District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1927559387
District RP	2RP-5638
Facility ID	fAB1831052706
Application ID	pAB1927559165

Release Notification

54G3X-190909-C-1410

Responsible Party

Responsible Party Enterprise Field Services LLC			ices LLC	OGRID	241602	
Contact Name Alena Miro				Contact Te	lephone 575-628-6802	
Contact email ammiro@eprod.com				Incident #	(assigned by OCD) NAB1927559387	
Contact mailing address PO Box 4324, Houston, TX 77210						
			T	6D 1		
			Location	of Release So	ource	
Latitude N	N32.47985			Longitude _	W -104.08229	
			(NAD 83 in dec	imal degrees to 5 decin	aal places)	
Site Name C-1 Pipeline				Site Type	Pipeline ROW	
Date Release Discovered 8/31/2019				API# (if app	licable) N/A	
Unit Letter	Section	Township	Range	Coun	ty	
L	15	21S	28E	Edd	y	
~ ^ ^				71.		
Surface Owner	r: State	Federal Tri	bal Private : N	N/A		
Nature and Volume of Release						
		1/) 7 1 1/2 1 1 1				
Material(s) Released (Select all that apply and attach calculation Crude Oil Volume Released (bbls)				calculations or specific	Volume Recovered (bbls)	
					` ′	
Produced Water Volume Released (bbls)			d (bbls)		Volume Recovered (bbls)	
Is the concentration of dissolved chloride produced water >10,000 mg/l?				nloride in the	Yes No	
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf) 181.88 MMCF			d (Mcf) 181.88	MMCF	Volume Recovered (Mcf) 0 MCF	
Other (describe) Volume/Weight Released (provide units)			Released (provide	units)	Volume/Weight Recovered (provide units)	

Cause of Release

Internal corrosion. 0.88 MSCF of natural gas was released due to the pipeline leak and 181 MSCF of natural gas was released due to a controlled pipeline blowdown to facilitate repairs.

State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsib	ole party consider this a major release?			
19.15.29.7(A) NMAC?					
☐ Yes ⊠ No					
If YES, was immediate no N/A	otice given to the OCD? By whom? To whom	? When and by what means (phone, email, etc)?			
	Initial Resp	oonse			
The responsible p	party must undertake the following actions immediately un	less they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.				
The impacted area has	s been secured to protect human health and the	environment.			
Released materials ha	we been contained via the use of berms or dike	s, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and ma	anaged appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain why	:			
N/A					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: <u>Jone</u> .	. Fields T	itle: Director, Field Environmental			
Signature:	- full	Date: 9/9/19			
email: jefields@eprod		Celephone: 713-381-6684			
OCD Only					
Received by: Amali	ia Bustamante Da	ate:10/02/2019			