

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1914356527
District RP	2RP-5443
Facility ID	fAB1914356066
Application ID	pAB1914356237

## Release Notification

### Responsible Party

Responsible Party DCP Midstream	OGRID <sup>AB</sup> 704981
Contact Name Bill Glushko (Nick Case)	Contact Telephone 432-269-5411 (575-802-5225)
Contact email <a href="mailto:WAGlushko@dcpmidstream.com">WAGlushko@dcpmidstream.com</a> ( <a href="mailto:nlcase@dcpmidstream.com">nlcase@dcpmidstream.com</a> )	Incident # (assigned by OCD) NAB1914356527
Contact mailing address <b>DCP Midstream Operating Company LP</b> <b>5301 Sierra Vista Drive</b> <b>Carlsbad NM 88220</b>	

### Location of Release Source

Latitude N32.335849 \_\_\_\_\_ Longitude W 103.831735 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name James Ranch Pipeline	Site Type XTO well site & Natural Gas gathering pipeline
Date Release Discovered 05/10/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
<sup>AB</sup> G	1	T23S	R30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) gathering pipeline fluids	Volume/Weight Released (provide units) 12-15 bbls	Volume/Weight Recovered (provide units)

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## Cause of Release

Pipeline strike while excavating on E&amp;P well site (third party)

Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

➤ 5bbls released

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Yes, Bill Glushko called the Eddy NMOCD that evening at 18:32 hrs and left message on ext 108. Later that evening he emailed the initial c-141 to [maria.pruett@state.nm.us](mailto:maria.pruett@state.nm.us) but we believe it did not go through.

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Nicholas L. Case Title: ENV Spec SENM

Signature:  Date: 05/23/2019

email: NLCASE@ DCPMidstream.com Telephone: 575-802-5225

**OCD Only**

Received by:  Date: 5/23/2019