District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

OXY USA INC.

WADE DITTRICH

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1832536550					
District RP	2RP-5057					
Facility ID	fAB1832536115					
Application ID	pAB1832536222					

16696

(575) 390-2828

Release Notification

Responsible Party

OGRID

Contact Telephone

Contact email WADE_DITTRICH@OXY.COM Incident #	(assigned by OCD) NAB1832536550		
Contact mailing address PO BOX 4294; HOUSTON, TX 77210			
Location of Release So	ource		
Latitude N 32.20372 Longitude _	W-103.96246		
(NAD 83 in decimal degrees to 5 decim	ral places)		
Site Name RIVERBEND FEDERAL B-11 CTB Site Type	BATTERY		
Date Release Discovered 10/30/18 API# (if apple	licable)		
Unit Letter Section Township Range Count	ıty		
E 23 24S 29E EDDY COU	NTY, NM		
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of R Material(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)		
Crude Oil Volume Released (bbls) 200 BBLS	Volume Recovered (bbls) 0 BBLS		
Produced Water Volume Released (bbls)	Volume Recovered (bbls)		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No		
Condensate Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release			
OIL TANK SPILLED OVER DUE TO LEVEL TRANSMITTER I	FAILURE		
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State of New Mexico Oil Conservation Division

Incident ID	NAB1832536550
District RP	2RP-5057
Facility ID	fAB1832536115
Application ID	pAB1832536222

Was this a major	If YES, for what reason(s) does the response	onsible party consider this a major release?				
release as defined by	THE RELEASE IS MORE THA					
19.15.29.7(A) NMAC?	The real role of the real real real real real real real rea	V ZO DBLO.				
Yes No						
If YES, was immediate n	otice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?				
		TCHER AND MARIA PRUETT OF NMOCD AND				
SHELLY TUCKER	OF THE BLM ON 10/30/2018 VI	A FMAII				
	Initial R	esponse				
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.					
The impacted area ha	s been secured to protect human health and	the environment.				
		likes, absorbent pads, or other containment devices.				
	ecoverable materials have been removed an					
	l above have <u>not</u> been undertaken, explain					
		,				
D., 10.15.20.0 D. (4) ND 6	A C. I.					
has begun, please attach a	AC the responsible party may commence repartition of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred				
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), p	please attach all information needed for closure evaluation.				
I hereby certify that the infor	mation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are a	equired to report and/or file certain release noti	fications and perform corrective actions for releases which may endanger				
public health or the environmentalled to adequately investigate	tent. The acceptance of a C-141 report by the C	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of	a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	5 111.					
Printed Name: Wade	Dittrich	Title: Environmental Coordinator				
Signature:	dedus	Date: 1/1578				
email: wade_dittric	ch@oxy.com	Telephone: (575) 390-2828				
		-				
OCD Only	get !					
Received by:	Intamente	Date: 11/21/2018				

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of spill: Riverbend Federal B-11 CTB Date of Spill: 10/30/2018

Site Soil Type: Silt (Caliche)

Average Daily Production: NA BBL Oil NA BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	53 ft	Х	144 ft	Х	11 in	100%
Rectangle Area #2	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #3	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #4	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #5	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #6	0 ft	Χ	0 ft	Χ	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	Χ	0 in	0%
Rectangle Area #8	0 ft	Χ	0 ft	Χ	0 in	0%
3						

Porosity 0.16 gal per gal

Saturated	Soil Volume Calculations:		•	•		•
		<u>H2O</u>	OIL	:	Soil Type	Porosit
Area #1	7632 sq. ft.	cu. ft.	6,996	cu. ft.	Clay	0.15
Area #2	0 sq. ft.	cu. ft.		cu. ft.	Peat	0.40
Area #3	0 sq. ft.	cu. ft.		cu. ft.	Glacial Sediments	0.13
Area #4	0 sq. ft.	cu. ft.		cu. ft.	Sandy Clay	0.12
Area #5	0 sq. ft.	cu. ft.		cu. ft.	Silt	0.16
Area #6	0 sq. ft.	cu. ft.		cu. ft.	Loess	0.25
Area #7	0 sq. ft.	cu. ft.		cu. ft.	Fine Sand	0.16
Area #8	0 sq. ft.	cu. ft.		cu. ft.	Medium Sand	0.25
otal Solid/Liquid Volume:	7,632 sq. ft.	cu. ft.	6,996	cu. ft.	Coarse Sand	0.26
					Gravely Sand	0.26
Estimated	Volumes Spilled				Fine Gravel	0.26
		<u>H2O</u>	OIL		Medium Gravel	0.25
Liqui	d in Soil:	0.0 BBL	199.4	BBL	Coarse Gravel	0.18
Liquid Red	covered :	<u>0.0</u> BBL	0.0	<u>BBL</u>	Sandstone	0.25
					Siltstone	0.18
Sp	ill Liquid	0.0 BBL	199.4	BBL	Shale	0.05
Total Spi	II Liquid:	199).4		Limestone	0.13
					Basalt	0.19
Recov	ered Volumes				Volcanic Tuff	0.20
Estimated oil recovered:	0.0 BBL				Standing Liquids	
stimated water recovered:	0.0 BBL					

From: Pruett, Maria, EMNRD

To: Bustamante, Amalia, EMNRD

Subject: FW: Riverbend Federal B-11 CTB

Date: Monday, November 19, 2018 7:35:43 AM

From: Dittrich, John W < Wade_Dittrich@oxy.com>

Sent: Tuesday, October 30, 2018 3:27 PM

To: Pruett, Maria, EMNRD < Maria. Pruett@state.nm.us>; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>

Cc: Shelly Tucker <stucker@blm.gov>; 'Cliff Brunson' <cbrunson@bbcinternational.com>; kswinney@bbcinternational.com; Kathy Purvis <kathy@bbcinternational.com>; Jennifer Gilkey <jgilkey@bbcinternational.com>; Moore, Rebecca A <Rebecca_Moore@oxy.com>

Subject: [EXT] Riverbend Federal B-11 CTB

All,

This is to inform you the Oxy Permian has had a Reportable release in Eddy Co. at the Riverbend

Federal B-11 CTB on 10/30/2018.

Release Location: Legal -23-24S-29E, API: N/A

Release Volume: Over 25 BBLS

Recovered: TBD

Cause of Release: Oil tank spill over due to transmitter failure

Approximate Area impacted by release: TBD (measurements are subject to change with GPS

tracking)

GPS Coordinates and Driving Direction: 32.2038,-103.9625

GO S OUT OF CARLSBAD ON 285 TO MALAGA TURN LEFT ON DUARTE GO 2 MILES TURN RIGHT ON MCDONALD RD GO ACROSS RIVER STAY ON CR FOR 1/2 MILE TO TOP OF HILL AND DOWN OTHER SIDE TO "T", TURN LEFT AND GO .1 TO OXY SIGN TURN RIGHT AND GO .1 TO CATTLEGUARD, KEEP GOING EAST FOR .2 TO LOCATION.

Please let me know if you have any questions

Wade Dittrich

Environmental Coordinator

Oxy Permian-New Mexico

575-390-2828 cell 575-397-8214 office

Wade_Dittrich@Oxy.com