District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1833255196
District RP	2RP-5078
Facility ID	fAB1833254645
Application ID	pAB1833254824

Release Notification

Responsible Party

Responsible Party Vanguard Operating, LLC	OGRID 258350
Contact Name Jason Fisher	Contact Telephone 505-918-0523
Contact email jfisher@vnrenergy.com	Incident # *(assigned by OCD)* NAB1833255196
Contact mailing address 4001 Penbrook Suite 201 Odessa, TX 79762	

Location of Release Source

Latitude 32.789546 Longitude -104.198985
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Northwest State Battery	Site Type Tank Battery
Date Release Discovered 10-24-2018	API# *Please see attached*

Unit Letter	Section	Township	Range	County
K	32	17S	28E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (*Name: State Mineral*_____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☒ Natural Gas	Volume Released (Mcf) 85	Volume Recovered (Mcf) 0
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

The gas purchaser requested a reduction in gas to make repairs in their Maljamar plant. The repairs took 24 hours and the gas was sent to flare.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☐ The impacted area has been secured to protect human health and the environment.
☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chuck Johnston Title: EHS Operations Specialist

Signature: Date: 11-3-2018

email: cjohnston@vnrenergy.com Telephone: 432-202-4771

OCD Only

Received by: Date: 11/28/2018

State of New Mexico
Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC N/A

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chuck Johnston Title: EHS Specialist

Signature: Date: 11-3-2018

email: cjohnston@vnrenergy.com Telephone: 432-202-4771

OCD Only

Received by: Date: 11/28/2018

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 11/28/2018

Printed Name: Amalia Bustamante Title: Business Operations Spec. - O

API	***Well Name***	***Well Number***
30-015-30609	NW STATE	#001
30-015-30683	NW STATE	#002
30-015-30684	NW STATE	#003
30-015-30734	NW STATE	#004
30-015-30777	NW STATE	#006
30-015-30685	NW STATE	#007
30-015-30849	NW STATE	#009
30-015-30760	NW STATE	#010
30-015-30783	NW STATE	#011
30-015-30784	NW STATE	#012
30-015-30824	NW STATE	#014
30-015-30785	NW STATE	#015
30-015-30890	NW STATE	#016
30-015-31933	NW STATE	#017
30-015-31934	NW STATE	#018
30-015-30891	NW STATE	#019
30-015-30892	NW STATE	#020
30-015-30893	NW STATE	#028
30-015-36554	NW STATE	#029
30-015-36989	NW STATE	#030
30-015-37057	NW STATE	#031
30-015-37058	NW STATE	#032
30-015-28863	NW STATE	#033