

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1915753146
District RP	1RP-5533
Facility ID	fAB1915752581
Application ID	pAB1915752822

Release Notification

Responsible Party

Responsible Party Chevron	OGRID 4323
Contact Name Nebechi Osia	Contact Telephone 432-257-8265
Contact email Nebechi.Osia@chevron.com	Incident # (assigned by OCD) NAB1915753146
Contact mailing address 6301 Deauville Blvd, Midland TX 79706	

Location of Release Source

Latitude 32.787714 Longitude -103.509037
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Buckeye CO2 Plant	Site Type Gas Processing Plant
Date Release Discovered 05/30/2019	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
P	36	17S	34E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: State of New Mexico)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 660.6	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Flaring was caused by operations and ESD unit excessive oil usage. Operator gauged up compressor off of third party pressure on third stage. Indoor operator, had field operator close block valve and saw a decrease in pressure indicating third stage discharge valve had failed to seal.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume of release
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Kerry Foster (via phone call) 05/30/2019 at 1:52pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Released material was not a liquid therefore the fourth option does not apply.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Nebechi Osia</u>	Title: <u>HES Env. Compliance</u>
Signature: 	Date: <u>06/05/2019</u>
email: <u>Nebechi.Osia@chevron.com</u>	Telephone: <u>432-257-8265</u>
<u>OCD Only</u> Received by: <u>Amalia Bustamante</u> Date: <u>6/6/2019</u>	