District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NMAP1829770394
District RP	2RP-5025
Facility ID	N/A
Application ID	pMAP1829769997

## **Release Notification**

### **Responsible Party**

Responsible Party XTO Energy			OGRID 5	80			
Contact Name Kyle Littrell			Contact T	elephone 432-221-7331			
Contact cmail Kyle_Littrell@xtoenergy.com			Incident #	(assigned by OCD) NMAP18297	770394		
Contact mailing address 522 W. Mermod, Suite 704 Carlsbad, NM 88220							
			Locatio	n of F	Release S	ource	
atitude 32.2	76934		(NAD 83 in c	decimal de	Longitude legrees to 5 decir	103.944746 nal places)	
Site Name Ro	muda South	25 State 101H			Site Type	Tank Battery	
Date Release				API# 30-0	15-44364		
Unit Letter	Section	Township	Range		Cour	ty	
Е	25	23S	29E	Edd	ly		
		☑ Federal ☐ T	Nature ar	nd Vo	lume of		)
			Nature ar	nd Vo	lume of		)
Crude Oil	Materia		Nature ar	nd Vo	lume of	Release justification for the volumes provided b Volume Recovered (bbls)	clow)
	Materia	l(s) Released (Sclect a	Nature ar	nd Vo	lume of	justification for the volumes provided b	clow)
Crude Oil	Materia	Volume Released Volume Release Volume Release Is the concentra	Nature ar  all that apply and atta ed (bbls) ed (bbls) tion of dissolved	nd Vo	lume of	justification for the volumes provided b Volume Recovered (bbls)	clow)
Crude Oil	Materia Water	l(s) Released (Select a Volume Release Volume Release	Nature ar  all that apply and atta ed (bbls)  ed (bbls)  tion of dissolved >10,000 mg/l?	nd Vo	lume of	volume Recovered (bbls)  Volume Recovered (bbls)	clow)
Crude Oil	Materia Water te	Volume Released Volume Release Volume Release Is the concentra produced water	Nature ar  all that apply and atta ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	nd Vo	lume of	volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)	elow)
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G	Materia Water te	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release	Nature ar  all that apply and atta ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls)	nd Vo	lume of	volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)  Yes No  Volume Recovered (bbls)	
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G ☑ Other	Materia Water te	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release	Nature ar all that apply and atta ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf)	nd Vo	lume of	volume Recovered (bbls)  Volume Recovered (Mcf)	
☐ Crude Oil ☐ Produced ☐ Condensa ☐ Natural G ☑ Other Calcium Carb	Materia Water  te as  conate case culating flui	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	Nature ar  all that apply and atta ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) E Released (bbls)	nd Vo	e in the	volume Recovered (bbls)  Volume Recovered (Mcf)	bls) 5
Crude Oil Produced Condensa Natural G Other Calcium Carl Cause of Rele Crew was cire	Materia Water  te as  conate case culating flui	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	Nature ar  all that apply and atta ed (bbls) ed (bbls) tion of dissolved >10,000 mg/l? ed (bbls) ed (Mcf) E Released (bbls)	nd Vo	e in the	volume Recovered (bbls)  Volume Recovered (Mcf)  Volume/Weight Recovered (bbls)	bls) 5

Page 2

Didie of their intexted

Oil Conservation Division

 Incident ID
 NMAP1829770394

 District RP
 2RP-5025

 Facility ID
 N/A

 Application ID
 pMAP1829769997

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
101/00	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	coverable materials have been removed and managed appropriately.
If all the actions described	l above have not been undertaken, explain why:
D 10150000000000000000000000000000000000	
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger then. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have the and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Kyle Lit	Title: SH&E Coordinator
Signature:	Date:
email: Kyle Littr	ell@xtoenergy.com Telephone: 432-221-7331
OCD Only	111160
Received by:	Date: 10/24/18

Form C-141 Page 3

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

88(ft bgs)			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
☐ Yes ⊠ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
S.			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141 Page 4

### State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

regulations all operators are requipublic health or the environment failed to adequately investigate a	nired to report and/or file certain release not in The acceptance of a C-141 report by the Country and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and diffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have the eat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name:	Kyle Littrell	Title:SH&E Coordinator
Signature:	terel	Date: 12/29/2018
email:Kyle_Littrell@	vxtoenergy.com	Telephone:(432)-221-7331
OCD Only		
Received by: Robert Ha	amlet	Date: 4/5/2019

Form C-141 Page 6

# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	
District RP	
Facility ID	
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name: Kyle Littrell Title: SH&E Coordinator  Signature: Date: 12-29-18  Exyle Littrell@xtoenergy.com  Telephone: 432-221-7331
OCD Only
Received by: Robert Hamlet Date: 4/5/2019
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by:
Printed Name: Robert Hamlet Title: Environmental Eng. Tech. III