

Location:	JRU DI2 CTB (30-015-39793 JRU DI2 #139H)	
Spill Date:	6/8/2019	
Approximate Area=	1,759.30	ft ²
Average Saturation (or depth) of Spill=	2.00	inches

Approximate Oil %	100	
Average Porosity Factor=	0.03	
Approx Volume Recovered from well pad=	5	bbls

VOLUME OF LEAK TO WELL PAD		
Total Oil=	6.57	barrels
Total Produced Water=	0	barrels

VOLUME RECOVERED FROM WELL PAD		
Total Oil=	5	barrels
Total Produced Water=	0	barrels