

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1834529793
District RP	2RP-5095
Facility ID	
Application ID	pAB1834529506

## Release Notification

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD) NAB1834529793
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

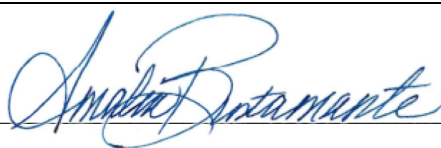
Cause of Release

Incident ID	NAB1834529793
District RP	2RP-5095
Facility ID	
Application ID	pAB1834529506

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Callie Karrigan</u>	Date: _____
email: _____	Telephone: _____
<b><u>OCD Only</u></b> Received by: <u></u>	
Date: <u>12/11/2018</u>	

**From:** [Pruett, Maria, EMNRD](#)  
**To:** [Bustamante, Amalia, EMNRD](#)  
**Subject:** FW: Marathon Oil Company - Initial C141 - Black River 15 10 State Com X 3H  
**Date:** Friday, November 30, 2018 3:47:26 PM  
**Attachments:** [Initial C141.pdf](#)

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**From:** Karrigan, Callie N. (MRO) <cnkarrigan@marathonoil.com>  
**Sent:** Friday, November 30, 2018 2:37 PM  
**To:** Pruett, Maria, EMNRD <Maria.Pruett@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>  
**Cc:** Castro, Isaac (MRO) <icastro@marathonoil.com>; Heather Patterson <heather.patterson@soudermiller.com>  
**Subject:** [EXT] Marathon Oil Company - Initial C141 - Black River 15 10 State Com X 3H

Good afternoon,

Please see the attached initial C141.

Thank you,

Callie

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**From:** Karrigan, Callie N. (MRO)  
**Sent:** Sunday, November 18, 2018 5:50 PM  
**To:** Pruett, Maria, EMNRD <[Maria.Pruett@state.nm.us](#)>; [jim.griswold@state.nm.us](#); Mann, Ryan <[rmann@slo.state.nm.us](#)>  
**Cc:** Castro, Isaac (MRO) <[icastro@marathonoil.com](#)>; Heather Patterson <[heather.patterson@soudermiller.com](#)>  
**Subject:** Marathon Oil Company - 24 Hour Notice - Black River 15 10 State Com X 3H

Good evening,

At approximately 10:00 am, the Operator reported a small fire from the flare at the Black River 15 10 State Com 3X (API: 30-015-43960). The treater hi leveled, allowing fluids to travel down the flare line and exit the flare. A small fire was observed around the perimeter of the flare and self-extinguished. The well was shut-in pending repairs.

Thank you,

*Callie Karrigan*

HES Professional – Environmental  
Office: 575-297-0956  
Cell: 405-202-1028

