance for SW-846* (2002) to adequately quantify contaminant concentrations on the SST #3 Location. The utility of this particular method functions on the sufficient knowledge of the contaminant, which we possess. This design is also useful when identifying the composition of a release, which we have documented. In addition, this sampling design was chosen for this project because of the following reasons: the location's uniform soil type and known affected dimensions of the impacted material

The soil samples were collected in laboratory-supplied containers in accordance with this sampling protocol, immediately were placed on ice and sent under standard chain-of-custody protocols to Hall Environmental Analysis Laboratory (HEAL) in Albuquerque, New Mexico for analysis. A total of six 6) samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D.

Sampling Analysis Field Quality Assurance Procedures

Field Data and Information pertinent to field activities were recorded in field notes. The field notes were consecutively numbered and checked with sufficient information recorded in the field notes to permit reconstruction of site sampling activities. Information recorded on official project documents (e.g., survey forms, chains-of-custody, etc.) were not repeated in the log books except in summary form or cross-reference notation when determined necessary. Field notes were kept in the possession of the appropriate field personnel, or in a secure place when not being utilized during field work. Field notes have become part of the final project file upon completion of the field activities. Entries recorded in the field were made in blue or black, waterproof ink and may include, but is not limited to, the following information: sampler, date, and times of arrival at and departure from the site; description of the field activity and summary of daily tasks; names and responsibilities of field crew members; sample collection method and number/volume of sample(s) collected; Information regarding activity changes and scheduling modifications; field observations and weather conditions; types of field instruments used and purpose of use, including calibration methods and results; field measurements made and quantities/volumes of material sampled; scanning/surveying of equipment and materials; and Global Positioning System (GPS) coordinates as appropriate

A unique sample numbering system was used to identify each sample collected and designated for on-site and off-site laboratory analysis. The purpose of this numbering scheme is to provide a tracking system for the retrieval of analytical and field data on each sample. Sample identification numbers were recorded on sample labels or tags, field notes, chain-of-custody records (COC) and all other applicable documentation used during the project.



Field Screening

Location Name: SST #3

Date: 9-5-18

| Sample Name: | Collection Time: | EC (mS) | Temp (°C) | PID Reading /PF | Soil Color | Primary Soil Type | Moisture Level | Other Remarks/Notes: |
|--------------|------------------|---------|-----------|-----------------|---|----------------------------------|----------------|----------------------|
| P1-surf | 9:15 | 1.4 | 23.5 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | Calcic |
| R1-S | 9:30 | 1.65 | 23.5 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | Calcic |
| R1-1 | 9:35 | 0.5 | 23.9 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | |
| R2-S | 9:50 | 1.1 | 23.7 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | Calcic Rock |
| R2-1 | 9:55 | 0.3 | 24.7 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | |
| R3-S | 10:15 | 1.31 | 24.1 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Moist Wet | Calcic Rock |
| R3-1 | 10:20 | 0.67 | 24.1 | 75 | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Dry Moist Wet | |
| | | | | | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Dry Moist Wet | |
| | | | | | Light Tan Dark Brown Olive Red Gray Yellow | Gravel Sand Rock Silt Clay | Dry Moist Wet | |



Field Screening

Location Name:

5573

Date:

9-5-18

[illegible]



Field Screening

| | | | | | | | | |
|--------------------------|---------------------|---------|-----------|-----------------|---|----------------------------|----------------|----------------------|
| Location Name: B5 | Date: 9-5-18 | | | | | | | |
| Sample Name: | Collection Time: | EC (mS) | Temp (°C) | PID Reading /PF | Soil Color | Primary Soil Type | Moisture Level | Other Remarks/Notes: |
| P1-S | 11:00 | 1.1 | 25.0 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P1-T | 11:05 | 0.22 | 25.1 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P2-S | 11:15 | 1.3 | 25.1 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P2-T | 11:20 | 0.40 | 25.1 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P3-S | 11:25 | 1.60 | 25.1 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P3-T | 11:30 | 0.61 | 25.2 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P4-S | 11:40 | 1.45 | 26.2 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| P4-T | 11:45 | 0.55 | 26.3 | >5 | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |
| | | | | | Light Tan Gray Yellow Dark Brown Olive Red | Gravel Sand Rock Silt Clay | Moist Wet | |

APPENDIX D
LABORATORY ANALYTICAL
REPORTS



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 17, 2018

Austin Weyant
Souder, Miller & Associates
201 S Halagueno
Carlsbad, NM 88221
TEL: (575) 689-7040
FAX

RE: SST

OrderNo.: 1807271

Dear Austin Weyant:

Hall Environmental Analysis Laboratory received 7 sample(s) on 7/7/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: L1-3

Project: SST

Collection Date: 6/29/2018 10:30:00 AM

Lab ID: 1807271-001

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | 830 | 30 | | mg/Kg | 20 | 7/13/2018 2:12:27 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | ND | 9.9 | | mg/Kg | 1 | 7/11/2018 7:40:26 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 49 | | mg/Kg | 1 | 7/11/2018 7:40:26 PM | 39124 |
| Surr: DNOP | 79.2 | 70-130 | | %Rec | 1 | 7/11/2018 7:40:26 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.9 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Surr: BFB | 97.9 | 15-316 | | %Rec | 1 | 7/10/2018 1:29:11 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.098 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Benzene | ND | 0.024 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Toluene | ND | 0.049 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Ethylbenzene | ND | 0.049 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Xylenes, Total | ND | 0.098 | | mg/Kg | 1 | 7/10/2018 1:29:11 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 107 | 80-120 | | %Rec | 1 | 7/10/2018 1:29:11 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: L1-18

Project: SST

Collection Date: 6/29/2018 10:40:00 AM

Lab ID: 1807271-002

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | 980 | 30 | | mg/Kg | 20 | 7/13/2018 2:49:41 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | 28 | 10 | | mg/Kg | 1 | 7/11/2018 8:02:34 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 50 | | mg/Kg | 1 | 7/11/2018 8:02:34 PM | 39124 |
| Surr: DNOP | 83.5 | 70-130 | | %Rec | 1 | 7/11/2018 8:02:34 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.8 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Surr: BFB | 90.6 | 15-316 | | %Rec | 1 | 7/10/2018 1:52:37 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.096 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Benzene | ND | 0.024 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Toluene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Ethylbenzene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Xylenes, Total | ND | 0.096 | | mg/Kg | 1 | 7/10/2018 1:52:37 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 102 | 80-120 | | %Rec | 1 | 7/10/2018 1:52:37 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: L2-1

Project: SST

Collection Date: 6/29/2018 10:50:00 AM

Lab ID: 1807271-003

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | 2100 | 75 | | mg/Kg | 50 | 7/16/2018 6:49:00 AM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: Irm |
| Diesel Range Organics (DRO) | ND | 9.8 | | mg/Kg | 1 | 7/13/2018 6:03:38 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 49 | | mg/Kg | 1 | 7/13/2018 6:03:38 PM | 39124 |
| Surr: DNOP | 86.5 | 70-130 | | %Rec | 1 | 7/13/2018 6:03:38 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.8 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Surr: BFB | 95.9 | 15-316 | | %Rec | 1 | 7/10/2018 2:16:05 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.097 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Benzene | ND | 0.024 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Toluene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Ethylbenzene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Xylenes, Total | ND | 0.097 | | mg/Kg | 1 | 7/10/2018 2:16:05 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 110 | 80-120 | | %Rec | 1 | 7/10/2018 2:16:05 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: L2-3

Project: SST

Collection Date: 6/29/2018 11:00:00 AM

Lab ID: 1807271-004

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | 1100 | 30 | | mg/Kg | 20 | 7/13/2018 3:39:19 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | ND | 10 | | mg/Kg | 1 | 7/11/2018 8:46:57 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 50 | | mg/Kg | 1 | 7/11/2018 8:46:57 PM | 39124 |
| Surr: DNOP | 75.8 | 70-130 | | %Rec | 1 | 7/11/2018 8:46:57 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.7 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Surr: BFB | 97.8 | 15-316 | | %Rec | 1 | 7/10/2018 2:39:35 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.093 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Benzene | ND | 0.023 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Toluene | ND | 0.047 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Ethylbenzene | ND | 0.047 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Xylenes, Total | ND | 0.093 | | mg/Kg | 1 | 7/10/2018 2:39:35 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 106 | 80-120 | | %Rec | 1 | 7/10/2018 2:39:35 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1807271

Date Reported: 7/17/2018

CLIENT: Souder, Miller & Associates

Client Sample ID: L3-3

Project: SST

Collection Date: 6/29/2018 11:10:00 AM

Lab ID: 1807271-005

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | ND | 30 | | mg/Kg | 20 | 7/13/2018 3:51:44 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | ND | 10 | | mg/Kg | 1 | 7/11/2018 9:09:13 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 50 | | mg/Kg | 1 | 7/11/2018 9:09:13 PM | 39124 |
| Surr: DNOP | 78.5 | 70-130 | | %Rec | 1 | 7/11/2018 9:09:13 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.8 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Surr: BFB | 98.5 | 15-316 | | %Rec | 1 | 7/10/2018 4:37:32 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.096 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Benzene | ND | 0.024 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Toluene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Ethylbenzene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Xylenes, Total | ND | 0.096 | | mg/Kg | 1 | 7/10/2018 4:37:32 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 108 | 80-120 | | %Rec | 1 | 7/10/2018 4:37:32 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: L3-1

Project: SST

Collection Date: 6/29/2018 11:20:00 AM

Lab ID: 1807271-006

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | 140 | 30 | | mg/Kg | 20 | 7/13/2018 4:04:08 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | ND | 10 | | mg/Kg | 1 | 7/11/2018 9:31:20 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 50 | | mg/Kg | 1 | 7/11/2018 9:31:20 PM | 39124 |
| Surr: DNOP | 79.6 | 70-130 | | %Rec | 1 | 7/11/2018 9:31:20 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.8 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Surr: BFB | 100 | 15-316 | | %Rec | 1 | 7/10/2018 5:01:09 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.095 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Benzene | ND | 0.024 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Toluene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Ethylbenzene | ND | 0.048 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Xylenes, Total | ND | 0.095 | | mg/Kg | 1 | 7/10/2018 5:01:09 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 107 | 80-120 | | %Rec | 1 | 7/10/2018 5:01:09 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1807271**

Date Reported: **7/17/2018**

CLIENT: Souder, Miller & Associates

Client Sample ID: BG1

Project: SST

Collection Date: 6/29/2018 11:30:00 AM

Lab ID: 1807271-007

Matrix: SOIL

Received Date: 7/7/2018 10:50:00 AM

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed | Batch |
|--|--------|--------|------|-------|----|----------------------|---------------------|
| EPA METHOD 300.0: ANIONS | | | | | | | Analyst: MRA |
| Chloride | ND | 30 | | mg/Kg | 20 | 7/13/2018 4:16:32 PM | 39196 |
| EPA METHOD 8015M/D: DIESEL RANGE ORGANICS | | | | | | | Analyst: lrm |
| Diesel Range Organics (DRO) | ND | 10 | | mg/Kg | 1 | 7/11/2018 9:53:32 PM | 39124 |
| Motor Oil Range Organics (MRO) | ND | 50 | | mg/Kg | 1 | 7/11/2018 9:53:32 PM | 39124 |
| Surr: DNOP | 71.1 | 70-130 | | %Rec | 1 | 7/11/2018 9:53:32 PM | 39124 |
| EPA METHOD 8015D: GASOLINE RANGE | | | | | | | Analyst: NSB |
| Gasoline Range Organics (GRO) | ND | 4.9 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Surr: BFB | 98.6 | 15-316 | | %Rec | 1 | 7/10/2018 5:24:49 PM | 39103 |
| EPA METHOD 8021B: VOLATILES | | | | | | | Analyst: NSB |
| Methyl tert-butyl ether (MTBE) | ND | 0.099 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Benzene | ND | 0.025 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Toluene | ND | 0.049 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Ethylbenzene | ND | 0.049 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Xylenes, Total | ND | 0.099 | | mg/Kg | 1 | 7/10/2018 5:24:49 PM | 39103 |
| Surr: 4-Bromofluorobenzene | 108 | 80-120 | | %Rec | 1 | 7/10/2018 5:24:49 PM | 39103 |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

| | | | | |
|--------------------|-----|---|----|---|
| Qualifiers: | * | Value exceeds Maximum Contaminant Level. | B | Analyte detected in the associated Method Blank |
| | D | Sample Diluted Due to Matrix | E | Value above quantitation range |
| | H | Holding times for preparation or analysis exceeded | J | Analyte detected below quantitation limits |
| | ND | Not Detected at the Reporting Limit | P | Sample pH Not In Range |
| | PQL | Practical Quantitative Limit | RL | Reporting Detection Limit |
| | S | % Recovery outside of range due to dilution or matrix | W | Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1807271

17-Jul-18

Client: Souder, Miller & Associates

Project: SST

| | | | | | | | | | | | |
|------------|-----------|-----|----------------|-------------|------|-----------|--------------------------|------|--------------|------|--|
| Sample ID | MB-39196 | | SampType: | mblk | | TestCode: | EPA Method 300.0: Anions | | | | |
| Client ID: | PBS | | Batch ID: | 39196 | | RunNo: | 52688 | | | | |
| Prep Date: | 7/13/2018 | | Analysis Date: | 7/13/2018 | | SeqNo: | 1729903 | | Units: mg/Kg | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual | |
| Chloride | ND | 1.5 | | | | | | | | | |

| | | | | | | | | | | |
|------------|-----------|-----|--------------------------|-------------|------------------------------------|----------|--------------|------|----------|------|
| Sample ID | LCS-39196 | | SampType: lcs | | TestCode: EPA Method 300.0: Anions | | | | | |
| Client ID: | LCSS | | Batch ID: 39196 | | RunNo: 52688 | | | | | |
| Prep Date: | 7/13/2018 | | Analysis Date: 7/13/2018 | | SeqNo: 1729904 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Chloride | 14 | 1.5 | 15.00 | 0 | 95.2 | 90 | 110 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1807271

17-Jul-18

Client: Souder, Miller & Associates

Project: SST

| | | | | | | | | | | |
|--------------------------------|-----------|-----|--------------------------|-------------|---|----------|--------------|------|----------|------|
| Sample ID | MB-39124 | | SampType: MBLK | | TestCode: EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | PBS | | Batch ID: 39124 | | RunNo: 52615 | | | | | |
| Prep Date: | 7/10/2018 | | Analysis Date: 7/11/2018 | | SeqNo: 1727495 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | ND | 10 | | | | | | | | |
| Motor Oil Range Organics (MRO) | ND | 50 | | | | | | | | |
| Surr: DNOP | 9.8 | | 10.00 | | 98.3 | 70 | 130 | | | |

| | | | | | | | | | | |
|-----------------------------|-----------|-----|--------------------------|-------------|---|----------|--------------|------|----------|------|
| Sample ID | LCS-39124 | | SampType: LCS | | TestCode: EPA Method 8015M/D: Diesel Range Organics | | | | | |
| Client ID: | LCSS | | Batch ID: 39124 | | RunNo: 52615 | | | | | |
| Prep Date: | 7/10/2018 | | Analysis Date: 7/11/2018 | | SeqNo: 1727497 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | 48 | 10 | 50.00 | 0 | 95.2 | 70 | 130 | | | |
| Surr: DNOP | 4.9 | | 5.000 | | 97.2 | 70 | 130 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1807271

17-Jul-18

Client: Souder, Miller & Associates

Project: SST

| | | | | | | | | | | |
|-------------------------------|----------|-----|--------------------------|-------------|--|----------|--------------|------|----------|------|
| Sample ID | MB-39103 | | SampType: MBLK | | TestCode: EPA Method 8015D: Gasoline Range | | | | | |
| Client ID: | PBS | | Batch ID: 39103 | | RunNo: 52591 | | | | | |
| Prep Date: | 7/9/2018 | | Analysis Date: 7/10/2018 | | SeqNo: 1725737 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | ND | 5.0 | | | | | | | | |
| Surr: BFB | 930 | | 1000 | | 93.0 | 15 | 316 | | | |

| | | | | | | | | | | |
|-------------------------------|-----------|-----|--------------------------|-------------|--|----------|--------------|------|----------|------|
| Sample ID | LCS-39103 | | SampType: LCS | | TestCode: EPA Method 8015D: Gasoline Range | | | | | |
| Client ID: | LCSS | | Batch ID: 39103 | | RunNo: 52591 | | | | | |
| Prep Date: | 7/9/2018 | | Analysis Date: 7/10/2018 | | SeqNo: 1725738 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | 28 | 5.0 | 25.00 | 0 | 110 | 75.9 | 131 | | | |
| Surr: BFB | 1000 | | 1000 | | 102 | 15 | 316 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1807271

17-Jul-18

Client: Souder, Miller & Associates

Project: SST

| | | | | | | | | | | |
|--------------------------------|----------|-------|--------------------------|-------------|---------------------------------------|----------|--------------|------|----------|------|
| Sample ID | MB-39103 | | SampType: MBLK | | TestCode: EPA Method 8021B: Volatiles | | | | | |
| Client ID: | PBS | | Batch ID: 39103 | | RunNo: 52591 | | | | | |
| Prep Date: | 7/9/2018 | | Analysis Date: 7/10/2018 | | SeqNo: 1725764 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Methyl tert-butyl ether (MTBE) | ND | 0.10 | | | | | | | | |
| Benzene | ND | 0.025 | | | | | | | | |
| Toluene | ND | 0.050 | | | | | | | | |
| Ethylbenzene | ND | 0.050 | | | | | | | | |
| Xylenes, Total | ND | 0.10 | | | | | | | | |
| Surr: 4-Bromofluorobenzene | 1.0 | | 1.000 | | 104 | 80 | 120 | | | |

| | | | | | | | | | | |
|--------------------------------|-----------|-------|--------------------------|-------------|---------------------------------------|----------|--------------|------|----------|------|
| Sample ID | LCS-39103 | | SampType: LCS | | TestCode: EPA Method 8021B: Volatiles | | | | | |
| Client ID: | LCSS | | Batch ID: 39103 | | RunNo: 52591 | | | | | |
| Prep Date: | 7/9/2018 | | Analysis Date: 7/10/2018 | | SeqNo: 1725765 | | Units: mg/Kg | | | |
| Analyte | Result | PQL | SPK value | SPK Ref Val | %REC | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Methyl tert-butyl ether (MTBE) | 0.90 | 0.10 | 1.000 | 0 | 90.4 | 70.1 | 121 | | | |
| Benzene | 0.97 | 0.025 | 1.000 | 0 | 96.8 | 77.3 | 128 | | | |
| Toluene | 1.0 | 0.050 | 1.000 | 0 | 100 | 79.2 | 125 | | | |
| Ethylbenzene | 0.98 | 0.050 | 1.000 | 0 | 98.0 | 80.7 | 127 | | | |
| Xylenes, Total | 3.0 | 0.10 | 3.000 | 0 | 100 | 81.6 | 129 | | | |
| Surr: 4-Bromofluorobenzene | 1.1 | | 1.000 | | 106 | 80 | 120 | | | |

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: SMA-CARLSBAD

Work Order Number: 1807271

RcptNo: 1

Received By: Anne Thorne 7/7/2018 10:50:00 AM

Completed By: Isaiah Ortiz 7/9/2018 8:56:12 AM

Reviewed By: IO 7/9/18

Anne Thorne

IO

LB: ENM 7/9/18
Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: 7/9/18
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

| | | | |
|----------------------|--|-------|---|
| Person Notified: | | Date: | |
| By Whom: | | Via: | <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person |
| Regarding: | | | |
| Client Instructions: | | | |

16. Additional remarks:

17. Cooler Information

| Cooler No | Temp °C | Condition | Seal Intact | Seal No | Seal Date | Signed By |
|-----------|---------|-----------|-------------|---------|-----------|-----------|
| 1 | 5.8 | Good | Yes | | | |

Chain-of-Custody Record

Client: SN A-Calls bad

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time:

☐ Standard ☒ Rush 5 day

Project Name:

SST

Project #:

Project Manager:

Austin Wayant

Sampler:

On Ice: ☒ Yes ☐ No

Sample Temperature: 68.22-1.0 = 5.8

Date Time Matrix Sample Request ID

| | | | |
|-------|-------|------|--------|
| 10/18 | 10:30 | Soil | L1-3' |
| | 10:40 | | L1-18' |
| | 10:50 | | L2-1' |
| | 11:00 | | L2-3' |
| | 11:10 | | L3-3' |
| | 11:20 | | L3-1' |
| | 11:30 | | BG1 |

Container Type and #

402

Preservative Type

HEAL No.

1807271

Analysis Request

| | | | | | | | | | | | |
|---------------------------|-----------------------------|-----------------------------|--------------------|--------------------|---------------------------|---------------|--|------------------------------|-------------|-----------------|----------------------|
| BTX + MTBE + TMB's (8021) | BTX + MTBE + TPH (Gas only) | TPH 8015B (GRO / DRO / MRO) | TPH (Method 418.1) | EDB (Method 504.1) | PAH's (8310 or 8270 SIMS) | RCRA 8 Metals | Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄) | 8081 Pesticides / 8082 PCB's | 8260B (VOA) | 8270 (Semi-VOA) | Air Bubbles (Y or N) |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |
| X | | X | | | | | X | | | | |

Remarks:

Notador

cooler #2 14.1-CF-10 = 13.1

Received by: [Signature] Date: 7/15/18 Time: 0900

Received by: [Signature] Date: 7/16/18 Time: 1010

Date: 7/15/18 Time: 9:00 Relinquished by: [Signature]

Date: 7/15/18 Time: 1900 Relinquished by: [Signature]

APPENDIX E
SITE
ASSESSMENT/CHARACTERIZATION

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release? | <u>~167</u> (ft bgs) |
| Did this release impact groundwater or surface water? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas <i>not</i> on an exploration, development, production, or storage site? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

| |
|--|
| <p><u>Characterization Report Checklist:</u> <i>Each of the following items must be included in the report.</i></p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. <input checked="" type="checkbox"/> Field data <input checked="" type="checkbox"/> Data table of soil contaminant concentration data <input checked="" type="checkbox"/> Depth to water determination <input checked="" type="checkbox"/> Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release <input checked="" type="checkbox"/> Boring or excavation logs <input type="checkbox"/> Photographs including date and GIS information <input checked="" type="checkbox"/> Topographic/Aerial maps <input checked="" type="checkbox"/> Laboratory data including chain of custody |
|--|

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table I of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: John Hurt Title: RES Specialist

Signature:  Date: 10/12/18

email: JHurt@matadorresources.com Telephone: 972-371-5499

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

- ☒ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: John Hurt Title: RES Specialist

Signature:  Date: 10/12/18

email: JHurt@matadorresources.com Telephone: 972-371-5499

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____