District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1928444103
District RP	2RP-5662
Facility ID	
Application ID	pAB1928443773

# Release Notification K8GUG-190925-C-1410

#### **Responsible Party**

Responsible Party Solaris Water Midstream, LLC	OGRID 371643	
Contact Name Rob Kirk	Contact Telephone O 432-203-9020 C 469-978-5620	
Contact email rob.kirk@solarismidstream.com	Incident # (assigned by OCD) NAB1928444103	
Contact mailing address 907 Tradewinds Blvd, Ste B, Midland, TX 79706		

#### **Location of Release Source**

Latitude <u>32</u>.19851

Longitude -103.93148

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Oxy Sand Dunes Line	Site Type Booster pump
Date Release Discovered 09/12/2019	API# (if applicable)

J	Unit Letter	Section	Township	Range	County
	Р	24	24S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Dalassa		

Cause of Release

A leak developed on a booster pump at the discharge of a valve set. Our customer shut down their transfer pump without alerting us. We got high pressure shut down alarms. Our field team responded, and as they were in route, the leak occurred resulting in a 4" connection failure at the pump discharge at the valve. The failed connection was repaired immediately. Based on the size of the line and volume held, turning off the system quickly, the duration of the leak, and the area of soil impacted of approximately of 5 feet wide by 90 feet long or 450 sq. feet, the amount of produced water/recycled water released was 20 bbls.

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## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\checkmark$  The source of the release has been stopped.

I The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Intital observations indicate that residual surface stains remain as released liquids were absorbed into the surface soils along the area described.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Rob Kirk	Title: General Manager, HSE and Compliance
Signature:	Date: 09/24/2019
email: <u>rob.kirk@solarismidstream.com</u>	Telephone: 432-203-9020
	-
OCD Only	
Received by: Amalia Bustamante	Date: <u>10/11/2019</u>