District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NAB1907841837
District RP	1RP-5399
Facility ID	fAB1907841396
Application ID	pAB1907841569

Release Notification

Responsible Party

Responsible Party CHISHOLM ENERGY OPERATING, LLC	OGRID 372137
Contact Name TIM GREEN/JENNIFER ELROD	Contact Telephone 432-413-9747
Contact email tgretgreen@chisholmenergy.com/jelrod@chisholmen	Incident # (assigned by OCD) NAB1907841837
Contact mailing address 801 CHERRY STREET, SUITE 1200-UN	IT 20, FORT WORTH, TX 76102

Location of Release Source

Latitude 32.652795	Longitude103.713401
(NAD 83 in decimal de **DIAMONDBACK 24-25 FED COM BATTERY Per	grees to 5 decimal places)
**DIAMONDBACK 24-25 FED COM BATTERY Per	Tim Green @ 3/19/2019
Site Name DIAMONDBACK PAD LOCATION	Site Type WELL PAD LOCATION **TANK BATTERY
Date Release Discovered 03/03/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	24	19S	32E	LEA

Surface Owner: State X Federal Tribal Private (Name:

Nature and Volume of Release

Mater	ial(s) Released	(Select all ti	hat apply and	u attach calculations	of specific.	Justification	for the	volumes provided below)
Matan	al(a) Dalagad	(Select all fl	hat ammles am	d attach calculations	an an aaifia	iustification	fortha	volumes provided below	-)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 520 BBLS	Volume Recovered (bbls) 260 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release FITTIN	NG BUSTED ON PIPE BETWEEN TANK AND 3BEA	AR FIELD SERVICES WATER PUMP
CALCU	ULATED AMOUNT SPILLED BY USING AMOUNT METER SUBTRACTED BY AMOUNT LEFT IN TA	T THAT HAD RUN THROUGH

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	OVER 25 BBLS SPILLED	
X Yes 🗌 No		
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
NOTICE WAS GIVEN 03/04/2019 TO DIST 1 OCD OFFICE		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

 $\begin{bmatrix} X \end{bmatrix}$ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Jim Amos w/BLM met with Tim Green on location; location has been scraped and Jim also asked that all wet sand off location be dug out to below spill level on the south, east, and north side of location.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: JENNIFER ELROD

Title: SR. REGULATORY ANALYST

Signature: <u>Jennifer Elrod</u>

Date: 03/06/2018

email: JELROD@CHISHOLMENERGY.COM

Telephone: 817-953-3728

OCD Only

Received by:

matric Dutamente

Date: 3/19/2019

