

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1902343484
District RP	2RP-5195
Facility ID	fAB1902343284
Application ID	pAB1902342862

## Release Notification

### Responsible Party

Responsible Party	Murchison Oil and Gas, Inc.	OGRID	015363
Contact Name	Greg Boans	Contact Telephone	(575) 706-0667
Contact email	gboans@jdmii.com	Incident # (assigned by OCD)	NAB1902343484
Contact mailing address	Legacy Tower One, 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024		

### Location of Release Source

Latitude 32.154250° Longitude -104.263969° NAD 83 in decimal degrees to 5 decimal places)

Site Name	Ogden State 5A Release	Site Type	4-in./6-in. poly pipeline junction
Date Release Discovered	May 26, 2017	API# (if applicable)	

Unit Letter	Section	Township	Range	County
O	2	25S	26E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <<200 bbls UNKNOWN	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A leak was discovered at 2:30 PM on May 26, 2017 at a junction where the produced water line from Ogden St 9H joins the produced water line from Ogden St 5A. The line was immediately shut in and the release fluid at the surface was determined to be less than 5 bbls. The line was exposed and repaired. When put back into service, the line was left exposed for 1 week to verify its integrity. During that time, no leaks were observed and no additional fluids drained back into the hole.

A year later on April 25, 2018, operator received a call from grazing lessee with concern that the line was leaking, followed by an email from the SLO. The junction and lines east and west were again exposed with SLO witnessing. The junction and lines were inspected and tested for integrity and did not indicate a loss of fluid. Tin horns were installed at the junction and on the lines east and west for continued monitoring.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Greg Boans Title: Production Manager

Signature:  Date: January 18, 2019

email: gboans@jdmii.com Telephone: (575) 706-0667

#### OCD Only

Received by:  Date: 1/23/2019