CONCHO

January 4, 2019

Mike Bratcher
Oil Conservation Division, District 2
811 S First St.
Artesia, NM 88210

Shelly Tucker
Bureau of Land Management, CFO
620 E. Green Street
Carlsbad, NM 88220

Closure Report
Brutus 12 Federal Com #002H
API#: 30-015-40823
RP#: 2RP-5014
DOR: October 9, 2018
GPS: 32.05058, -104.03927
Unit Letter O, Section 12, Township 26 South, Range 28 East
Eddy County, New Mexico

Mr. Bratcher/Ms. Tucker,

COG Operating, LLC (COG) is pleased to submit the following closure report in response to a release that occurred at the Brutus 12 Federal Com #002H. The release is located in Unit Letter O, Section 12, Township 26 South and Range 28 East in Eddy County, New Mexico. More specifically the latitude and longitude for the release are 32.05058 North and -104.03927 West.

BACKGROUND

The release was discovered on October 9, 2018. A C-141 initial report was submitted to the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM). The initial C-141 is presented in Appendix A. A malfunction with the filter pot resulted in the release of approximately one-hundred and eighty-five (185) barrels (bbls) of produced water. Vacuum trucks were utilized to recover approximately one-hundred and eighty (180) bbls of produced water. The vast majority of the fluid remained inside of the lined containment with a light mist impacted the well pad adjacent lined berms of the facility. A hand auger was utilized to collect soil samples from this area.

GROUNDWATER AND REGULATORY FRAMEWORK

According to the United States Geological Survey (USGS) the nearest active water well (320309104020401) indicates that groundwater in the project vicinity is approximately one-hundred and forty (140) feet below ground surface (BGS). The water well information is shown in Appendix B.

A risk based evaluation and site determinations were performed in accordance to the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). According to the site characterization evaluation, no other receptors (water wells, playas, karst, water course, lake beds or ordinance boundaries) were located within each specific boundaries or distance from the site. The groundwater data and the site characterization evaluation data is summarized in Appendix B. The delineation and closure criteria are listed below:

GENERAL SITE CHARACTERIZATION AND GROUNDWATER:

Site Characterization	Average Groundwater Depth (ft.)
None Located	>100 feet

DELINEATION AND CLOSURE CRITERIA:

Recommended Remedial Action Levels (RRALs)	
Chlorides	20,000 mg/kg
TPH (GRO and DRO and MRO)	2,500 mg/kg
TPH (GRO and DRO)	1,000 mg/kg
Benzene	10 mg/kg
Total BTEX	50 mg/kg

REMEDIATION PLAN

All samples were below the closure criteria detailed in Table 1 of 19.15.29.12 NMAC and thus no remediation will occur. Based on the information provided, COG is requesting closure of the release. The signed C-141 Final is included in Appendix A.

SITE RECLAMATION AND RESTORATION

All of the fluid remained on the well pad thus no reclamation is required for the release.

CLOSURE REQUEST

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and the Bureau of Land Management grant closure approval for the Brutus 12 Federal Com #002H incident that occurred on October 9, 2018.

Should you have any questions or concerns please do not hesitate to contact me.

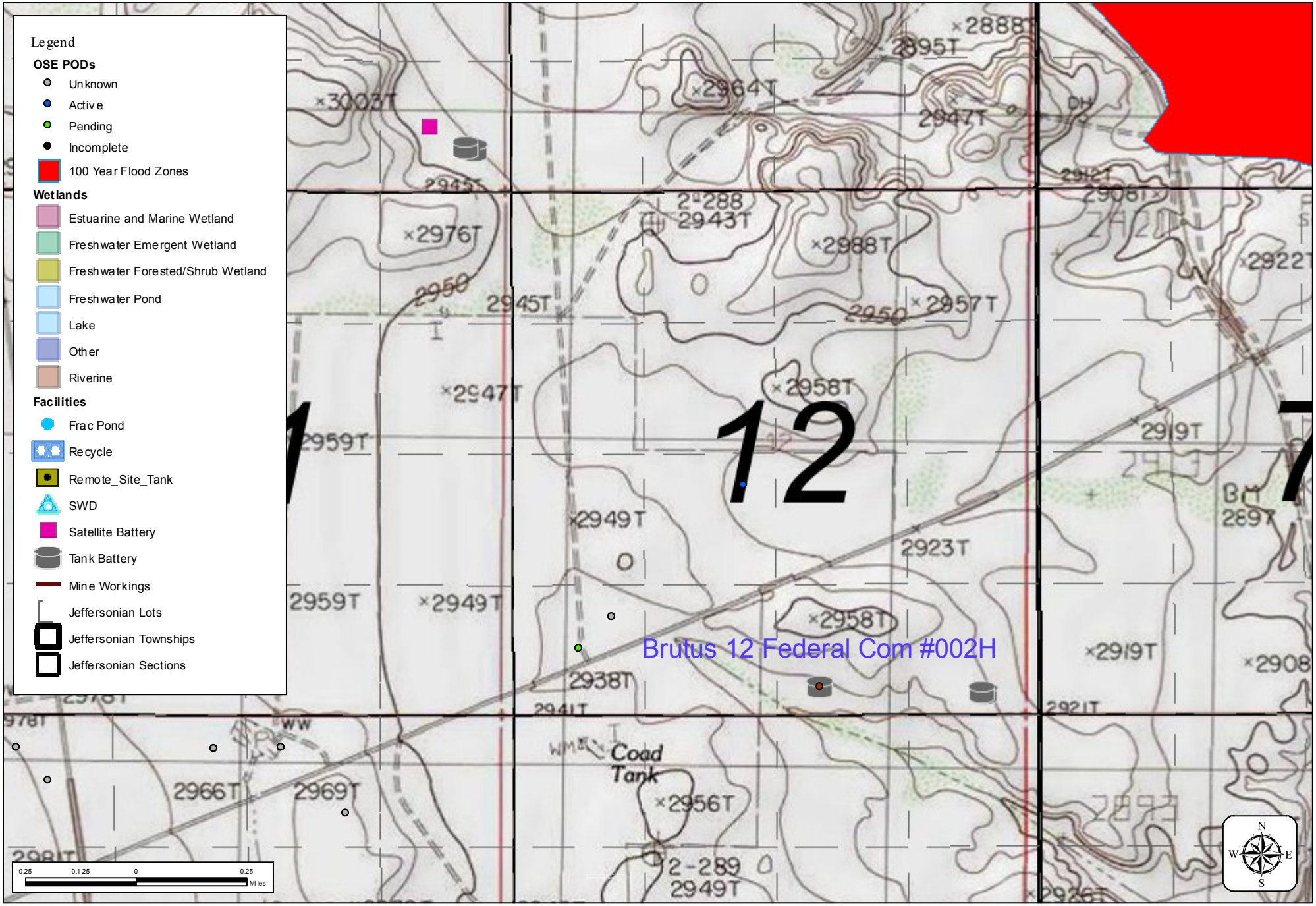
Sincerely,

Sheldon L. Hitchcock
HSE Coordinator
slhitchcock@concho.com

FIGURES

CONCHO

ArcGIS Web Map



October 9, 2018

Brutus 12 Federal Com #002H

CONCHO

TABLES

Table 1
COG Operating LLC.
Brutus 12 Federal Com #002H (10/9/2018)
Eddy County, New Mexico

Sample ID	Sample Depth (ft)	Sample Date	Soil Status		TPH (mg/kg)							Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			In-Situ	Removed	GRO	DRO	MRO	*Total*	GRO	DRO	*Total*			
NMOCD RRAL Limits (mg/kg)					**-**	**-**	**-**	**2,500**	**-**	**-**	**1,000**	**10**	**50**	**20,000**
AH-1	0	11/17/2018	X		<15.0	625	29.3	654.3	<15.0	625	625.0	<0.0019	<0.0019	87.6
AH-1	1	11/17/2018	X		<15.0	<15.0	<15.0	0.0	<15.0	<15.0	0.0	<0.0019	<0.0019	#

(#) Not Analyzed

APPENDIX A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	COG Production, LLC	OGRID	217955
Contact Name	Robert McNeill	Contact Telephone	(432) 683-7443
Contact email	RMcNeill@concho.com	Incident # *(assigned by OCD)*	
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 30.05058 Longitude -104.03927

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Brutus 12 Federal Com #002H	Site Type	Tank Battery
Date Release Discovered	October 9, 2018	API# *(if applicable)*	30-015-40823

Unit Letter	Section	Township	Range	County
O	12	26S	28E	Eddy

Surface Owner: ☐ State ■ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
■ Produced Water	Volume Released (bbls) 185	Volume Recovered (bbls) 180
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	■ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a malfunction with the filter pot. The filter pot will be repaired.
The release was in the lined facility and on location. A vacuum truck was dispatched to remove all freestanding fluids.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? The volume released was greater than 25 barrels.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Immediate notice was given by DeAnn Grant via e-mail October 9, 2018 at 2:37 pm to Maria Pruett and Shelly Tucker.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Sheldon L. Hitchcock Title: HSE Coordinator

Signature: Sheldon Hitchcock Date: 1/4/2019

email: slhitchcock@concho.com Telephone: 575-746-2010

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	140 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ■ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ■ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ■ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ■ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ■ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ■ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ■ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ■ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ■ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ■ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ■ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ■ Data table of soil contaminant concentration data
- ■ Depth to water determination
- ■ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ■ Photographs including date and GIS information
- ■ Topographic/Aerial maps
- ■ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Sheldon L. Hitchcock Title: HSE Coordinator

Signature: Sheldon Hitchcock Date: 1/4/2019

email: slhitchcock@concho.com Telephone: 575-746-2010

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
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Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- ☐ Detailed description of proposed remediation technique
- ■ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ■ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.

☐ Extents of contamination must be fully delineated.

☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Sheldon L. Hitchcock Title: HSE Coordinator

Signature: Sheldon Hitchcock Date: 1/4/2019

email: slhitchcock@concho.com Telephone: 575-746-2010

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

■ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

■ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

■ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

■ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Sheldon L. Hitchcock Title: HSE Coordinator

Signature: Sheldon Hitchcock Date: 1/4/2019

email: slhitchcock@concho.com Telephone: 575-746-2010

OCD Only

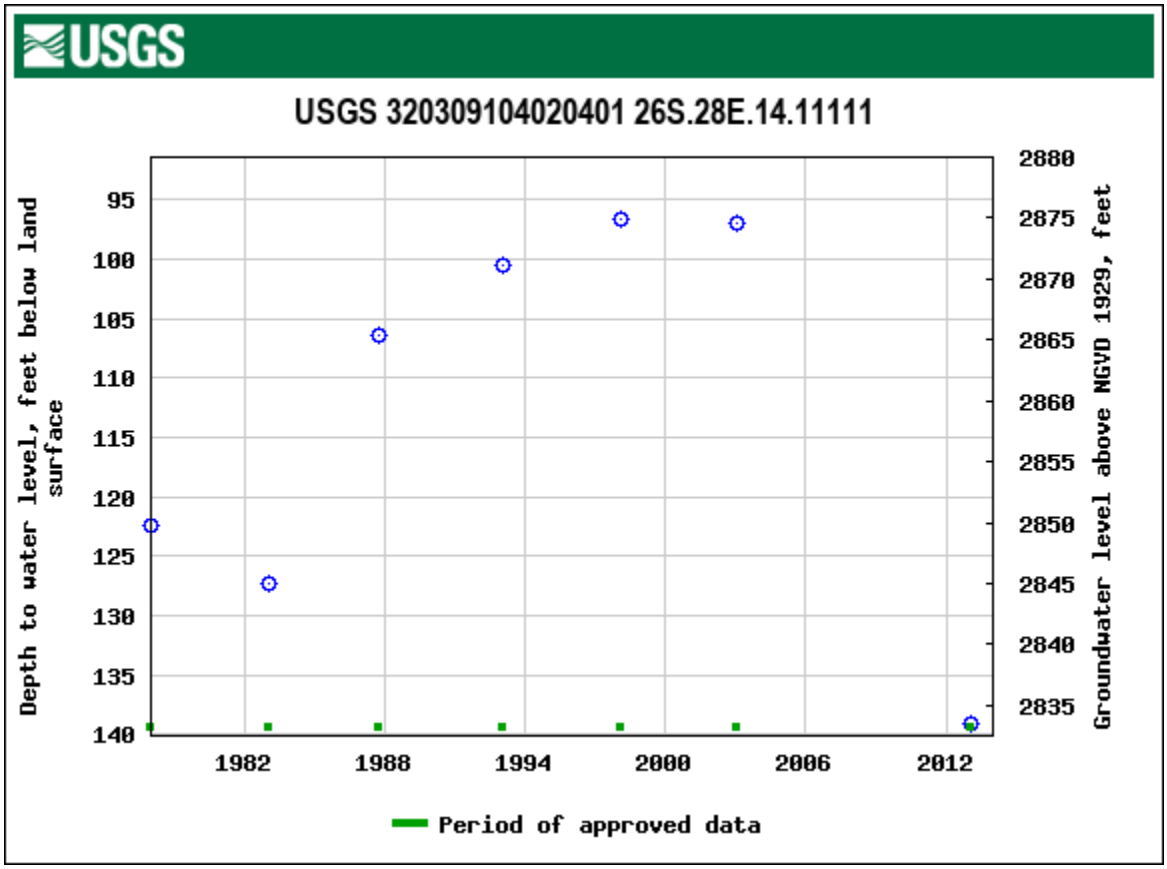
Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

APPENDIX B


USGS
USGS 320309104020401 26S.28E.14.11111
Depth to water level, feet below land surface
95
100
105
110
115
120
125
130
135
140
Groundwater level above NGVD 1929, feet
2880
2875
2870
2865
2860
2855
2850
2845
2840
2835
1982
1988
1994
2000
2006
2012
Period of approved data

APPENDIX C

CONCHO COG Production LLC

BRUTUS 12 FEDERAL COM #2H
UL O SEC.12-T26S-R28E
370' FSL & 2260' FEL
EDDY COUNTY, NM
API #30-015-40823
NMNM-12559

NM130652

NE E SE

30 60 90 120 15

80°E (T) 32.050507°, -104.039444° ±16.4ft ▲ 2949ft

APPENDIX D

Certificate of Analysis Summary 605116

COG Operating LLC, Artesia, NM

Project Name: Brutus 12 Fed Com #2H

Project Id:
Contact: Sheldon Hitchcock
Project Location: Eddy Co. NM

Date Received in Lab: Mon Nov-12-18 08:09 am
Report Date: 19-NOV-18
Project Manager: Jessica Kramer

Analysis Requested									
	Lab Id:	605116-001		605116-002					
	Field Id:	AH-1 0'		AH-1 1'					
	Depth:	0-		1-					
	Matrix:	SOIL		SOIL					
	Sampled:	Nov-09-18 08:00		Nov-09-18 08:15					
BTEX by EPA 8021B	***Extracted:***	Nov-17-18 09:30		Nov-17-18 09:30					
	Analyzed:	Nov-18-18 08:37		Nov-18-18 09:03					
	Units/RL:	mg/kg	RL	mg/kg	RL				
Benzene		<0.00199	0.00199	<0.00199	0.00199				
Toluene		<0.00199	0.00199	<0.00199	0.00199				
Ethylbenzene		<0.00199	0.00199	<0.00199	0.00199				
m,p-Xylenes		<0.00398	0.00398	<0.00398	0.00398				
o-Xylene		<0.00199	0.00199	<0.00199	0.00199				
Total Xylenes		<0.00199	0.00199	<0.00199	0.00199				
Total BTEX		<0.00199	0.00199	<0.00199	0.00199				
Chloride by EPA 300	***Extracted:***	Nov-13-18 11:15							
	Analyzed:	Nov-13-18 13:28							
	Units/RL:	mg/kg	RL						
Chloride		87.6	4.98						
TPH By SW8015 Mod	***Extracted:***	Nov-12-18 15:00		Nov-12-18 15:00					
	Analyzed:	Nov-13-18 05:06		Nov-13-18 05:24					
	Units/RL:	mg/kg	RL	mg/kg	RL				
Gasoline Range Hydrocarbons		<15.0	15.0	<15.0	15.0				
Diesel Range Organics		625	15.0	<15.0	15.0				
Motor Oil Range Hydrocarbons (MRO)		29.3	15.0	<15.0	15.0				
Total TPH		654	15.0	<15.0	15.0				

Jessica Kramer
Project Assistant

Analytical Report 605116

for

COG Operating LLC

Project Manager: Sheldon Hitchcock

Brutus 12 Fed Com #2H

19-NOV-18

Collected By: Client

1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429)
Xenco-Lakeland: Florida (E84098)

19-NOV-18

Project Manager: **Sheldon Hitchcock**
COG Operating LLC
2407 Pecos Avenue
Artesia, NM 88210

Reference: XENCO Report No(s): **605116**
Brutus 12 Fed Com #2H
Project Address: Eddy Co. NM

Sheldon Hitchcock:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 605116. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 605116 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer
Project Assistant

Sample Cross Reference 605116

COG Operating LLC, Artesia, NM

Brutus 12 Fed Com #2H

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
AH-1 0'	S	11-09-18 08:00	0	605116-001
AH-1 1'	S	11-09-18 08:15	1	605116-002

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3070110 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Certificate of Analytical Results 605116

COG Operating LLC, Artesia, NM

Brutus 12 Fed Com #2H

Sample Id:	**AH-1 0'**	Matrix:	Soil	Date Received:	11.12.18 08.09
Lab Sample Id:	605116-001	Date Collected:	11.09.18 08.00	Sample Depth:	0

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	CHE			% Moisture:	
Analyst:	CHE	Date Prep:	11.13.18 11.15	Basis:	Wet Weight
Seq Number:	3069551				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**87.6**	4.98	mg/kg	11.13.18 13.28		1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	TX1005P
Tech:	ARM			% Moisture:	
Analyst:	ARM	Date Prep:	11.12.18 15.00	Basis:	Wet Weight
Seq Number:	3069474				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	11.13.18 05.06	U	1
Diesel Range Organics	C10C28DRO	**625**	15.0	mg/kg	11.13.18 05.06		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	**29.3**	15.0	mg/kg	11.13.18 05.06		1
Total TPH	PHC635	**654**	15.0	mg/kg	11.13.18 05.06		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	11.13.18 05.06	
o-Terphenyl	84-15-1	97	%	70-135	11.13.18 05.06	

Certificate of Analytical Results 605116

COG Operating LLC, Artesia, NM

Brutus 12 Fed Com #2H

Sample Id:	**AH-1 0'**	Matrix:	Soil	Date Received:	11.12.18 08.09
Lab Sample Id:	605116-001	Date Collected:	11.09.18 08.00	Sample Depth:	0
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5030B
Tech:	ALJ			% Moisture:	
Analyst:	ALJ	Date Prep:	11.17.18 09.30	Basis:	Wet Weight
Seq Number:	3070110				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	11.18.18 08.37	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1
Total BTEX		<0.00199	0.00199	mg/kg	11.18.18 08.37	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	99	%	70-130	11.18.18 08.37	
4-Bromofluorobenzene	460-00-4	82	%	70-130	11.18.18 08.37	

Certificate of Analytical Results 605116

COG Operating LLC, Artesia, NM

Brutus 12 Fed Com #2H

Sample Id:	**AH-1 1'**	Matrix:	Soil	Date Received:	11.12.18 08.09
Lab Sample Id:	605116-002	Date Collected:	11.09.18 08.15	Sample Depth:	1

Analytical Method:	TPH By SW8015 Mod			Prep Method:	TX1005P
Tech:	ARM			% Moisture:	
Analyst:	ARM	Date Prep:	11.12.18 15.00	Basis:	Wet Weight
Seq Number:	3069474				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	11.13.18 05.24	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0	mg/kg	11.13.18 05.24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	11.13.18 05.24	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	11.13.18 05.24	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	11.13.18 05.24	
o-Terphenyl	84-15-1	90	%	70-135	11.13.18 05.24	

Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5030B
Tech:	ALJ			% Moisture:	
Analyst:	ALJ	Date Prep:	11.17.18 09.30	Basis:	Wet Weight
Seq Number:	3070110				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	11.18.18 09.03	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1
Total BTEX		<0.00199	0.00199	mg/kg	11.18.18 09.03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	123	%	70-130	11.18.18 09.03	
4-Bromofluorobenzene	460-00-4	82	%	70-130	11.18.18 09.03	

Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

***** (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

QC Summary 605116

COG Operating LLC

Brutus 12 Fed Com #2H

Analytical Method: **Chloride by EPA 300** Prep Method: E300P
Seq Number: 3069551 Matrix: Solid Date Prep: 11.13.18
MB Sample Id: 7666032-1-BLK LCS Sample Id: 7666032-1-BKS LCSD Sample Id: 7666032-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	255	102	254	102	90-110	0	20	mg/kg	11.13.18 11:58	

Analytical Method: **Chloride by EPA 300** Prep Method: E300P
Seq Number: 3069551 Matrix: Soil Date Prep: 11.13.18
Parent Sample Id: 605036-002 MS Sample Id: 605036-002 S MSD Sample Id: 605036-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	19.8	249	278	104	278	104	90-110	0	20	mg/kg	11.13.18 12:14	

Analytical Method: **Chloride by EPA 300** Prep Method: E300P
Seq Number: 3069551 Matrix: Soil Date Prep: 11.13.18
Parent Sample Id: 605116-001 MS Sample Id: 605116-001 S MSD Sample Id: 605116-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	87.6	249	331	98	333	99	90-110	1	20	mg/kg	11.13.18 13:33	

Analytical Method: **TPH By SW8015 Mod** Prep Method: TX1005P
Seq Number: 3069474 Matrix: Solid Date Prep: 11.12.18
MB Sample Id: 7666036-1-BLK LCS Sample Id: 7666036-1-BKS LCSD Sample Id: 7666036-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons	<8.00	1000	940	94	912	91	70-135	3	20	mg/kg	11.12.18 21:32	
Diesel Range Organics	<8.13	1000	960	96	928	93	70-135	3	20	mg/kg	11.12.18 21:32	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	99		120		116		70-135	%	11.12.18 21:32
o-Terphenyl	103		92		91		70-135	%	11.12.18 21:32

MS/MSD Percent Recovery [D] = 100*(C-A) / B LCS = Laboratory Control Sample MS = Matrix Spike
Relative Percent Difference RPD = 200* | (C-E) / (C+E) | A = Parent Result B = Spike Added
LCS/LCSD Recovery [D] = 100 * (C) / [B] C = MS/LCS Result D = MSD/LCSD % Rec
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample) E = MSD/LCSD Result

QC Summary 605116

COG Operating LLC

Brutus 12 Fed Com #2H

Analytical Method: **TPH By SW8015 Mod** Prep Method: TX1005P
Seq Number: 3069474 Matrix: Soil Date Prep: 11.12.18
Parent Sample Id: 605115-003 MS Sample Id: 605115-003 S MSD Sample Id: 605115-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons	<7.99	999	856	86	849	85	70-135	1	20	mg/kg	11.12.18 23:07	
Diesel Range Organics	17.8	999	877	86	867	85	70-135	1	20	mg/kg	11.12.18 23:07	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	111		110		70-135	%	11.12.18 23:07
o-Terphenyl	86		86		70-135	%	11.12.18 23:07

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5030B
Seq Number: 3070110 Matrix: Solid Date Prep: 11.17.18
MB Sample Id: 7666431-1-BLK LCS Sample Id: 7666431-1-BKS LCSD Sample Id: 7666431-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0926	93	0.0980	98	70-130	6	35	mg/kg	11.17.18 22:27	
Toluene	0.000677	0.100	0.0805	81	0.0844	84	70-130	5	35	mg/kg	11.17.18 22:27	
Ethylbenzene	<0.00200	0.100	0.0910	91	0.0954	95	70-130	5	35	mg/kg	11.17.18 22:27	
m,p-Xylenes	0.00110	0.200	0.179	90	0.185	93	70-130	3	35	mg/kg	11.17.18 22:27	
o-Xylene	<0.00200	0.100	0.0955	96	0.0993	99	70-130	4	35	mg/kg	11.17.18 22:27	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	119		113		123		70-130	%	11.17.18 22:27
4-Bromofluorobenzene	74		71		73		70-130	%	11.17.18 22:27

Analytical Method: **BTEX by EPA 8021B** Prep Method: SW5030B
Seq Number: 3070110 Matrix: Soil Date Prep: 11.17.18
Parent Sample Id: 605115-011 MS Sample Id: 605115-011 S MSD Sample Id: 605115-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00202	0.101	0.0728	72	0.0810	81	70-130	11	35	mg/kg	11.17.18 23:13	
Toluene	0.00140	0.101	0.0562	54	0.0628	61	70-130	11	35	mg/kg	11.17.18 23:13	X
Ethylbenzene	0.00674	0.101	0.0723	65	0.0797	73	70-130	10	35	mg/kg	11.17.18 23:13	X
m,p-Xylenes	0.0193	0.202	0.149	64	0.160	70	70-130	7	35	mg/kg	11.17.18 23:13	X
o-Xylene	0.00681	0.101	0.0745	67	0.0858	79	70-130	14	35	mg/kg	11.17.18 23:13	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	84		105		70-130	%	11.17.18 23:13
4-Bromofluorobenzene	72		73		70-130	%	11.17.18 23:13

MS/MSD Percent Recovery [D] = 100*(C-A) / B LCS = Laboratory Control Sample MS = Matrix Spike
Relative Percent Difference RPD = 200* | (C-E) / (C+E) | A = Parent Result B = Spike Added
LCS/LCSD Recovery [D] = 100 * (C) / [B] C = MS/LCS Result D = MSD/LCSD % Rec
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample) E = MSD/LCSD Result

CHAIN OF CUSTODY

Page 1 Of 1

Revision 2016.1

XENCO LABORATORIES

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www.xenco.com

Xenco Quote # | Xenco Job # 605116

Client / Reporting Information

Company Name / Branch: COG Artesia
Company Address:
Email: Phone No:
Project Contact: Sheldon Hitchcock
Samplers's Name: Sheldon Hitchcock

Project Information

Project Name/Number: Brutus 12 Fed com #2H
Project Location: Eddy co. NM
Invoice To:
PO Number:

Analytical Information

Matrix Codes

W = Water
S = Soil/Sed/Solid
GW = Ground Water
DW = Drinking Water
P = Product
SW = Surface Water
SL - Sludge
OW = Ocean/Sea Water
WI = Wipe
O = Oil
WW = Waste Water
A = Air

No.	Field ID / Point of Collection	Collection: Sample Depth	Collection: Date	Collection: Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	None	TPH	BTEX	Chlorides	Field Comments
1	AH-1 0'	0	11/9/18	8:00	S	1								X	1	1	1	
2	AH-1 1'	1	11/9/18	8:15	S	1								X	1	1	1	
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		

Turnaround Time (Business days)

- [ ] Same Day TAT
- [ ] 5 Day TAT
- [ ] Next Day EMERGENCY
- [ ] 7 Day TAT
- [ ] 2 Day EMERGENCY
- [x] Contract TAT
- [ ] 3 Day EMERGENCY

TAT Starts Day received by Lab, if received by 5:00 pm

Data Deliverable Information

- [ ] Level II Std QC
- [ ] Level IV (Full Data Pkg /raw data)
- [ ] Level III Std QC+ Forms
- [ ] TRRP Level IV
- [ ] Level 3 (CLP Forms)
- [ ] UST / RG -411
- [ ] Level II Report with TRRP checklist

Notes:

STOP Cl- if ≤ 600 mg/kg

FED-EX / UPS: Tracking # 773695982111

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION INCLUDING COURIER DELIVERY

1	Relinquished by Sampler: Sheldon Hitchcock	Date Time: 11/9/18 12:47	Received By: 1	Relinquished By: 2	Date Time: 11/9/18 1330	Received By: 2	11/10/18 0800
3	Relinquished by:	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4	
5	Relinquished by:	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable	On Ice: Y	Cooler Temp. 0.5 Thermo. Corr. Factor -0.5

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the Client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $75 will be applied to each project. Xenco's liability will be limited to the cost of samples. Any samples received by Xenco but not analyzed will be invoiced at $5 per sample. These terms will be enforced unless previously negotiated under a fully executed client contract.

After printing this label:
1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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XENCO Laboratories
Prelogin/Nonconformance Report- Sample Log-In

Client: COG Operating LLC

Date/ Time Received: 11/12/2018 08:09:17 AM

Work Order #: 605116

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	.3
#2 *Shipping container in good condition?	**Yes**
#3 *Samples received on ice?	**Yes**
#4 *Custody Seals intact on shipping container/ cooler?	**N/A**
#5 Custody Seals intact on sample bottles?	**N/A**
#6*Custody Seals Signed and dated?	**N/A**
#7 *Chain of Custody present?	**Yes**
#8 Any missing/extra samples?	**No**
#9 Chain of Custody signed when relinquished/ received?	**Yes**
#10 Chain of Custody agrees with sample labels/matrix?	**Yes**
#11 Container label(s) legible and intact?	**Yes**
#12 Samples in proper container/ bottle?	**Yes**
#13 Samples properly preserved?	**Yes**
#14 Sample container(s) intact?	**Yes**
#15 Sufficient sample amount for indicated test(s)?	**Yes**
#16 All samples received within hold time?	**Yes**
#17 Subcontract of sample(s)?	**N/A**
#18 Water VOC samples have zero headspace?	**N/A**

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst: PH Device/Lot#:

Checklist completed by: Brianna Teel Date: 11/12/2018
Brianna Teel

Checklist reviewed by: Jessica Kramer Date: 11/12/2018
Jessica Kramer