

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1912245309
District RP	2RP-5383
Facility ID	fAB1912244290
Application ID	pAB1912243593

Release Notification

Responsible Party

Responsible Party Maverick Natural Resources, LLC	OGRID 287160 AB
Contact Name Thomas Haigood	Contact Telephone (432) 701-7802
Contact email Thomas.haigood@breitburn.com	Incident # (assigned by OCD) NAB1912245309
Contact mailing address PO Box 678 Andrews, TX	

Location of Release Source

Latitude 32.750107 Longitude -104.177252
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Humble Yates Battery	Site Type Battery
Date Release Discovered 01-17-19 **	API# (if applicable)

Unit Letter	Section	Township	Range	County
G AB	16	18S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude	Volume Released (bbls) 66	Volume Recovered (bbls) 35
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: A 210 bbl. crude oil storage tank failed to hold fluid due to the bottom of the tank corroding which resulted in 66bbl of oil spilling into the secondary containment. Approximately 10 bbl of oil began to leak under the containment (berm) wall where the plastic liner barrier appeared to be inadequately sealed. The fluid leaked under the containment berm flowing approximately 150 yards before being discovered by the relief pumper while making his daily rounds. The area impacted is approximately 1'-2' wide by 100 yards long. The release does not pose an immediate threat to waterways.

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Was this a major
release as defined by
19.15.29.7(A) NMAC?

If YES, for what reason(s) does the responsible party consider this a major release?
The release volume was > 25bbls

☒ Yes ☐ No

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was given by Thomas Haigood to Mike Bratcher on 01/07/19 at 3:35 PM MST **

****An Incident should not have an OCD Notified of Major release date that is before date of discovery.**

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Thomas Haigood

Title: EHS Coordinator

Signature: 

Date: 01/14/19

email: _Thomas.haigood@breitburn.com

Telephone: _(432) 701-7802

OCD Only

Received by: 

Date: 5/2/2019