District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St. Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico NM Oil Conservation Div. Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

t. II - Artesia Form C-141
Received August 24, 2018
Received Submit to appropriate OCD District office Dist. II - Artesia

Oct. 31, 2018

Incident ID	NAB1830954484
District RP	2RP-5032
Facility ID	fAB1830953527
Application ID	pAB1830953763

Release Notification

Responsible Party

Responsible Party Apache Corporation			OGRID	873		
Contact Name Bruce Baker			Contact Te	lephone 432-631-6982		
Contact email larry.baker@apachecorp.com			Incident # ((assigned by OCD) NAB1830954484		
Contact mail	ing address	2350 W. Marla	nd BLVD Hobbs	s, NM	88240	
						
			Location	oi K	elease Sc	ource
Latitude	32	.85412			Longitude _	-103.87023
			tNAD 83 in dec	imal deg	grees to 5 decim	al places)
Site Name (Crow Fed	eral Mega Bat	tery		Site Type	Battery
Date Release		10/21/2019	10/21/2018	8	API# (if app	
Unit Letter	Section	Township	Range		Coun	tv
<u> </u>	9	-			·	9
В	9	178	31E	L	Eddy	
Surface Owne	r: State	Federal 🔲 Tr	ibal 🔲 Private (N	\ame _)
			Nature and	ı Val	uma of F	Palaasa
			Nature and	1 401	unie or r	Celease
Crude Oi		(s) Released (Select al	that apply and attach d (bbls) 121 ba	calculati	ions or specific	Volume Recovered (bbls) 120 barrels
Produced		Volume Release		rreis		Volume Recovered (bbis)
Produced	water			64. 24.	· · · · ·	
		produced water	tion of dissolved cl >10.000 mg/l?	hloride	in the	Yes No Unknown
Condensa	Condensate Volume Released (bbls)			······································	Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		1	Volume/Weight Recovered (provide units)			
Cause of Rel	^{ease} The p	acking betwe	en the motor a	and C	pump or	the lact unit seperated.

State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respo The release was greater than 2	nsible party consider this a major release? 5 barrels of oil.
19.15.29.7(A) NMAC?	_	
▼ Yes □ No		
If YES, was immediate n Bruce Baker notified 12:19 p.m.	I otice given to the OCD? By whom? To w d Jim Griswold, Maria Pruitt, and	hom? When and by what means (phone, email, etc)? Shelly Tucker (BLM) via email on 10/22/2018 at
	Initial R	esponse
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	is been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	nd managed appropriately.
has begun, please attach within a lined containment of the containment	a narrative of actions to date. If remedial nt area (see 19.15.29.11(A)(5)(a) NMAC), remation given above is true and complete to the required to report and/or file certain release not ment. The acceptance of a C-141 report by the gate and remediate contamination that pose a thruff a C-141 report does not relieve the operator of	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation. best of my knowledge and understand that pursuant to OCD rules and iffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Bruce Baker Title: Environmental Technician SR		Title: Environmental Technician SR
Signature: Bruce	Baher	Date: 10/31/2018
email: larry.baker@a	apachecorp.com	Telephone: 432-631-6982
OCD Only Received by:	Totamente	Date: _11/05/2018

State of New Mexico Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?			
Did this release impact groundwater or surface water?	☐ Yes ☑ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗹 No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗹 No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes [YNo		
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?	Yes No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs			
✓ Photographs including date and GIS information ✓ Topographic/Aerial maps ✓ Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Bruce BAKEr	Title: Environmental Tech SR
Signature: Bruce Baher	Date: 3-25-19
email: larry, baker@apachecorp.com	Telephone: 432 - 631 - 6982
OCD Only	
Received by: Robert Hamlet	Date: 4/1/2019

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name:			
Printed Name: Bruce BAKEr Title: Environmental Tech SK. Signature: Bruce Baker Date: 3/25/19			
email: /arry. haker@apachecorp.com Telephone: 432-631-6982			
OCD Only			
Received by: Robert Hamlet Date: 4/1/2019			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Date:			
Printed Name: Robert Hamlet Title: Environmental Eng. Tech. III			