District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1912032237
District RP	2RP-5378
Facility ID	
Application ID	pAB1912031988

## **Release Notification**

## **Responsible Party**

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Responsible Party Devon Energy Production Company				OGRID 6	6137	
Contact Name Amanda T. Davis				Contact 7	Telephone 575-748-0176	
Contact email amanda.davis@dvn.com				Incident	# (assigned by OCD) NAB1912032237	
Contact mail	Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210					
				of Release S		
Latitude 32	1.15251	54		Longituda	, -103.7354202	
(NAD 83 in decimal degrees to 5 decimal places)						
Site Name Co	Site Name Cotton Draw Unit #221H				°Oil	
Date Release Discovered 11/20/2018				1967,004,002,004	ppplicable) 3001542514	
				0000		
Unit Letter	Section	Township	Range	County		
N	01	25S	31E	31E Eddy		
Surface Owner	r: 🗆 State	■ Federal □ Ti	ribal 🔲 Private (N	Jame ·	)	
Surface Swife.	г. 🗀 ваас		(2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	***		
			Nature and	Volume of	Release	
	Materia			calculations or specif	fic justification for the volumes provided below)	
Crude Oil	l	Volume Released (bbls)		**	Volume Recovered (bbls)	
■ Produced Water		Volume Released (bbls) 5.2			Volume Recovered (bbls) 2	
		in the produced	tion of total dissolv water >10,000 mg/		1000 PROBE - 00- 000	
Condensate		Volume Release	3		Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)		ed (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (		Released (provide	units)	Volume/Weight Recovered (provide units)		
Course of Dal	2002					
Cause of Release The well produced more than usual and flooded the gas scrubber. The drain separator						
could not keep up with fluid. Spill area 39'x34'x1/2" deep, standing fluid 39'x29'x1/4" deep.						
i						

## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?				
☐ Yes ■ No						
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
Initial Response						
The responsible p	party must undertake the following actions immediatel	v unless they could create a safety hazard that would result in injury				
■ The source of the rele	ease has been stopped.					
■ The impacted area has	s been secured to protect human health and	the environment.				
Released materials ha	Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
■ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:				
Scrubber is located	outside of containment.					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Kendr	a DeHoyos	Title: EHS Associate				
Signature: Kendra D	DeHoyos  Distribly signed by Kendra DeHoyos  Div. cn=Kendra DeHoyos, o, ou, enal=kendra dehoyos  Date: 2018.11 29 08.54.07 -07'00'	Date: 11/29/2018				
	oyos@dvn.com	Telephone: 575-748-3371				
OCD Only  Received by:	Dotamente	Date: 4/30/2019				