

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1904637119
District RP	2RP-5242
Facility ID	fAB1904636949
Application ID	pAB1904633901

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) NAB1904637119
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: 32.26246° Longitude: -104.11691°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Ogden 20509 SWD Substation Tank Battery	Site Type: Tank Battery
Date Release Discovered: 1/26/2019	API# (if applicable) Nearest well: State JB Com #1 API #30-015-23514** Will treat this as a facility ** AB

Unit Letter	Section	Township	Range	County
E	32	23S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) at least 2,000 BBL	Volume Recovered (bbls) None
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Due to failure of a transfer pump to operate, produced water from the Ogden Lease wells accumulated at the substation facility. The tanks filled up, overflowed and filled the lined secondary containment. Additional produced water continued to be delivered to the facility via pipeline and the tanks continued to overflow. Eventually, a wall of the secondary containment failed, allowing produced water to spill onto the pad, onto land generally south of the entire pad, and down a lease road/ROW.



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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email sent by Bob Hall (BTA) to Mike Bratcher (NMOCD), Jim Griswold (NMOCD), and Robert Kasuboski (NM State Land Office) on 1/26/2019 between 3 PM and 5 PM. (Separate e-mails due to misspelling and forwarding)	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: <u>Additional Initial Response Details:</u> An aerial photo taken on 1/26/2019 clearly shows the extent of the "wet" area after spill. (Copy attached.) After allowing for drying, starting on 1/31/2019, a backhoe has been used to scrape and stockpile some of the dried out salt that has accumulated on the surface of the formerly wet area so that it cannot be washed down with any future rainfall.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Bob Hall Title: Environmental Manager Signature: <u></u> Date: 2/8/2018 email: bhall@btaoil.com Telephone: 432-682-3753
<u>OCD Only</u> Received by: <u></u> Date: 2/15/2019