District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Vanguard Operating, LLC

Contact email jfisher@vnrenergy.com

Contact Name Jason Fisher

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1905749155
District RP	2RP-5269
Facility ID	fAB1833141157
Application ID	pAB1905746980

NAB1905749155

Release Notification

Responsible Party

OGRID 258350

Contact Telephone 505-918-0523

Incident # (assigned by OCD)

			Locatio	n of Release	Source
Latitude 32.8	15433			Longitue	ie -104.124612
			(NAD 83 m	decimal degrees to 5 a	ecimal places)
Site Name AID 24 State 5 Battery				Site Ty	pe Tank Battery
Date Release	Discovered	1-21-2019		API# P	lease see attached
Unit Letter	Section	Township	Range		ounty
P	24	17S	28E	Eddy	bunty
arface Owner	r: State	Federal T	ribal Private	(Name: State Mir	neral)
			Nature ar	id Volume o	f Release
				ia i oranic o	x actuase
	Materia	l(s) Released (Select a	Il that annly and atta	-	
Crude Oil	Materia	(s) Released (Select a	all that apply and atta	-	vific justification for the volumes provided below) Volume Recovered (bbls) 0
Crude Oil		Volume Released	ed (bbls)	-	rific justification for the volumes provided below)
		Volume Release Volume Release Is the concentra	ed (bbls) ed (bbls) tion of dissolved	ch calculations or spec	Volume Recovered (bbls) 0
	ater	Volume Release Volume Release Is the concentra produced water	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l?	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Yes \[\sum \text{No} \]
Produced Wa	ater	Volume Release Volume Release Is the concentra produced water Volume Release	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	ch calculations or spec	Volume Recovered (bbls) Yes \square No Volume Recovered (bbls)
Produced Wa	ater te	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) 1801	ch calculations or spec	Volume Recovered (bbls) Yes \square No Volume Recovered (bbls) Yes \quare No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)
Produced Wa	ater te	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	ch calculations or spec	Volume Recovered (bbls) Yes \square No Volume Recovered (bbls)
Produced Wa	ater te as scribe)	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) 1801 t Released (provi	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) 0 Volume/Weight Recovered (provide units)
Produced Wa	ater te as scribe)	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) 1801 t Released (provi	ch calculations or spec	Volume Recovered (bbls) Yes \square No Volume Recovered (bbls) Yes \quare No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls)
Produced Wa	ater te as scribe)	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) 1801 t Released (provi	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) 0 Volume/Weight Recovered (provide units)
Produced Wa	ater te as scribe)	Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) 1801 t Released (provi	ch calculations or spec	Volume Recovered (bbls) Volume Recovered (bbls) Yes No Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) 0 Volume/Weight Recovered (provide units)

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State of New Mexico Oil Conservation Division

Incident ID	NAB1905749155
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? **Email to Amalia Bustamante, OCD Dist. II: 1/22/2019 from Chuck Johnston, Jason Fisher @ Vanguard. "All batteries on Flare 3pm. Will inform when emergency flare is complete."				

Initial Response

The responsible party must undertake the following actions immediately unless they	could create a safety hazard that would result in injury	
☐ The source of the release has been stopped.		
The impacted area has been secured to protect human health and the environ	nment	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed and managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation has begun, please attach a narrative of actions to date. If remedial efforts have	immediately after discovery of a release. If remediation be been successfully completed or if the release occurred	
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attack		
I hereby certify that the information given above is true and complete to the best of my k	nowledge and understand that pursuant to OCD rules and	
regulations all operators are required to report and/or file certain release notifications and public health or the environment. The acceptance of a C-141 report by the OCD does no	t relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to ground addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility.	water, surface water, human health or the environment. In	
and/or regulations.	,,,,,,	
Printed Name:Chusk Johnston Title:	EHS Operations Specialist	
Signature: Date:	1-31-2019	
	_	
email:cjohnston@vnrenergy.com Telephone	:432-202-4771	
OCD Only		
Received by: Anglist Intamente Date: 2/	/26/2019	
Date: 2	20,20.0	

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State of New Mexico Oil Conservation Division

Incident ID	NAB1905749155
District RP '	2RP-5269
Facility ID	fAB1833141157
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	s must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 N	mac N/A
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC Di	istrict office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which 1-141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 1-141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in
Printed Name:Chuck Johnston Title: E	EHS Specialist
Signature: Da	ate:1-31-2019
email: cjohnston@vnrenergy.com	elephone:432-202-4771
Received by:	Date: <u>2/26/2019</u>
Closure approval by the OCD does not relieve the responsible party of liveremediate contamination that poses a threat to groundwater, surface water party of compliance with any other federal, state, or local laws and/or relieve the responsible party of liverements and the compliance with any other federal, state, or local laws and/or relieve the responsible party of liverements and the compliance with any other federal, state, or local laws and/or relieve the responsible party of liverements and the compliance with any other federal, state, or local laws and/or relieve the responsible party of liverements and liver	er, human health, or the environment nor does not relieve the responsible
Closure Approved by: Judic Jotamente	Date: <u>2/26/2019</u>
Printed Name: Amalia Bustamante	Title: B.O.S O

<u>API</u>	<u>Well Name</u>	<u>Well Number</u>
30-015-36247	AID 24 STATE	#002
30-015-38186	AID 24 STATE	#003
30-015-36249	AID 24 STATE	#004
30-015-36246	AID 24 STATE	#005
30-015-37557	AID 24 STATE	#006
30-015-38189	AID 24 STATE	#010
30-015-38191	AID 24 STATE	#012
30-015-38359	AID 24 STATE	#015
30-015-40047	AID 24 STATE	#017
30-015-40048	AID 24 STATE	#018
30-015-40981	AID 24 STATE	#020
30-015-40982	AID 24 STATE	#021
30-015-41079	AID 24 STATE	#022
30-015-41373	AID 24 STATE	#028
30-015-41374	AID 24 STATE	#029
30-015-41375	AID 24 STATE	#030