District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1834731727
District RP	2RP-5104
Facility ID	
Application ID	pAB1834731264

Release Notification

Responsible Party

OGRID

Contact Name Contact T			elephone				
Contact email			Incident #	Incident # (assigned by OCD) NAB1834731727			
Contact mailin	ng address			l .			
			Location (of Release So	ource		
atitude			(NAD 83 in deci	Longitude _ mal degrees to 5 decin	nal places)		
Site Name				Site Type	Site Type		
Date Release D	Discovered			API# (if app	licable)		
Unit Letter	Section 1.5	Township	Range	County			
	Material	(s) Released (Select all		Volume of I		volumes provided below)	
Crude Oil	Material	(s) Released (Select all Volume Released		alculations or specific	justification for the Volume Reco	volumes provided below) vered (bbls)	
Produced V	Water	Volume Released (bbls)		Volume Reco			
<u> </u>		Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?			Yes No		
Condensate	e	Volume Released (bbls)			Volume Recovered (bbls)		
Natural Ga	S	Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (desc	cribe)	Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)		
Cause of Relea	ase						
Cause of Refer							
Cause of Kelea							
Cause of Refer							
Cause of Refer							

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAB1834731727
District RP	2RP-5104
Facility ID	
Application ID	pAB1834731264

Was this a major	If YES, for what reason(s) does the respons	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(11) TWINTE:		
Yes No		
If YES, was immediate no	otice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?
	Initial Re	sponse
The man enaithe		
The responsible p	party must unaertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	as been secured to protect human health and t	he environment.
	•	kes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	•
-	d above have <u>not</u> been undertaken, explain w	
if all the actions described	a above have <u>not</u> been undertaken, explain w	,.
D 1015200D (4) NM	M.C.I.	
		mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred
		ease attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete to the b	est of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release notifi	cations and perform corrective actions for releases which may endanger
failed to adequately investig	nent. The acceptance of a C-141 report by the OC ate and remediate contamination that pose a threa	CD does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of		esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name:		Title:
Signature: Callie Karrigan		Date:
email:		Telephone:
OCD Only		
(X_{μ})	wall to	12/12/2010
Received by:	alie Intamente	Date: 12/13/2018

From: <u>Bratcher, Mike, EMNRD</u>
To: <u>Bustamante, Amalia, EMNRD</u>

Subject: FW: Marathon Oil Company - Initial C141- Black River 15-10 State Com X 4H

Date: Thursday, December 6, 2018 10:43:08 AM

Attachments: <u>Initial C141.pdf</u>

From: Karrigan, Callie N. (MRO) < cnkarrigan@marathonoil.com>

Sent: Thursday, December 6, 2018 10:35 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>;

Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Cc: Heather Patterson <heather.patterson@soudermiller.com>; Castro, Isaac (MRO)

<icastro@marathonoil.com>

Subject: [EXT] Marathon Oil Company - Initial C141- Black River 15-10 State Com X 4H

Good morning,

Please see the attached initial C141.

Thank you,

Callie

From: Karrigan, Callie N. (MRO)

Sent: Friday, November 23, 2018 5:19 PM

To: Pruett, Maria, EMNRD < Maria.Pruett@state.nm.us >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; jim.griswold@state.nm.us; Mann, Ryan <rmann@slo.state.nm.us>

Cc: Heather Patterson < heather.patterson@soudermiller.com >; Castro, Isaac (MRO)

<icastro@marathonoil.com>

Subject: Marathon Oil Company - 24 Hour Notification - Black River 15-10 State Com X 4H

Good evening,

At 7:30 am, Operator reported standing in fluid in containment due to a tank level transmitter failure. Approximately 80 barrels produced water was released from the tank thief hatch and remained in lined tank containment. A vac truck was dispatched and recovered standing fluids. 30-015-43959

Thank you,

Callie Karrigan

HES Professional – Environmental

Office: 575-297-0956 Cell: 405-202-1028