District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Incident ID	NAB1833139619
District RP	2RP-5068
Facility ID	FIRMINGATISERIS
Application ID	pAB1833132476

Release Notification

Responsible Party

Responsible Party LLJ Ventures LLC DBA Larry Marker			00	OGRID 372279			
Contact Name Larry Marker			Со	Contact Telephone 575-910-0300			
Contact email larrym_gdc@hotmail.com			Inc	ident # (assigned by OCD)	NAB1833139619		
Contact mailin	ng address	PO Box 3188 Ro	swell NM 88202	A - A - A - A - A - A - A - A - A - A -			
Latitude 33.75				Lon	itude -104.3248672 NAI	D83	
Site Name Tam	narack QF	State #001			Type: Tank Battery		
Date Release D	Discovered:	: 7/20/18		AP	API# (if applicable) 30-005-60949		
Unit Letter	Section	Township	Range		County		
D :	32	06S	26E	Chaves			
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dolla Lana			Nature a	nd Volum	e of Kelease	To exchange and a marrier security inspect to	
dolla Lana		ıl(s) Released (Select	Nature a	nd Volum	specific justification for the volume Recove	olumes provided below) ered (bbls) 3 BBL	
	Materia	ıl(s) Released (Select	Nature and all that apply and attaced (bbls) 4 BBL	nd Volum	specific justification for the vo	olumes provided below) ered (bbls) 3 BBL	
X Crude Oil Produced W	Materia	Volume Released (Select Volume Released) Is the concentration	Nature and all that apply and attaced (bbls) 4 BBL action of dissolved	nd Volum	specific justification for the volume Recove Volume Recove e Yes No	ered (bbls) 3 BBL ered (bbls)	
X Crude Oil Produced W	Materia	Volume Released (Select Volume Released) Is the concentration	Nature and all that apply and attaced (bbls) 4 BBL ation of dissolved r > 10,000 mg/l?	nd Volum	specific justification for the volume Recove Volume Recove e Yes No	ered (bbls) 3 BBL ered (bbls)	
X Crude Oil Produced W	Materia	Volume Released (Select Volume Released) Is the concentration produced water	Nature and all that apply and attaced (bbls) 4 BBL ation of dissolved r > 10,000 mg/l? sed (bbls)	nd Volum	specific justification for the volume Recove Volume Recove e Yes No	ered (bbls) ered (bbls)	
X Crude Oil Produced W	Materia	Volume Released (Select Volume Released Volume	Nature and all that apply and attaced (bbls) 4 BBL ation of dissolved r > 10,000 mg/l? sed (bbls)	nd Volument calculations of a chloride in the	specific justification for the volume Recove Volume Recove Volume Recove Volume Recove Volume Recove Volume Recove	ered (bbls) ered (bbls)	

State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes X No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	AND THE RESERVE THE PARTY OF THE PROPERTY OF THE PROPERTY OF THE PARTY
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
X The source of the relea	se has been stopped.
	been secured to protect human health and the environment.
X Released materials have	been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	overable materials have been removed and managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach a	narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environmental failed to adequately investigation	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have the and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Larry	Marker Title: Operator
Signature:	Date: 9/14/18
email: larryth gac@l	Telephone: 575-910-0300
OCD Only Received by:	Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	The state of the s
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes X No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes X No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes X No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes X No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data 	ls.
☐ Depth to water determination ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ☐ Boring or excavation logs	
☐ Photographs including date and GIS information ☐ Topographic/Aerial maps	
Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Oil Conservation Division

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-	hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
or the same but	public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
October Spinster	ailed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
-	addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
The Street of the Street	and/or regulations.
or given de mande de la constitución de la constitu	
or other Designation	Printed Name: Larry Marker Title: Operator
Charles and annual	Signature: Date: 9/14/18
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-	email: larrym gdc@hotmail.com Telephone: 575-910-0300
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On annual name of	OCD Only
-	(Number) to manto
-	Received by:
-	

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From: Pruett, Maria, EMNRD

To: Bustamante, Amalia, EMNRD

Subject: FW: Tamarack

Date: Wednesday, November 14, 2018 12:16:27 PM

Attachments: Tamarack001a7-11-18.jpg
Tamarack0017-11-18.jpg

Hi,

This is the "initial notification" for Mr. Marks.

From: Cordero, Gilbert, EMNRD

Sent: Wednesday, July 11, 2018 3:15 PM

To: Pruett, Maria, EMNRD < Maria. Pruett@state.nm.us> **Cc:** Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Subject: Tamarack

Maria,

Attached are pictures of the Tamarack QF State Battery that is on the same location as the Tamarack QF State 001, 30-005-60949. It appears that the overflow tank is leaking and also maybe the plumbing. The last time I talked to Mr. Marker he told me that he would remove the overflow tank because it was leaking.

Thank you,

Gilbert Cordero Staff Manager NMOCD District II Office 575.748.1283 ext.114 Cell 575.626.0830