### Received by OCD: 8/30/2019 1:36:14 PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
Application ID	pAB1901037748

# Release Notification 8ANTR-190830-C-1410

# **Responsible Party**

Responsible Party XTO Energy, Inc.			OGRI	OGRID 5380			
Contact Name Kyle Littrell				Contact Telephone 432-221-7331			
Contact email kyle_littrell@xtoenergy.com			Incide	nt # (assigned by OCD) NAB1901038306			
Contact mail	Contact mailing address 522 W. Mermod, Suite 704, Carlsbad, NM						
Latitude	32.287		Location	I	ongitude	-103.959	
			(NAD 83 in a	lecimal degr	ees to 5 deci	imal places)	
Site Name PO	CA 53				Site Type		
Date Release	Discovered	11/27/18			API# (if ap)	plicable)	
Unit Letter	Section	Township	Range	I	Cour	nty	
K	23	23S	29E	Eddy			
	Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  ✓ Crude Oil Volume Released (bbls) 2,022 Volume Recovered (bbls) 0  ✓ Produced Water Volume Released (bbls) 6,066 Volume Recovered (bbls) 0						
		Is the concentrate produced water	tion of dissolved	chloride i	n the	☐ Yes ☐ No	
Condensa	ite	Volume Release				Volume Recovered (bbls)	
☐ Natural G	Gas Volume Released (Mcf)					Volume Recovered (Mcf)	
Other (de	Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)			nits)			
nearby potast volume of flo	er 27 <sup>th</sup> , the B h mine. In O owback fluid	ctober, XTO expe s were released in	rienced a pressur to the subsurface	e loss wh	ile drilling as associat	urface through an existing corehole associ g the Remuda South 25 State 101H and an ted the loss of flowback fluids into the sub al contractor and review of the data is in p	unknown surface to the

## State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the responsible release exceeded 25 bbls of produced	nsible party consider this a major release? d water and oil.
Release was reported by	a member of the public to the BLM on 11/2	hom? When and by what means (phone, email, etc)? 27/18. BLM notified XTO and XTO provided notice to Mike d Shelly Tucker at BLM on 11/29/18. Notification was provided by
	Initial R	esponse
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
<ul><li>     □ Released materials have a compared to the comp</li></ul>	s been secured to protect human health and	dikes, absorbent pads, or other containment devices.  d managed appropriately.
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence i	emediation immediately after discovery of a release. If remediation
within a lined containmen	at area (see 19.15.29.11(A)(5)(a) NMAC),	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investiga	required to report and/or file certain release not nent. The acceptance of a C-141 report by the ( ate and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Kyle L	ittrell	Title: SH&E Coordinator
Signature:	Fittel	Date: <u>12/11/18</u>
email: kyl littrell@xto	penergy.com	Telephone: 432-221-7331
OCD Only Received by:	mit Intamente	Date:1/10/2019

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# State of New Mexico Oil Conservation Division

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	< 50_ (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	⊠ Yes □ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	⊠ Yes □ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil	
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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# State of New Mexico Oil Conservation Division

Incident ID	NAB1901038306
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regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a the addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	occupation of the contractive actions for releases which may endanger occupation of the contractive actions for releases which may endanger occupation of the contractive actions for releases which may endanger occupations of the contractive actions and perform corrective actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations of the contractive actions for releases which may endanger occupations occupations of the contractive actions of the contractive actions of the contractive actions occupations occ
Printed Name: Kyle Littrell	Title: SH&E Coordinator
Signature Just	Date:12/11/18
email: kyle littrell@xtoenergy.com	Telephone:432-221-7331
OCD Only  Received by: Amalan Data mante	Date: 1/10/2019
email: kyle linrell@xtoenergy.com	7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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# State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.		
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)			
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around pr deconstruction.	oduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.		
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file c which may endanger public health or the environment. The acceptability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local is	ertain release notifications and perform corrective actions for releases nce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of		
Printed Name: Kyle Littrell	Title: SH&E Manager Supervisor		
Signature:	Date: 8/30/19		
email: kyle_littrell@xtoenergy.com	Telephone: 432-221-7331		
OCD Only			
Received by:	Date:		
☐ Approved ☐ Approved with Attached Conditions of	Approval		
Signature:	Date:		



3300 North "A" Street Building 1, Unit 103 Midland, Texas 79705 432.704.5178

August 28, 2019

Mr. Mike Bratcher New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

**RE:** DRAFT Remediation Work Plan

**PCA 53** 

Remediation Permit Number 2RP-5169

**Eddy County, New Mexico** 

Dear Mr. Bratcher:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), is pleased to present the New Mexico Oil Conservation Division (NMOCD) with this Remediation Work Plan (Work Plan) for the PCA 53 (Site). The Site is located in Unit K, Section 23, Township 23 South, Range 29 East, in Eddy County, New Mexico (Figure 1). This Work Plan summarizes the release history, assessment and remediation activities completed to date, and the proposed remedial actions to address residual subsurface impacts at the Site to comply with applicable New Mexico Administrative Codes (NMACs).

#### **BACKGROUND**

On November 27, 2018, the Bureau of Land Management (BLM) observed fluids in a pasture, which appeared to originate from an existing core hole associated with a neighboring potash mine. The BLM attributed the observed surface fluids in the pasture to a pressure loss associated with drilling operations at the Remuda South 25 State 101H well. XTO submitted a Release Notification Form C-141 (Form C-141) to the NMOCD and the Site was subsequently assigned Release Permit (RP) Number 2RP-5169. The original Form C-141 is included in Attachment 1. Photographs of the initial views of the release are included in Attachment 2.

#### SITE CHARACTERIZATION

Utilizing site-specific and regional data collected for the Site, the following section describes the site characterization as it relates to potential sensitive receptors in the vicinity of the release and Closure Criteria assigned to the release based on the sensitive receptors.

#### **Geology and Hydrology**

LTE advanced 21 boreholes at the Site as part of delineation activities. Based on observations recorded during the advancement of the boreholes, soil beneath the Site is highly variable, but





generally consisted of clayey sand, silty sand, clay, and silt underlain by poorly- to moderately-consolidated caliche and weathered to competent dolomite bedrock. Clay and gypsum were generally observed beneath the caliche and dolomite strata. Although shallow caliche and dolomite were observed, boreholes installed at the Site did not indicate conditions indicative of karst geology, such as sinkholes, voids, caves, and/or springs. Figure 2 depicts cross-section layouts produced for the Site. Figures 3 and 4 illustrates the lithology of the Site as viewed from the south to the north. Figures 5 and 6 depict the Site's lithology from west to east. Borehole lithologic/soil sampling logs are included in Attachment 3.

After the boreholes were installed, fluid was encountered in two of the 21 boreholes at depths of approximately 49 feet (BH14) and 51 feet below ground surface (bgs) (BH16). Saturated sediments were not observed in any boreholes during drilling. It is unknown at this time whether water encountered represents temporary storage of meteoric infiltration, small lenses of disconnected groundwater occurring beneath the Site, groundwater trapped in fractures within the dolomite, groundwater trapped along the bedding plane between the dolomite and a clay layer, or fluid forced into pore spaces through preferential pathways from the core hole. The lithologic/soil sampling logs for borehole BH14 and BH16 is are included in Attachment 3.

#### **Site Receptors**

LTE assessed nearby sensitive receptors according to the NMOCD Table 1, *Closure Criteria for Soils Impacted by a Release*, of 19.15.29.12 NMAC. Assessment of potential nearby receptors was conducted through desktop reviews of topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, United States Geological Survey (USGS) GIS maps, and aerial photographs as well as conducting site-specific observations. Applicable receptors for the Site include the following:

- <u>Groundwater:</u> If fluid observed during the advancement of boreholes BH14 and BH16 is groundwater, depth to groundwater beneath the Site may be between 49 feet and 51 feet bgs. The nearest well is a stock well approximately 6,820 feet to the east. The shallowest depth to water measured in the well is documented as 50.26 feet bgs;
- <u>Lakebed, Sinkhole, and/or Playa:</u> There does not appear to be any lakebeds, sinkholes, or playas within 200 feet of the Site;
- <u>Significant Watercourse:</u> The nearest continuously-flowing water or significant watercourse is an unnamed dry wash located approximately 154 feet east of the Site;
- Occupied Structures: Occupied residences, schools, hospitals, institutions, and/or churches appear to be located at distance greater than 300 feet from the Site;
- <u>Wetlands:</u> Potential wetlands appear to be located at a distance less than 300 feet from the Site;
- <u>Domestic/Stock Springs and Private Water Wells:</u> There does not appear to be any springs or private water wells within 500 feet of the Site;





- Other Freshwater Springs or Water Wells: There does not appear to be any other freshwater springs or water wells with 1,000 feet of the Site;
- 100-Year Floodplain: The Site does not appear to be located within a 100-year floodplain;
- <u>Subsurface Mine:</u> The Site surrounds a core hole associated with a nearby potash mine; and
- <u>Unstable Geology:</u> Based on lithology observed in boreholes advanced at the Site, unstable geological conditions, specifically karsts, do not appear present beneath the Site.

#### **Closure Criteria**

Based on the sensitive receptors survey described above, the following NMOCD Table 1 Closure Criteria apply for the Site:

- Benzene: 10 milligrams per kilogram (mg/kg);
- Total Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX): 50 mg/kg;
- Total Petroleum Hydrocarbons (TPH): 100 mg/kg; and
- Chloride: 600 mg/kg.

#### **INITIAL RESPONSE ACTIVITIES**

Field activities completed to-date for RP Number 2RP-5169 are described below. The procedures utilized during fieldwork are documented first and apply to all subsequent sampling described.

#### **Field Screening and Observations Procedures**

LTE staff screened soil for volatile organic compounds (VOCs) and chloride utilizing a calibrated photoionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. The PID was calibrated with a 100-parts per million (ppm) by volume isobutylene. Calibration was conducted daily with bump tests conducted throughout the day. In situations where elevated PID readings were recorded consistently, the PID was re-calibrated with 100 ppm isobutylene.

Chloride screening with Hach® chloride QuanTab® test strips was conducted by weighing out 25 grams of soil and placing in a jar with a screw top cap. A total of 100 milliliters of distilled water was added to the jar, preparing a 1 to 4 dilution. The mixture was agitated for approximately one minute and allowed to settle. The solution was drawn into a poly-syringe and injected through a 0.45-micron filter to remove any additional sediments in the solution and placed into a decontaminated glass jar for measurement. Based on anticipated concentrations, a low range (30 ppm to 600 ppm) or high range (300 ppm to 6,000 ppm) titrator strip was placed into the jar and allowed to wick the solution per manufacturer directions. Results of the strip readings were multiplied by four due to the dilution and then multiplied by a 60 percent (%) correction factor. The correction factor has been determined by statistical analysis of historical field screening and laboratory analytical results.





Observations of petroleum hydrocarbon and/or salt staining and petroleum hydrocarbon odors were recorded for each screened soil sample and documented in field notes and lithologic/soil boring logs. Copies of the lithologic-/-soil sampling logs are included in Attachment 3.

#### **Soil Sampling and Analysis Procedures**

Discrete soil samples were collected at a single depth or range of depths within one vertical location. Each sample was placed in two resealable 1-gallon plastic bags; one for field screening and the other for potential laboratory analysis.

Composite soil samples were collected by depositing five aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing them. The mixture was divided into two bags; one for field screening and the other for potential laboratory analysis.

Soil samples were placed into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Midland, Texas, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; total petroleum hydrocarbons – gasoline range organics (TPH-GRO), total petroleum hydrocarbons – diesel range organics (TPH-DRO), and total petroleum hydrocarbons – oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

#### **Initial Assessment Activities**

On November 28 and 29, 2018, LTE staff inspected the Site to evaluate the release extent. Based on visual staining, the release extent encompassed approximately 189,230 square feet. The release extent was mapped using a handheld Global Positing System (GPS) unit and is depicted in Figure 7. LTE personnel oversaw the advancement of eight potholes (PH01 through PH08) utilizing a track-mounted backhoe to depths ranging from approximately 4 feet to 18 feet bgs to assess the lateral and vertical extent of soil impacts.

In general, black petroleum hydrocarbon staining and odors were observed within the release extent. PID results ranged from 5.5 ppm in pothole soil sample PH03A at approximately 4 feet bgs to greater than 15,000 ppm in multiple pothole soil samples throughout the release extent at varying depths. Field screening of soil from the pothole soil samples indicated concentrations of chloride ranged from less than 112 ppm in multiple pothole soil samples throughout the release extent at varying depths to 18,297 ppm in pothole soil sample PH07A at approximately 4 feet bgs.

Field screening and observations during the preliminary soil sampling activities indicated the likelihood of BTEX, TPH, and/or chloride concentrations exceeding the NMOCD Table 1 Closure





Criteria. As a result, excavation appeared warranted to remediate soil impacts. Preliminary soil sample locations are depicted in Figure 7. A summary of PID and chloride field screening for the eight potholes is included Table 1.

#### **Initial Excavation Activities**

Excavation activities within the release extent began on February 11, 2019. With the exception of some minor areas that were excavated to 2 feet bgs, the top 4 feet of soil was removed from the entire release extent as depicted on Figure 8. Initial excavation activities were completed on March 28, 2019. To date, the excavation measures approximately 172,187 square feet in aerial extent and approximately 25,495 cubic yards of soil have been excavated.

A total of 44 composite floor soil samples (FS01 through FS44) and three composite sidewall soil samples (SW1 through SW3) were collected within the initial excavation on March 28 and 29, 2019. The 44 composite floor soil samples were collected every 5,000 square feet for field screening purposes. In general, PID and chloride screening values were recorded at concentrations that would likely still exceed NMOCD Table 1 Closure Criteria. The location of the 44 composite floor soil samples are depicted on Figure 8. A summary of PID and chloride field screening for the 44 composite floor soil samples is included Table 1. Three of the soil samples, FS02, FS08, and FS09, were submitted for laboratory analysis to compare field screening results to laboratory results. Soil analytical results are presented in Table 2.

#### **Initial Delineation Activities**

Based on field screening composite soil sample results on March 28 and March 29, 2019, delineation activities appeared warranted to determine the vertical and lateral extents of soil impacts and to aid in the development of this Work Plan for the Site. LTE contracted Cascade Drilling, Inc. to install 21 boreholes utilizing a track-mounted sonic drill rig. Sonic cores of 4 inches and 6.15 inches in diameter were utilized for continuous collection of soil samples. Advancement of the 21 boreholes was conducted from May 9, 2019 through June 6, 2019. Figure 9 illustrates the location of the boreholes. Below is a summary of the 21 boreholes completed at the Site as part of vertical and lateral delineation activities.

#### **BOREHOLE SUMMARY**

Borehole ID	Total Depth Drilled (feet bgs)	Rationale
BH01	28	Inside northern portion of release extent, Vertical delineation
BH02	28	Outside release extent, Lateral delineation
BH03	47	Outside release extent, Lateral delineation
BH04	34	Inside northern portion of release extent, Vertical delineation





BH05	21	Inside northern portion of release extent, Vertical delineation
BH06	40	Outside release extent, Lateral delineation
BH07	31	Inside southern portion of release extent, Vertical delineation
BH08	42	Outside release extent, Lateral delineation
BH09	41	Inside central portion of release extent, Vertical delineation
BH10	24	Outside release extent, Lateral delineation
BH11	58	Inside central portion of release extent, Vertical delineation
BH12	65	Outside release extent, Lateral delineation
BH13	58	Outside release extent, Lateral delineation
BH14	58	Inside southern portion of release extent, Vertical delineation
BH15	59	Inside southern portion of release extent, Vertical delineation
BH16	64	Inside southern portion of release extent, Vertical delineation
BH17	54	Inside southern portion of release extent, Vertical delineation
BH18	57	Inside central portion of release extent, Vertical delineation
BH19	77	Outside release extent, Vertical and lateral delineation
BH20	70	Outside release extent, Lateral delineation
BH21	51	Outside release extent, Lateral delineation

Note:

Bgs – below ground surface

During the advancement of each borehole, continuous soil sampling was conducted, which included describing the lithology based on the Unified Soil Classification System (USCS) as specified in American Society for Testing and Materials (ASTM) D2488, observations of staining and odors, and field screening of volatile aromatic hydrocarbons and chloride. Lithology-/-soil sampling logs for the 21 boreholes are included in Attachment 3.

Soil samples for laboratory analysis were generally submitted from the boreholes based on the following criteria:

#### **Inside Excavation Extent**

- Shallow soil (approximately 4 feet to 6 feet bgs);
- Where field screening indicated soil would be compliant with applicable NMOCD Table 1 Closure Criteria beneath soil impacts;
- Any elevated field screening results; and
- Bottom of borehole.

#### **Outside Excavation Extent**

- Shallow soil (ground surface to approximately 6 feet bgs);
- Where field screening indicated soil would be compliant with applicable NMOCD Table 1 Closure Criteria beneath soil impacts, if any;





- Any elevated field screening results; and
- Bottom of borehole.

All boreholes were left open for 48 to 72 hours to assess the presence or absence of groundwater at depth. The absence of groundwater in all boreholes, with the potential exception of boreholes BH14 and BH16, led to following proper abandonment protocols, that included utilizing hydrated bentonite chips from the borehole terminus to ground surface to prevent the boreholes from acting as conduits of potential surficial impacts to the subsurface.

Fluid was measured on May 14, 2019 in boreholes BH14 and BH16. Depth to the fluid was approximately 50 feet and 55 feet bgs, respectively. As a result, the two boreholes were converted into monitoring wells. Monitoring well construction followed standard industry practice as detailed in both the ASTM Standard D 5092 – *Standard Practice for Design and Installation of Groundwater Monitoring Wells in Aquifers* and the New Mexico Environmental Department (NMED) Groundwater Quality Bureau (GWQB) *Monitoring Well Construction and Abandonment Guidelines*, dated July 2008. The monitoring wells were constructed with 2-inch inside diameter (ID) Schedule 40 polyvinyl chloride (PVC) casing and screen. The screen was factory-slotted with a slot size of 0.010 inches. The screened interval for each monitoring well was 20 feet in length. A 10-20 size silica sand pack was used to fill the annular space from the bottom of the screen to approximately 2 feet above the top of screen. The sand pack was overlain by hydrated bentonite chips to the ground surface. The monitoring wells were completed as stick-ups with approximately 3 feet of PVC riser extending above the excavation floor.

Monitoring well casings for boreholes BH14 and BH16 will be extended to the newly backfilled ground surface following additional excavation activities. The casings will extend approximately 3 feet above ground surface and be completed with a metal well monument with a locked lid to prevent use or abuse by unpermitted individuals. Top-of-casing and top-of-ground surface elevations related to boreholes BH14 and BH16 will be surveyed by a licensed surveyor.

Laboratory analytical results for soil samples from boreholes located inside the excavation extent indicated:

- Benzene was in compliance with the NMOCD Table 1 Closure Criteria in all soil samples submitted for laboratory analysis;
- Total BTEX only exceeded the NMOCD Table 1 Closure Criteria in the soil sample from borehole BH11 at approximately 11 feet bgs (BH11);
- TPH generally exceeded the NMOCD Table 1 Closure Criteria in soil samples submitted from approximately 5 feet to 6 feet bgs;
- TPH exceeded the NMOCD Table 1 Closure Criteria in soil from borehole BH14 at depths of approximately 5 feet bgs (BH14), 45 feet bgs (BH14B), and 58 feet bgs (BH14D); and





 Chloride exceeded the NMOCD Table 1 Closure Criteria in soil at varying depths in boreholes BH14 through BH18. The elevated chloride at depth was generally observed in a discontinuous dolomite layer.

Laboratory analytical results for soil samples from boreholes located outside the excavation extent indicated:

- Benzene, BTEX, TPH, and chloride were in compliance with applicable NMOCD Table 1
  Closure Criteria, with the exception of soil samples from boreholes BH13, BH19, and
  BH20;
- TPH exceeded the NMOCD Table 1 Closure Criteria in soil in borehole BH13 at a depth of approximately 48 feet bgs (BH13A);
- Chloride exceeded the NMOCD Table 1 Closure Criteria in soil in borehole BH19 at depths of approximately 34 feet bgs (BH19C), 40 feet bgs (BH19D), 46 feet bgs (BH19F), 56 feet bgs (BH19G), and 62 feet bgs (BH19H);
- TPH exceeded the NMOCD Table I Closure Criteria in soil in borehole BH19 at a depth of approximately 46 feet bgs (BH19F) and borehole BH13 at a depth of approximately 48 feet bgs (BH13A); and
- Chloride was detected in soil in borehole BH20 exceeding the NMOCD Table 1 Closure Criteria at a depth of approximately 17 feet bgs (BH20).

Table 2 summarizes laboratory analytical results and complete laboratory reports are included in Attachment 4.

#### **Initial Water Well Sampling Activities**

As part of the subsurface assessment to 2RP-5169, LTE identified nearby water wells to assess the presence or absence of groundwater impacts associated with the release. A stock well was identified approximately 6,820 feet east of the release location (Latitude 32°17'17", Longitude 103°56'10" NAD27). According to the USGS database, the stock well is listed as USGS water well 321717103561001. Depth to water has been measured between 1982 and 2003 with depths ranging from 50.26 feet bgs on January 29, 2003 to 54.14 feet bgs on November 16, 1992. Details of well construction and depth of the source water are unknown.

LTE collected water samples from a valve associated with the stock well on December 5, 2018, March 27, 2019, and June 27, 2019 for laboratory analysis of BTEX, TPH-GRO, TPH-DRO, TPH-ORO and chloride. Laboratory analytical results indicated BTEX and chloride were in compliance with applicable New Mexico Water Quality Control Commission (NMWQCC) Standards for all three sampling events. There are no NMWQCC Standards for TPH in groundwater; however, TPH-GRO, TPH-DRO, and TPH-ORO were not detected at concentrations above the laboratory reporting





limits for all three sampling events. Water analytical results are summarized on Table 3. Laboratory analytical reports are included in Attachment 4.

#### **Initial Fluid Assessment Activities**

On July 15, 2019, LTE personnel was onsite to assess fluid within boreholes BH14 and BH16. Depth to water/fluid and total well depths were measured utilizing a properly decontaminated oil-water interface probe. Below is a summary of fluid field measurements:

#### **FIELD MEASUREMENTS**

Borehole ID	Depth to Crude Oil* (feet bgs)	Depth to Water* (feet bgs)	Total Depth* (feet bgs)
BH14	44.02 / 48.02	44.93 / 48.93	53.48 / 57.48
BH16	N/A	47.37 / 51.37	55.57 / 59.57

#### Notes:

bgs – below ground surface

N/A – not applicable

LTE utilized a down-hole submersible purge pump to evacuate the boreholes to assess the fluid recharge characteristics. The pump can be used to evacuate the boreholes at approximately 1 gallon per minute. Approximately 50 gallons of fluid were pumped from borehole BH16. It appears the borehole recharged to approximately the same depth to fluid as prior to pumping activities within 24 hours. No crude oil was observed.

The down-hole pump and cable assembly were properly decontaminated and transferred to borehole BH14 after depth to fluid measurements were completed. Crude oil thickness in borehole BH16 prior to pumping was 0.91 feet. The viscosity of the crude oil and depth to fluid limited the pump's ability to effectively evacuate the borehole. Approximately 10 gallons of fluid were removed from the borehole. The fluid removed from the borehole was yellowish-brown in color and had a strong petroleum hydrocarbon odor. Crude oil thickness remeasured after pumping was 0.44 feet. Of the 10 gallons of fluid removed from borehole BH14, approximately 3 gallons were crude oil.

#### PRELIMINARY INTERPRETATION OF CONTAMINANT DISTRIBUTION

Based on field screening data, field observations, and laboratory analytical results, impact to soil has been identified and can be differentiated based on depth in the subsurface. Shallow soil within the release footprint was impacted by infiltration of liquids that pooled on the ground surface. The impact to shallow soils is characterized by BTEX, TPH, and chloride concentrations exceeding NMOCD Table 1 Closure Criteria from ground surface to approximately 7 feet bgs for a total impacted volume of approximately 41,773 cubic yards.

<sup>\*</sup> depth measured from excavation floor / 4 feet added to measurement to account for excavation difference to actual ground surface



A very limited area of elevated chloride was observed in boreholes BH14, BH16, and BH20 at interim depths ranging from approximately 13 feet to 24 feet bgs. Lithology of these samples is described as silts and clays, and the presence of elevated chloride would normally be representative of areas where infiltration of liquids from the surface extended deeper in those specific areas; however, BH20 is outside of the release footprint and surficial impacts.

An interval of soil impact is observed at depth on the southern end of the release footprint. Between approximately 40 feet to 62 feet bgs in boreholes BH13 through BH20, elevated TPH and chloride concentrations are observed in soil, potentially attributable to fluid migration through preferential pathways associated with a discontinuous dolomite layer. A shallower dolomite present in BH15 and BH19 exhibits similar properties. It appears fluid has traveled through fractures within the dolomite bedrock or along bedding planes at the top and bottom of the dolomite. The clay and gypsum layers beneath the dolomite are in compliance with NMOCD Table 1 Closure Criteria, indicating impacts are trapped within the dolomite. Similarly, samples collected from the overlying caliche and clays are generally in compliance with closure standards, differentiating the deeper soil impacts from the shallow soil impacts and emphasizing the potential for fluid migration and/or temporary storage in and around the dolomite.

Fluids have been observed in borehole BH14 and borehole BH16 at a similar depth interval. It is unknown at this time whether fluid in the two boreholes is temporary storage of groundwater or water/fluid that has traveled from the core hole through the preferential pathways associated with the dolomite and filled in the boreholes. Elevated TPH concentrations observed at the terminus of borehole BH14 (approximately 58 feet bgs) appear to be related to crude oil observed at depth and likely settled to the bottom of the borehole prior to sampling.

Groundwater in a nearby stock well (USGS water well 321717103561001) indicates groundwater impacts to the shallowest usable meteoric aquifer in the closest known water well to the release are not present outside of the release extent.

#### **CONCLUSIONS**

Surficial soil was impacted in a pasture on BLM land that encompassed approximately 189,230 square feet, and the BLM attributed the impact to a loss of fluid pressure during flowback operations at a nearby well approximately 5,560 feet southeast. XTO excavated approximately 25,495 cubic yards of impacted soil from the release extent to approximately 4 feet bgs, then conducted a subsurface soil investigation.

The subsurface investigation indicated the surficial impact extended to an average depth of 7 feet bgs. XTO is currently removing impacted soil from the pasture to that depth. Surficial soil impacts were characterized by elevated BTEX, TPH, and chloride concentrations in exceedance of NMOCD Table 1 Closure Criteria and are generally limited in vertical extent, except for an area in the





south-central portion of the release footprint where impacts may extend to 13 feet to 20 feet bgs.

A separate interval of subsurface soil impact occurs at depths associated with the presence of a dolomite stratum. The dolomite is discontinuous laterally and variable with depth, ranging from as shallow as 30 feet bgs to a deeper layer at 40 feet to 55 feet bgs. The association of impact to the dolomite could potentially be attributed to fluid migration through preferential pathways. Fluids were identified at a similar depth interval in two boreholes but were absent from all other boreholes. The limited and discontinuous presence of the fluid, as well as a composition containing free product, suggests the fluids are not groundwater and not representative of an aquifer containing sufficient volume and quality for beneficial use. The nearest existing water well has been sampled three times and does not contain evidence of impact by hydrocarbons or produced water.

The majority of the soil impact is delineated both vertically and laterally; however, several unknowns remain: lateral extent of soil impact in the southern portion of the release footprint outside of boreholes BH14 through BH20 and actual depth of and potential impact to groundwater.

#### PROPOSED REMEDIAL ACTIONS

Based on the site characterization and field activities completed to date, XTO proposes the following actions to address residual subsurface soil related to RP Number 2RP-5169.

#### **Gross Source Removal**

Surficial soil impacts have been remediated to 4 feet bgs. The current excavation measures approximately 172,187 square feet in aerial extent and approximately 25,495 cubic yards of soil have been excavated and disposed of between February and March 2019. Based on field screening and laboratory analytical results within the current excavation extent, additional excavation activities appear warranted in order to be compliant with applicable NMOCD Table 1 Closure Criteria and be protective of human health and the environment. As such, an area approximately 146,495 square feet in size would likely need to be excavate to a depth of approximately 7 feet bgs, or approximately 3 feet more than the current excavation floor depth. Based on the aerial extent and an average 3-foot cut, approximately 16,278 cubic yards of impacted soil would be excavated from the subsurface at the Site. Excavation activities for this remedial approach were initiated on August 5, 2019, and are currently ongoing.

Excavation confirmation soil samples collected as composite samples will be submitted for laboratory analysis of BTEX, TPH, and chloride. Due to the aerial extent of the overall excavation (approximately 172,187 square feet), LTE respectfully requests a variance on the confirmation sampling frequency of every 200 square feet for the excavation floor, which would require





approximately 861 soil samples. LTE is requesting confirmation floor samples be collected on a frequency of every 5,000 square feet, which would require approximately 35 soil samples from the excavation floor. This is equivalent to the field screening sampling program depicted in Figure 8, which illustrates the requested soil sampling frequency. Based on results from confirmation soil sampling of the floor of the excavation, XTO will determine if the deeper impacts identified in boreholes BH14, BH16, and BH20 will be addressed by soil removal.

The approximate area of sidewalls, assuming an average depth of approximately 7 feet bgs, is calculated at 27,517 square feet. Based on this area, and following NMOCD confirmation frequency, 138 confirmation sidewall samples would be required for collection and analysis. LTE respectfully requests a variance for the confirmation sidewall sampling frequency to be adjusted to a 500 square foot frequency, which would require approximately 55 soil samples from the sidewalls.

Soil samples will be handled as previously described and analyzed for BTEX by EPA Method 8021, TPH – GRO, DRO, and ORO by EPA Method 8015, and chloride by EPA Method 300.0.

#### **Delineation**

LTE proposes to install four additional boreholes (BH22 through BH25) outside of the release extent to finalize lateral delineation of impact to soil. In addition to the installation of four boreholes outside of the release extent, LTE proposes installing a borehole (BH26) between boreholes BH14 and BH16 to assess potential communication between the two boreholes. Borehole BH26 would be installed halfway between boreholes BH14 and BH16 and completed to a depth of approximately 64 feet bgs, matching the total depth of borehole BH16.

LTE will utilize a track-mounted sonic drilling rig for continuous sampling. A trained geologist will describe lithology based on USCS and ASTM D2488. The soil will be characterized by field screening the soil headspace using a PID and Hach® chloride QuanTab® test strips. LTE will submit at least two samples from each borehole to Xenco for analysis of BTEX, TPH, and chloride. Proposed soil boring locations are depicted in Figure 11. Soil borings will be left open for at least 72 hours and abandoned with hydrated bentonite chips. If fluids are detected, the boreholes will be converted to monitoring wells.

#### **Fluid Recovery**

LTE proposes weekly pumping of crude oil and fluid from boreholes BH14 and BH16 to remove measurable crude oil from the subsurface and determine if fluid observed in the two boreholes is the actual groundwater table or temporary fluid entrapment. Determination of groundwater conditions or fluid entrapment will be based on whether the fluid recharges to initial levels (groundwater conditions), suppresses, or is removed completely (fluid entrapment). LTE will assess fluid level data after two months of pumping to determine steps forward. Additionally, if





any of the boreholes installed during delineation contain fluids (including BH26), LTE will convert those to monitoring wells and include those in the pumping tests and drawdown observations. NMOCD will be notified of pumping results and proposed next steps, if any.

#### Groundwater

Because most of the boreholes advanced during this subsurface investigation were dry, LTE proposes installation of three groundwater monitoring wells (MW01 through MW03) to determine the presence or absence of a shallow aquifer in contrast to temporary and discontinuous storage of low volumes of fluid in the shallow subsurface. LTE will assess the potential for impact to groundwater by collecting groundwater samples if shallow groundwater is identified. The proposed locations for the monitoring wells are depicted on Figure 11.

Monitoring wells will be installed by advancing soil borings until groundwater is observed or to 150 feet bgs, whichever comes first. The soil borings will be logged by an LTE geologist who will inspect the soil for the presence or absence of petroleum hydrocarbon odor and/or staining. The soil will be characterized by lithologic descriptions and field screening for hydrocarbons and chloride. LTE will submit at least two samples from each borehole to Xenco for analysis of BTEX, TPH, and chloride. LTE proposes to use a sonic drilling rig, but if groundwater is not encountered in the top 150 feet of the subsurface, LTE will abandon the borehole.

If is encountered in the top 150 feet of the subsurface, groundwater monitoring wells will be constructed in each borehole by installing screened casing across the groundwater interface and solid casing to surface. Potential monitoring wells will be constructed out of 2-inch diameter Schedule 40 PVC casing and 2-inch Schedule 40 PVC 0.010-inch slotted screen. The groundwater monitoring wells will be completed with 10-20 silica sand pack to two feet above the screened interval, then two feet of hydrated bentonite seal, and completed with a bentonite-cement slurry grout to ground surface. The monitoring wells will be completed aboveground with a locking, steel monument cemented into the ground.

After construction, LTE will survey the new groundwater monitoring wells and the original monitoring wells with a GPS to determine the latitude and longitude. Top-of-casing elevations will be professionally surveyed to an accuracy of no less than plus or minus (±) 0.01 feet so that groundwater flow direction and gradient can be determined relative to mean sea level. At least 48 hours after installation, the depth to groundwater or phase separated hydrocarbon (PSH) below top of casing will be measured with an oil-water interface probe. The wells will be developed by purging a minimum of 10-casing volumes, or until the wells purge dry.

At least 24 hours after well development, LTE will collect groundwater samples from all monitoring wells containing water (including existing monitoring wells). LTE will use low-flow sampling techniques with a YSI 556 handheld multi-probe water quality field meter, or equivalent, to record pH, electrical conductivity (EC), and temperature of the groundwater.





Groundwater samples will be submitted under strict COC protocol to Xenco for analysis of BTEX and chloride.

#### **SCHEDULE**

By submitting this Remediation Work Plan on August 30, 2019, XTO anticipates approval of the outlined scope of work above within 30 days. In order to be proactive and avoid delays due to inclement weather in the fall/winter, XTO has either begun additional remedial activities or are scheduling work to be completed as soon as possible. Please notify XTO as soon as possible with any clarifications needed to the plan as proposed.

XTO continues to excavate soil from the Site and will do so until surficial and shallow subsurface soil impacts extending to approximately 7 feet bgs are removed. Excavation is anticipated to be completed by mid-September 2019. Upon completion of excavation, XTO will conduct confirmation sampling as described. A report documenting excavation and confirmation soil sampling will be submitted to NMOCD and BLM by December 1, 2019.

XTO will conduct pump testing of the fluids in boreholes BH14 and BH16 through September and October of 2019. XTO will install the proposed monitoring wells and additional boreholes and complete soil and groundwater sampling by December 15, 2019. In the interim, XTO will continue to sample the nearby stock well quarterly. The next stock well sampling event is tentatively scheduled for September 27, 2019.

XTO will use all existing and new subsurface geologic and hydrologic data to evaluate site conditions to develop a complete site conceptual model. Based on the presence or absence of impacted groundwater, XTO will either submit a report detailing full soil delineation or, in the case groundwater is impacted, a Stage 1 Abatement Plan according to 19.15.30 NMAC by January 15, 2020. LTE will notify NMOCD at least 48 hours prior to any subsurface soil sampling events.

Should NMOCD require more than 30 days to review and respond to this report, XTO reserves the right to modify the proposed schedule.

LTE, on behalf of XTO, requests approval of this Work Plan for RP Number 2RP-5169. If you have any questions or comments, please do not hesitate to contact Mr. Daniel R. Moir at (432) 236-3849 or Ms. Ashley Ager at (970) 946-1093.

Sincerely,

LT ENVIRONMENTAL, INC.



ashley L. ager



Daniel R. Moir, P.G. Senior Geologist

Ashley L. Ager, P.G. Senior Geologist

cc: Kyle Littrell, XTO

Bradford Billings, NMOCD Robert Hamlet, NMOCD

Jim Amos, BLM

#### Attachments:

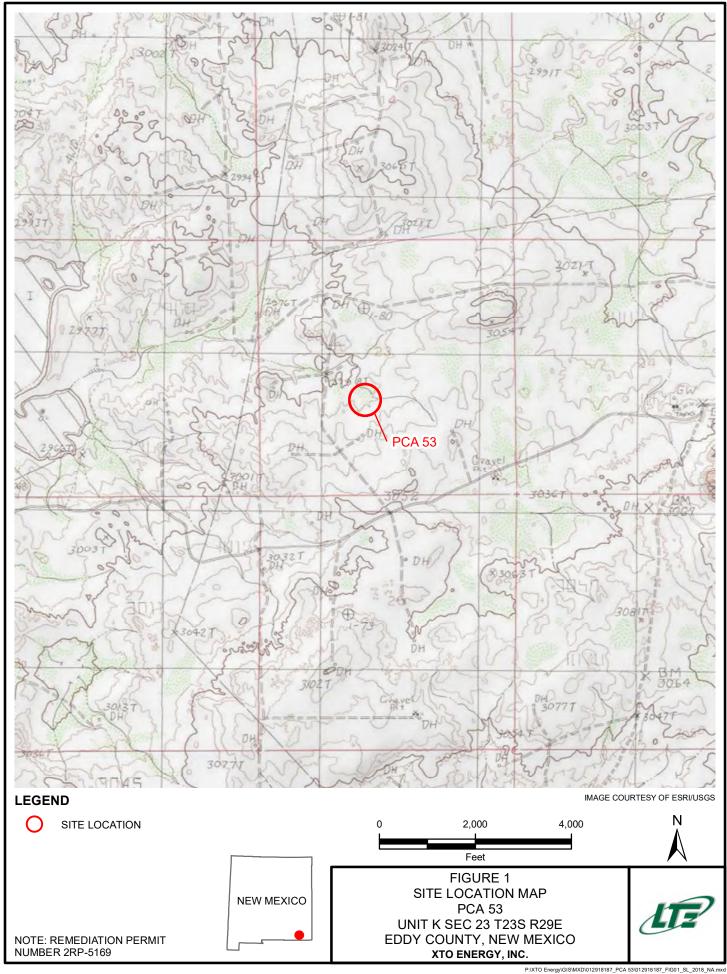
Figure 1	Site Location Map
Figure 2	Cross Section Locations
Figure 3	Cross Section A-A'
Figure 4	Cross Section B-B'
Figure 5	Cross Sections C-C' & D-D'
Figure 6	Cross Sections E-E' & F-F'
Figure 7	Preliminary Soil Sample Locations
Figure 8	Excavation Soil Sample Locations
Figure 9	Borehole Soil Sample Locations
Figure 10	Proposed Additional Excavation Locations
Figure 11	Proposed Borehole and Monitoring Well Locations
Table 1	Preliminary and Excavation Soil Screening Summary
Table 1	Soil Analytical Results
Attachment 1	Initial/Final NMOCD Form C-141 (2RP-3179, 2RP-3464, and 2RP-5243)

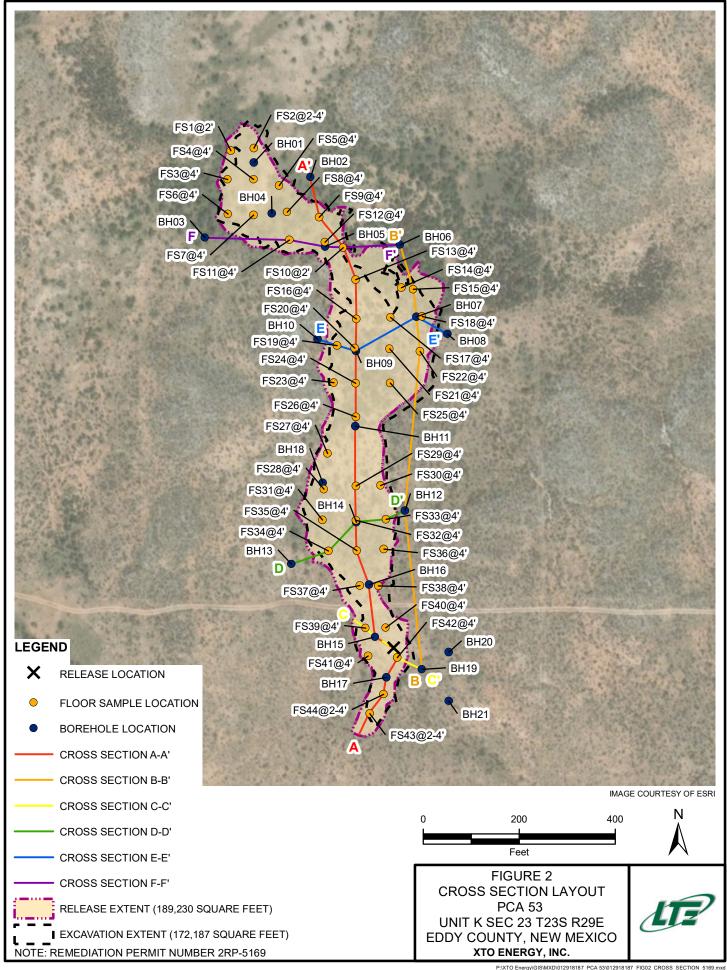
Attachment 3 Lithologic/Soil Sampling Logs Attachment 4 Laboratory Analytical Reports

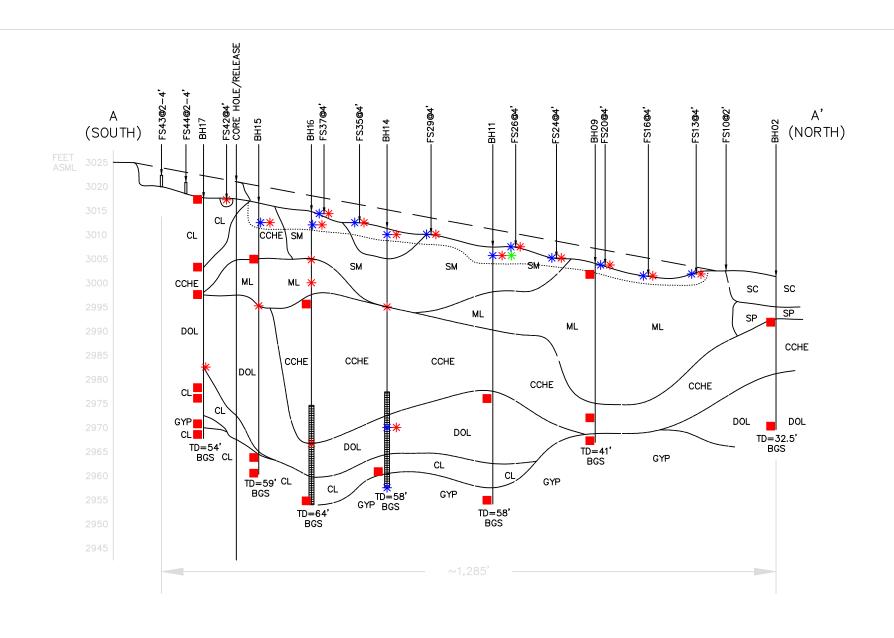
Attachment 2 Photographic Log











NOTE: REMEDIATION PERMIT NUMBER 2RP-5169

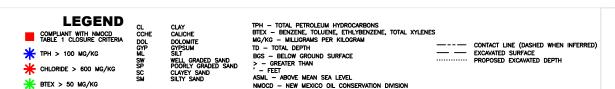
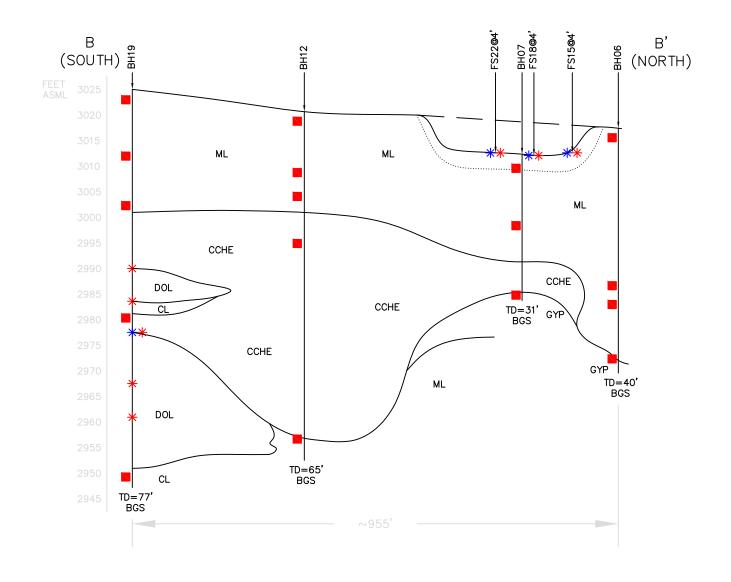


FIGURE 3
CROSS SECTION A-A' PCA 53
UNIT K SEC 23 T23S R29E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.





#### **LEGEND**

COMPLIANT WITH NMOCD TABLE 1 CLOSURE CRITERIA ★ TPH > 100 MG/KG

# CHLORIDE > 600 MG/KG

# BTEX > 50 MG/KG

CLAY
CALICHE
DOLOMITE
GYPSUM
SILT
WELL GRADED SAND
POORLY GRADED SAND
CLAYEY SAND
SILTY SAND

TPH — TOTAL PETROLEUM HYDROCARBONS BTEX — BENZENE, TOLUENE, ETHLYBENZENE, TOTAL XYLENES

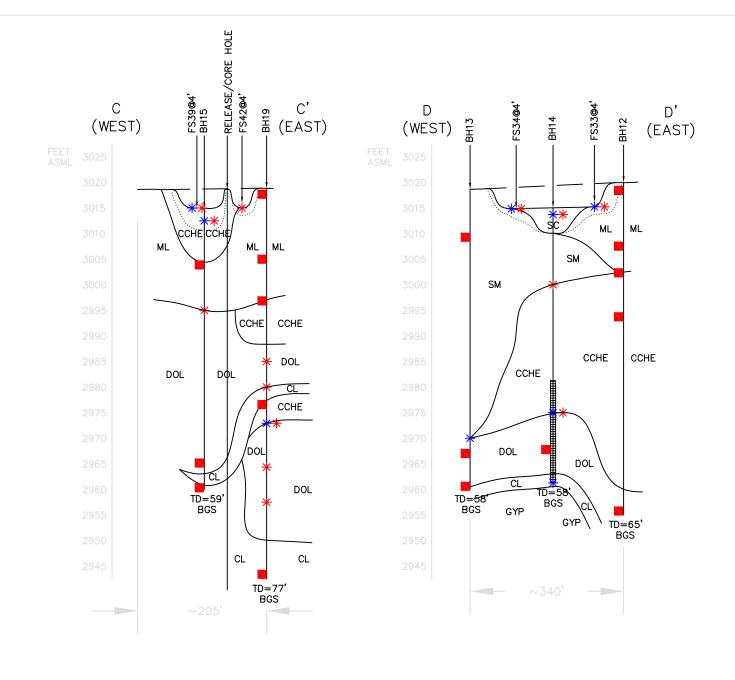
MG/KG - MILLIGRAMS PER KILOGRAM

TD - TOTAL DEPTH
BGS - BELOW GROUND SURFACE
> - GREATER THAN
' - FEET ASML - ABOVE MEAN SEA LEVEL NMOCD - NEW MEXICO OIL CONSERVATION DIVISION --- CONTACT LINE (DASHED WHEN INFERRED) - EXCAVATED SURFACE PROPOSED EXCAVATED DEPTH

FIGURE 4 CROSS SECTION B-B' PCA 53 UNIT K SEC 23 T23S R29E EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.



6/19



#### **LEGEND**

COMPLIANT WITH NMOCD TABLE 1 CLOSURE CRITERIA TPH > 100 MG/KG

CHLORIDE > 600 MG/KG

# BTEX > 50 MG/KG

CLAY
CALICHE
DOLOMITE
GYPSUM
SILT
WELL GRADED SAND
POORLY GRADED SAND
CLAYEY SAND
SILTY SAND

TPH — TOTAL PETROLEUM HYDROCARBONS BTEX — BENZENE, TOLUENE, ETHLYBENZENE, TOTAL XYLENES MG/KG - MILLIGRAMS PER KILOGRAM

NMOCD - NEW MEXICO OIL CONSERVATION DIVISION

TD - TOTAL DEPTH
BGS - BELOW GROUND SURFACE
> - GREATER THAN
' - FEET

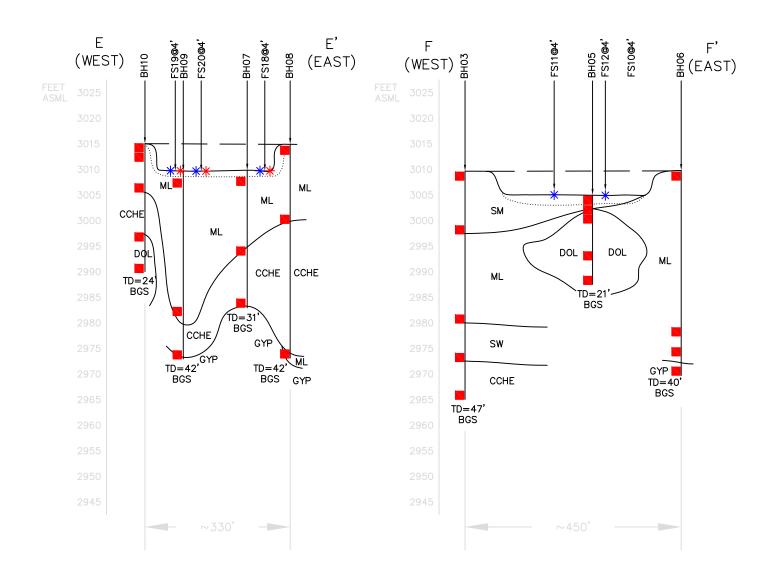
ASML - ABOVE MEAN SEA LEVEL

CONTACT LINE (DASHED WHEN INFERRED) EXCAVATED SURFACE PROPOSED EXCAVATED DEPTH

FIGURE 5 CROSS SECTIONS C-C' & D-D' PCA 53 UNIT K SEC 23 T23S R29E EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.



6/19



#### LEGEND

COMPLIANT WITH NMOCD TABLE 1 CLOSURE CRITERIA

TPH > 100 MG/KG

# CHLORIDE > 600 MG/KG

# BTEX > 50 MG/KG

CLAY
CALICHE
DOLOMITE
GYPSUM
SILT
WELL GRADED SAND
POORLY GRADED SAND
CLAYEY SAND
SILTY SAND

TPH — TOTAL PETROLEUM HYDROCARBONS BTEX — BENZENE, TOLUENE, ETHLYBENZENE, TOTAL XYLENES MG/KG — MILLIGRAMS PER KILOGRAM

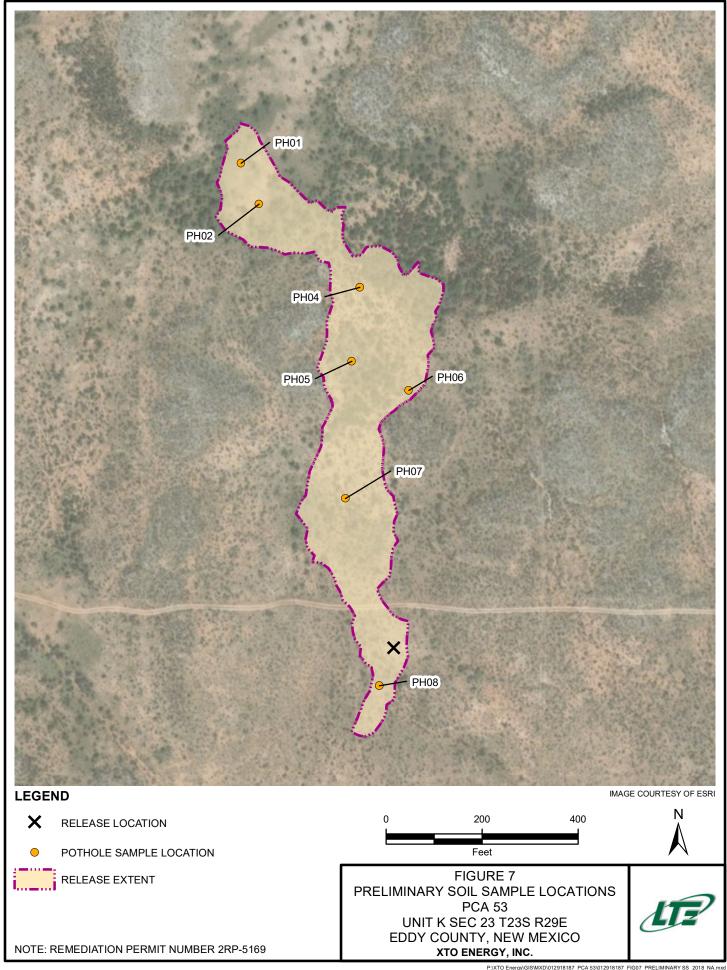
NMOCD - NEW MEXICO OIL CONSERVATION DIVISION

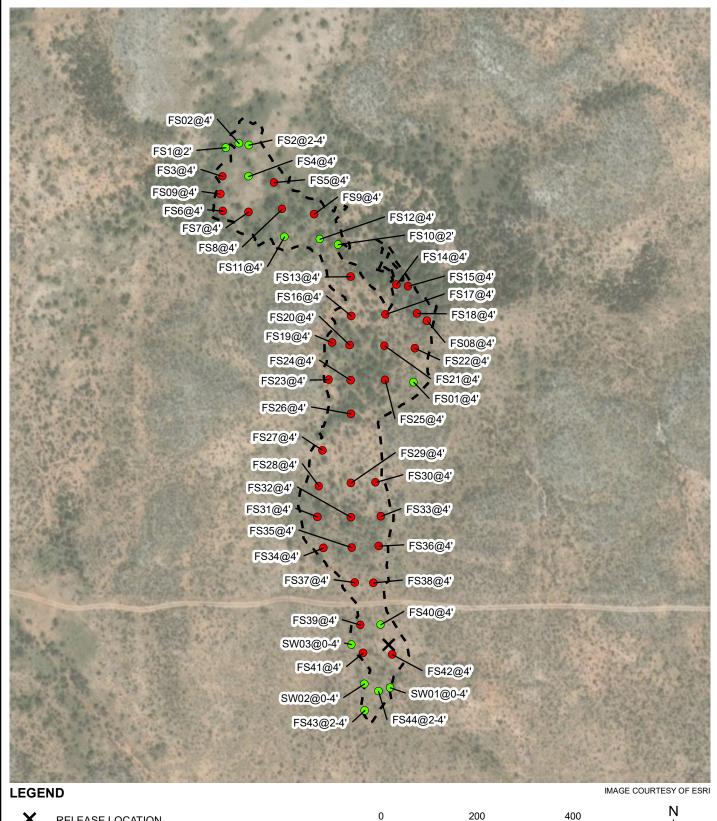
TO - TOTAL DEPTH
BGS - BELOW GROUND SURFACE
> - GREATER THAN
- FEET
ASML - ABOVE MEAN SEA LEVEL

--- Contact line (dashed when inferred)
- Excavated surface
---- Proposed excavated depth

FIGURE 6
CROSS SECTIONS E-E' & F-F' PCA 53
UNIT K SEC 23 T23S R29E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.







RELEASE LOCATION

SOIL SAMPLE WITH FIELD SCREENING CONCENTRATIONS EXCEEDING APPLICABLE CLOSURE CRITERIA

SOIL SAMPLE IN COMPLIANCE WITH FIELD SCREENING APPLICABLE CLOSURE CRITERIA

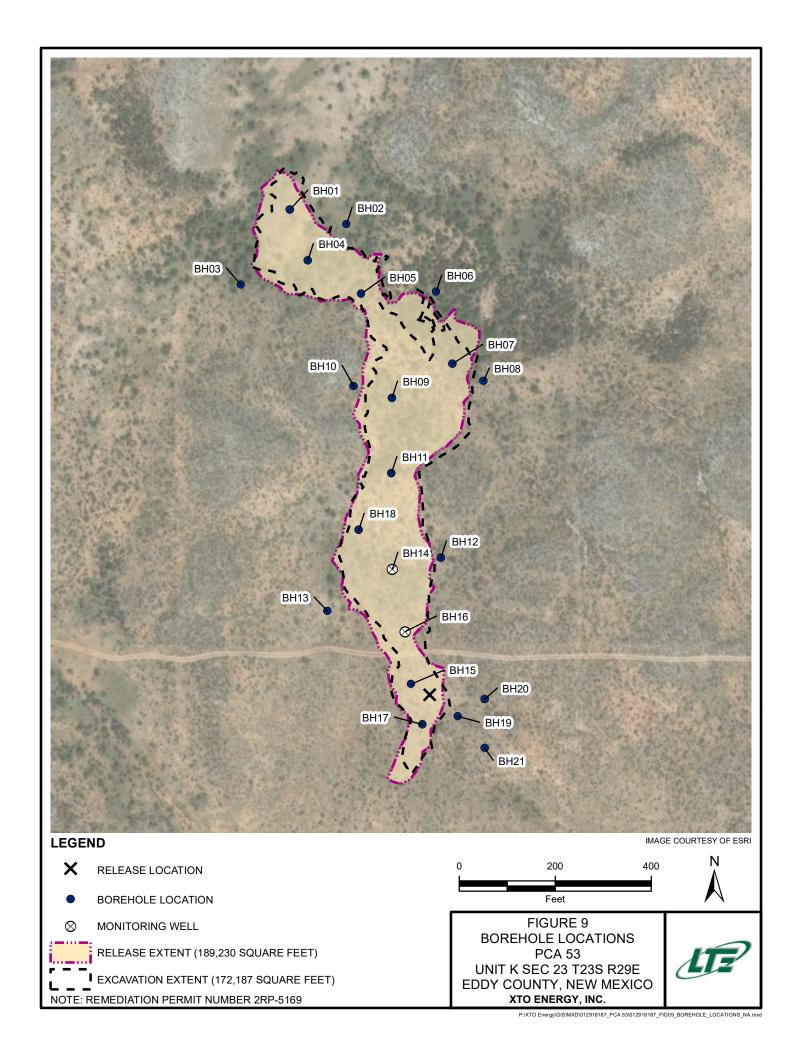
FIGURE 8 **EXCAVATION SOIL SAMPLE LOCATIONS PCA 53 UNIT K SEC 23 T23S R29E** 

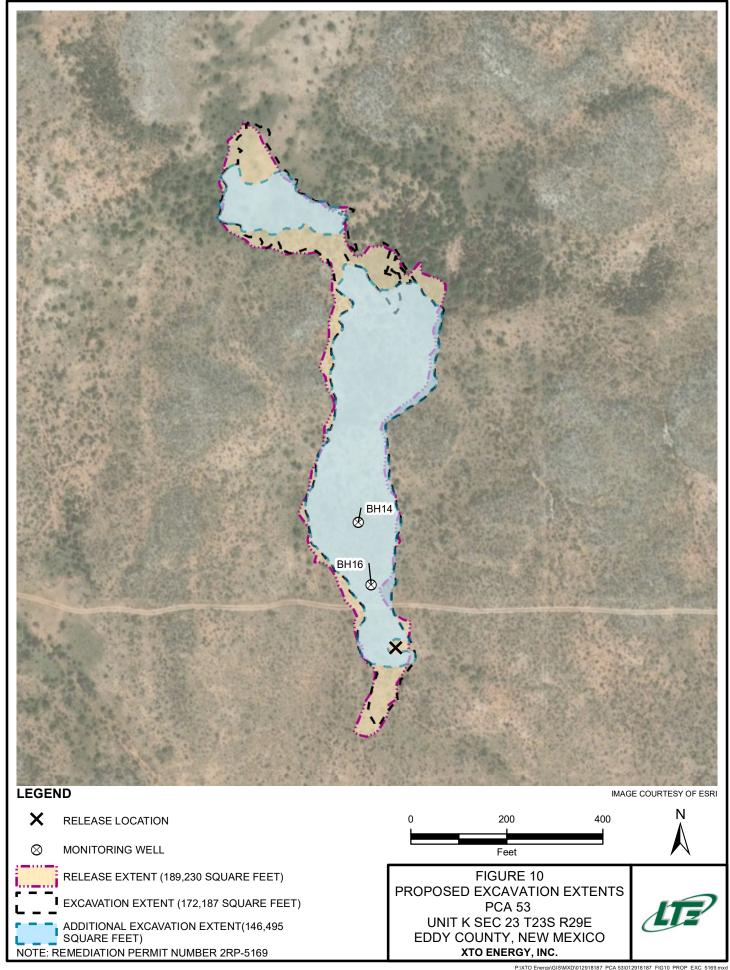
Feet

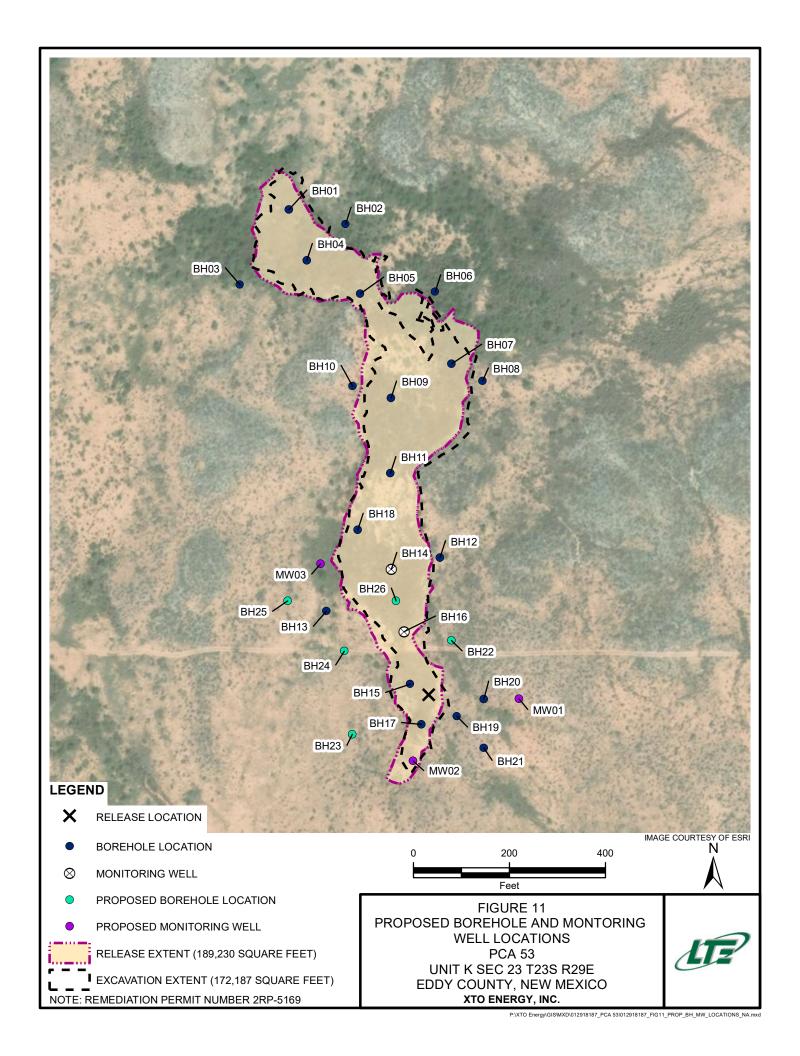
EDDY COUNTY, NEW MEXICO **XTO ENERGY, INC.** 



NOTE: REMEDIATION PERMIT NUMBER 2RP-5169









# TABLE 1 SOIL FIELD SCREENING SUMMARY PCA 53

# REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	PID (ppm)	Chloride (ppm)
PH01	2	2/11/2019	1,500	NM
PH01A	4	2/11/2019	735	<112
PH01B	6	2/11/2019	350	<112
PH01C	7	2/11/2019	286	<112
PH01D	9.5	2/11/2019	1,250	<112
PH01E	10	2/11/2019	1,205	<112
PH02	2	2/11/2019	6,400	<112
PH02A	5	2/11/2019	355	<112
PH02B	7	2/11/2019	1,200	<112
PH02C	9	2/11/2019	259	<112
PH02D	11	2/11/2019	4,650	<112
PH02E	12	2/11/2019	517	<112
PH03	2	2/11/2019	6.5	<112
PHO3A	4	2/11/2019	5.5	<112
PH04	2	2/11/2019	>15,000	NM
PH04A	5	2/11/2019	346	524
PH04B	7	2/11/2019	536	<112
PH04C	12	2/11/2019	419	<112
PH05	2	2/12/2019	>15,000	3,884
PH05A	4	2/12/2019	>15,000	3,884
PH05B	6	2/12/2019	>15,000	7,027
PH05C	8	2/12/2019	>15,000	524
PH05D	10	2/12/2019	>15,000	<112
PH05E	12	2/12/2019	370	<112
PH05F	14	2/12/2019	>15,000	<112
PH05G	15	2/12/2019	880	<112
PH05H	18	2/12/2019	>15,000	<112
PH06	2.5	2/12/2019	>15,000	15,468
PH06A	5	2/12/2019	>15,000	8,230
PH06B	7	2/12/2019	>15,000	8,230
PH06C	8	2/12/2019	>15,000	3,212
PH06D	10	2/12/2019	2,570	1,367
PH06E	12	2/12/2019	4,140	1,484
PH07	2	2/12/2019	1,390	15,468



# TABLE 1 SOIL FIELD SCREENING SUMMARY PCA 53

# REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	PID (ppm)	Chloride (ppm)
PH07A	4	2/12/2019	>15,000	18,297
PH07B	6	2/12/2019	>15,000	18,168
PH07C	8	2/12/2019	>15,000	15,468
PH07D	10	2/12/2019	>15,000	16,806
PH07E	12	2/12/2019	>15,000	6,483
PHO7F	14	2/12/2019	>15,000	5,497
PH07G	16	2/12/2019	>15,000	9,619
PH08	2	2/12/2019	47.8	416
PH08A	4	2/12/2019	55.9	416
PH08B	6	2/12/2019	364	<112
PH08C	8	2/12/2019	41.6	<112
PH08D	10	2/12/2019	12.1	<112
SW1	0-4	3/28/2019	60.1	358
SW2	0-4	3/28/2019	196.3	358.0
SW3	0-4	3/28/2019	155.6	556
FS1	2	3/28/2019	7.7	403.2
FS2	2-4	3/28/2019	2.1	<112
FS3	4	3/28/2019	196	928
FS4	4	3/28/2019	496	320
FS5	4	3/28/2019	855	1,824
FS6	4	3/28/2019	829	1,842
FS7	4	3/28/2019	726	2,060
FS8	4	3/28/2019	1,041	2,296
FS9	4	3/28/2019	952	1,640
FS10	2	3/28/2019	1.2	<112
FS11	4	3/28/2019	567	396
FS12	4	3/28/2019	211	<112
FS13	4	3/28/2019	715	1,842
FS14	4	3/29/2019	398	1,640
FS15	4	3/29/2019	623	4,424
FS16	4	3/29/2019	1,223	1,562
FS17	4	3/29/2019	440	2,436
FS18	4	3/29/2019	355	7,789
FS19	4	3/29/2019	422	7,789



# TABLE 1 SOIL FIELD SCREENING SUMMARY PCA 53

## REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	PID (ppm)	Chloride (ppm)
FS20	4	3/29/2019	654	5,056
FS21	4	3/29/2019	431	3,091
FS22	4	3/29/2019	245	5,224
FS23	4	3/29/2019	185	5,460
FS24	4	3/29/2019	722	3,152
FS25	4	3/29/2019	127	5,012
FS26	4	3/29/2019	751	6,445
FS27	4	3/29/2019	16.8	6,994
FS28	4	3/29/2019	1,102	5,936
FS29	4	3/29/2019	1,151	5,460
FS30	4	3/29/2019	618	2,027
FS31	4	3/29/2019	1,235	4,597
FS32	4	3/29/2019	720	10,393
FS33	4	3/29/2019	561	5,012
FS34	4	3/29/2019	1,360	5,936
FS35	4	3/29/2019	897	11,244
FS36	4	3/29/2019	562	9,604
FS37	4	3/29/2019	1,144	7,993
FS38	4	3/29/2019	634	1,792
FS39	4	3/29/2019	1,104	5,012
FS40	4	3/29/2019	67.8	<112
FS41	4	3/29/2019	1,386	4,597
FS42	4	3/29/2019	97.7	2,844
FS43	2-4	3/29/2019	3.3	<112
FS44	2-4	3/29/2019	1.8	<112
NMOCD - Closure Criteria		100	600	

#### Notes:

ppm - parts per million

BOLD - indicates results exceed the applicable regulatory standard

bgs - below ground surface

NMOCD - New Mexico Oil Conservation Division

< -value less than the field screening detection limit

> - value greater than field screening detection limit

NM - not measured



### REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	USCS / Lithology Description	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	TPH (mg/kg)	PID Result (ppm)	Chloride Screening (ppm)	Chloride (mg/kg)
BH01	5	SM	05/15/2019	<0.00199	<0.00199	<15.0	26.3	<15.0	26.3	2.4	<112	95.6
BH01A	8	CCHE	05/15/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	3.4	211	93.1
BH01B	21	DOL	05/15/2019	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	2.8	211	188
BH01C	28	DOL	05/15/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.7	<112	73.9
BH02	10	CCHE	05/09/2019	<0.00198	0.00945	<15.0	<15.0	<15.0	<15.0	1.4	217	28.5
BH02A	30	DOL	05/09/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	0.6	<124	102
BH03	2	SM	05/15/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	1.0	<112	<5.00
вноза	12	ML	05/15/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	2.5	<112	<5.00
внозв	30	SW	05/15/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	3.6	<112	<5.00
внозс	38	CCHE	05/15/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	1.3	729	429
BH03D	47	CL	05/15/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	1.8	<112	149
BH04	6	ML	05/15/2019	0.137	4.95	1,010	4,220	418	5,650	1,017	2,284	2,020
BH04A	11	ML	05/15/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	17.3	<112	16.4
BH04B	21	CCHE	05/15/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	4.8	<112	49.3
BH04C	34	DOL	05/15/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	6.4	211	162
BH05	5	SM	05/15/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	2.9	<112	5.79
BH05A	7	DOL	05/15/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	5.0	172	117
BH05B	17	DOL	05/15/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	5.2	556	269
BH05C	21	DOL	05/15/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	1.1	<112	132
BH06	2	ML	05/16/2019	<0.00202	<0.00202	<15.0	23.3	39.8	63.1	2.3	<112	<4.99
BH06A	32	ML	05/16/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	0.7	497	432
вно6в	37	ML	05/16/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	0.7	<112	155
вно6С	40	GYP	05/16/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	0.4	<112	51.0
BH07	6	ML	05/15/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	2.0	<112	9.32
вно7А	21	CCHE	05/15/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	2.3	<112	11.1
внотв	31	GYP	05/15/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	3.8	<112	123
BH08	2	ML	05/16/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	2.3	<112	<5.03
BH08A	15	CCHE	05/16/2019	<0.00199	<0.00199	<14.9	<14.9	<14.9	<14.9	0.6	<112	43.0



### REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	USCS / Lithology Description	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	TPH (mg/kg)	PID Result (ppm)	Chloride Screening (ppm)	Chloride (mg/kg)
BH08B	42	ML	05/16/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	0.4	<112	30.1
BH09	6	ML	05/14/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	8.9	<112	55.9
BH09A	34	CCHE	05/14/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	0.6	<112	16.5
вноэв	41	GYP	05/14/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	1.3	<112	<50.2
BH10	0.5	GYP	05/16/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	1.5	512	107
BH10A	1	ML	05/16/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	1.9	<112	440
BH10B	9	CCHE	05/16/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	0.6	240	85.1
BH10C	18	DOL	05/16/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.4	512	239
BH10D	24	DOL	05/16/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.7	384	219
BH11	6	SM	05/13/2019	0.403	61.0	2,990	4,960	495	8,450	1,252	1,286	964
BH11A	35	DOL	05/13/2019	<0.00202	0.00879	<15.0	<15.0	<15.0	<15.0	1.0	262	319
BH11B	58	GYP	05/13/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	0.7	<112	59.1
BH12	2	ML	05/16/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	0.0	<112	74.6
BH12A	12	ML	05/16/2019	<0.00201	<0.00201	<14.9	<14.9	<14.9	<14.9	0.3	556	538
BH12B	17	CCHE	05/16/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.7	<112	110
BH12C	27	CCHE	05/16/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	1.0	697	336
BH12D	65	ML	05/17/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	5.3	<112	23.9
BH13	10	SM	05/10/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	1.1	384	5.40
BH13A	48	DOL	05/10/2019	<0.00199	0.0117	15.4	107	<15.0	122	337.2	884.8	516
BH13B	52	DOL	05/10/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	337	845	178
BH13C	58	DOL	05/10/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	1.1	<172	142
BH14	5	SC	05/11/2019	0.00426	0.511	160	280	33.8	474	480	11,120	19,700
BH14A	20	SM	05/11/2019	<0.00200	0.00413	<14.9	<14.9	<14.9	<14.9	20.4	8,700	15,000
BH14B	45	CCHE	05/11/2019	0.00267	0.458	362	1,630	227	2,220	1,400	1,116	1,300
BH14C	54	DOL	05/11/2019	<0.00201	0.00442	<14.9	44.2	<14.9	44.2	10.4	<124	556
BH14D	58	CL	05/11/2019	<0.00200	0.0158	20.9	322	45	388	550	200	232
BH15	6	CCHE	05/09/2019	0.130	26.2	1,980	5,590	641	8,210	1,123	16,692	19,200
BH15A	15	ML	05/09/2019	<0.00199	0.00404	<15.0	<15.0	<15.0	<15.0	5.4	217	190



### REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	USCS / Lithology Description	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	TPH (mg/kg)	PID Result (ppm)	Chloride Screening (ppm)	Chloride (mg/kg)
BH15B	24	DOL	05/09/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	2.4	9,576	1,450
BH15C	55	CL	05/10/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.6	<124	24.8
BH15D	59	CL	05/10/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	0.2	<124	31.2
BH16	6	SM	05/14/2019	0.0526	1.07	186	1,930	458	2,570	1,530	13,479	18,700
BH16A	13	CL	05/14/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	29.1	211	750
BH16B	18	CL	05/14/2019	<0.00200	<0.00200	<14.9	<14.9	<14.9	<14.9	11.7	1,286	1,250
BH16C	21	CCHE	05/14/2019	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	14.9	<112	75.3
BH16D	52	DOL	05/14/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	3.4	4,944	5,190
BH16E	64	CL	05/14/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	0.9	<112	33.0
BH17	5	CL	05/11/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	4.9	211	22.3
BH17A	19	CCHE	05/11/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	13.9	698	390
BH17B	24	DOL	05/11/2019	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	11.6	698	436
BH17C	40	DOL	05/11/2019	<0.00199	<0.00199	<15.0	28.3	<15.0	28.3	108	9,376	5,980
BH17D	44	CL	05/11/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	11.8	<172	96.6
BH17E	46	CL	05/12/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	4.1	<172	20.1
BH17F	52	GYP	05/12/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	1.7	<172	<5.05
BH17G	54	CL	05/12/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	2.2	<172	27.3
BH18	6	ML	05/17/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	4.8	<112	<5.01
BH18A	13	CCHE	05/17/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	3.9	<112	22.3
BH18B	43	DOL	05/17/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	5.7	2,227	1,350
BH18C	57	ML	05/17/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	4.2	2,105	2,340
BH19	2	ML	05/17/2019	<0.00202	<0.00202	<14.9	<14.9	<14.9	<14.9	2.8	<112	20.9
BH19A	14	ML	05/17/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	3.2	672	556
BH19B	22	CCHE	05/17/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	2.8	<112	96.8
BH19C	34	DOL	05/17/2019	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	0.6	942	647
BH19D	40	CL	05/17/2019	<0.00202	<0.00202	<15.0	<15.0	<15.0	<15.0	32.1	1,177	3,520
BH19E	42	CCHE	05/17/2019	<0.00200	<0.00200	<15.0	31.7	<15.0	31.7	153	992	476
BH19F	46	DOL	05/17/2019	<0.00201	0.0457	53.9	586	147	787	652	7,366	7,420



# REMEDIATION PERMIT NUMBER 2RP-5169

# EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	USCS / Lithology Description	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	TPH (mg/kg)	PID Result (ppm)	Chloride Screening (ppm)	Chloride (mg/kg)
BH19G	56	DOL	05/17/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	15.2	14,324	6,930
BH19H	62	DOL	05/17/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	2.4	7,993	4,110
BH19I	77	CL	05/18/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	1.0	<112	89.0
BH20	17	ML	06/05/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	4.7	672	1,170
BH20A	25	CCHE	06/05/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	22.8	<112	71.8
BH20B	37	DOL	06/05/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	9.8	294	258
BH20C	47	DOL	06/05/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	9.5	825	743
BH20D	57	CH	06/05/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	23.3	345	338
BH20E	70	GYP	06/05/2019	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	5.3	<112	18.4
BH21	29	DOL	06/05/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	9.8	<112	153
BH21A	35	CH	06/06/2019	<0.00201	<0.00201	<15.0	<15.0	<15.0	<15.0	1.9	403	275
BH21B	51	СН	06/06/2019	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	2.8	<112	45.0
FS02	4	SM	02/21/2019	<0.00202	<0.00202	<15.0	40.8	27.3	68.1	330	313	166
FS08	4	SM	02/25/2019	<0.00201	0.0134	36.0	702	103	841	2,411	2,131	1,490
FS09	4	SM	02/21/2019	<0.00200	<0.00200	<15.0	108	<15.0	108	1,033	<112	60.5
NMOCD Table	1 Closure Crit	eria		10	50	NE	NE	NE	100	NE	NE	600

#### Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

CCHE - caliche

CL - clay

DOL - dolomite

DRO - diesel range organics

GRO - gasoline range organics

GYP - gypsum

mg/kg - milligrams per kilogram

ML - silt

NMOCD - New Mexico Oil Conservation Division

NE - not established

ORO - motor oil range organics

PID - Photoionization Detector

ppm - parts per million

SC - clayey sand

SP/SM - poorly graded sand / silty sand

SW - well graded sand

TPH - total petroleum hydrocarbons

**Bold** - indicates result exceeds the applicable Closure Critiera.

< - indicates result is below laboratory reporting limits



# TABLE 3 WATER ANALYTICAL RESULTS PCA 53

### REMEDIATION PERMIT NUMBER 2RP-5169 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Total Xylenes (mg/L)	GRO (mg/L)	DRO (mg/L)	ORO (mg/L)	Chloride (mg/L)
Stock Tank	12/05/2018	<0.00200	<0.00200	<0.00200	<0.00200	<1.50	<1.50	<1.50	143
Stock Tank	03/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<1.50	<1.50	<1.50	172
Stock Tank	06/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<1.50	<1.50	<1.50	126
NMWQCC Star	ndard	10	750	750	620	NE	NE	NE	250

#### Notes:

DRO - diesel range organics

GRO - gasoline range organics

mg/L - milligrams per liter

ORO - motor oil range organics

NMWQCC - New Mexico Water Quality Control Commission

NE - not established

**Bold** - indicates result exceeds the applicable regulatory standard

< - indicates result is below laboratory reporting limits





District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
Application ID	pAB1901037748

# **Release Notification**

# **Responsible Party**

						v			
Responsible Part	y XTC	Energy, Inc.			OGRII	LID 5380			
Contact Name K	Kyle Littr	ell			Contac	act Telephone 432-221-7331			
Contact email k	yle_littre	ll@xtoenergy.com	n		Incident # (assigned by OCD) NAB1901038306				
Contact mailing	address	522 W. Mermod,	Suite 704, Carls	bad, NM					
			Location	of Rel	ease S	Source			
Latitude3	32.287		(NAD 83 in de			e -103.959			
C': N DC 1 5			(NAD 65 In de		ite Type				
Site Name PCA 53						<del>.</del>			
Date Release Disc	covered	11/27/18		A	.PI# (if app	pplicable)			
Unit Letter   Se	er Section Township Range				Cour	unty			
K 23		23S 29E Edd							
Crude Oil		Volume Release	d (bbls) 2,022			Volume Recovered (bbls) 0			
Produced War	ter	Volume Release				Volume Recovered (bbls) 0			
		Is the concentrate produced water	ion of dissolved o	chloride in	the	Yes No			
Condensate		Volume Release				Volume Recovered (bbls)			
☐ Natural Gas		Volume Release	d (Mcf)			Volume Recovered (Mcf)			
Other (describ	pe)	Volume/Weight	Released (provid	e units)		Volume/Weight Recovered (provide units)			
nearby potash mi	<sup>th</sup> , the BL ne. In Oc ack fluids	tober, XTO expensions were released into	rienced a pressure to the subsurface.	e loss while BLM has	e drilling s associate	surface through an existing corehole associated with a ang the Remuda South 25 State 101H and an unknown ated the loss of flowback fluids into the subsurface to the stal contractor and review of the data is in progress.			

## State of New Mexico Oil Conservation Division

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
Application ID	pAB1901037748

Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the responsible to the release exceeded 25 bbls of produce	nsible party consider this a major release? d water and oil.
Release was reported by	a member of the public to the BLM on 11/2	hom? When and by what means (phone, email, etc)? 27/18. BLM notified XTO and XTO provided notice to Mike d Shelly Tucker at BLM on 11/29/18. Notification was provided by
	Initial R	esponse
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
<ul><li>     ⊠ Released materials have a compared to the comp</li></ul>	s been secured to protect human health and	dikes, absorbent pads, or other containment devices.  d managed appropriately.
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence	emediation immediately after discovery of a release. If remediation
within a lined containmen	a narrative of actions to date. If remedial at area (see 19.15.29.11(A)(5)(a) NMAC),	efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are public health or the environmailed to adequately investigated	required to report and/or file certain release not nent. The acceptance of a C-141 report by the 6 ate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and iffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Kyle L	ittrell	Title: SH&E Coordinator
Signature:	fitted	Date:12/11/18
email: kyl littrell@xto	penergy.com	Telephone: 432-221-7331
OCD Only Received by:	Intermente	Date:1/10/2019

Form C-141 Page 3

# State of New Mexico Oil Conservation Division

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
Application ID	pAB1901037748

### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	< 50_ (ft bgs)					
Did this release impact groundwater or surface water?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	⊠ Yes □ No					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?						
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No					
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No					
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No					
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No					
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No					
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No					
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No					
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	⊠ Yes □ No					
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vercontamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil					
Characterization Report Checklist: Each of the following items must be included in the report.						
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141 Page 4

## State of New Mexico Oil Conservation Division

Incident ID	NAB1901038306
District RP	2RP-5169
Facility ID	fAB1901038066
Application ID	pAB1901037748

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Kyle Littrell	Title: _SH&E Coordinator			
Signature Control of the Signature	Date: <u>12/11/18</u>			
email: kyle littrell@xtoenergy.com	Telephone: 432-221-7331			
OCD Only				
Received by: Analist Istamente	Date: 1/10/2019			

Form C-141 Page 5

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.				
Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)				
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around predeconstruction.	oduction equipment where remediation could cause a major facility			
☐ Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health	a, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Kyle Littrell	Title: SH&E Manager Supervisor			
Signature:	Date: 8/30/19			
email: kyle_littrell@xtoenergy.com Telephone: 432-221-7331				
OCD Only				
Received by:	Date:			
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved				
Signature:	Date:			





### Core hole location, view south

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	
November 28, 2018		Advancing Opportunity



Release extent to the south of the core hole, view south

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LIE
November 28, 2018	Photographic Log	Advancing Opportunity



# Release extent north of the core hole, view north

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LE
November 28, 2018		Advancing Opportunity



Chloride staining within release extent

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LIE
November 28, 2018	Photographic Log	Advancing Opportunity



# Crude Oil accumulation on vegetation within release extent

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	
November 28, 2018	Photographic Log	Advancing Opportunity



# Crude oil accumulation on vegetation within release extent

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LE .
November 28, 2018		Advancing Opportunity



# Initial excavation activities, view east

	XTO Energy, Inc.	
Project: 012918187	Remediation Work Plan	
	PCA 53	ATE/
	2RP-5169	
5 1 44 2040		Advancing Opportunity
February 11, 2019	Photographic Log	
	Project: 012918187 February 11, 2019	Project: 012918187 Remediation Work Plan PCA 53 2RP-5169



# Initial excavation activities, view west

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	<b>LE</b>
February 13, 2019		Advancing Opportunity



# Initial excavation activities, view southwest

Project: 012918187	PCA 53	113
	2RP-5169	
February 28, 2019	Photographic Log	Advancing Opportunity



# Initial excavation, view north

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LE
February 28, 2019	Photographic Log	Advancing Opportunity



**Excavation Activities, view southeast** 

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LIE
March 6, 2019	Photographic Log	Advancing Opportunity



Track-mounted sonic drill rig utilized for the advancement of boreholes

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	LIE	
May 8, 2019	Photographic Log	Advancing Opportunity	



**Crude oil recovered from borehole BH14** 

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53 2RP-5169	
May 13, 2019	Photographic Log	Advancing Opportunity



Fluid recovery in bailer from borehole BH14 (approximately 10 inches of crude oil)

Project: 012918187	XTO Energy, Inc. Remediation Work Plan PCA 53	IT?
	2RP-5169	
May 13, 2019	Photographic Log	Advancing Opportunity



# **Analytical Report 614451**

for

LT Environmental, Inc.

Project Manager: Adrian Baker
PCA 53

14-FEB-19

Collected By: Client





#### 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429), North Carolina (483) Xenco-Lakeland: Florida (E84098)





14-FEB-19

Project Manager: Adrian Baker LT Environmental, Inc. 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): **614451** 

**PCA 53** 

Project Address: Delaware Basin

#### Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 614451. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 614451 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer

**Project Assistant** 

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# **Sample Cross Reference 614451**



# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
PH02	S	02-11-19 14:00	2 ft	614451-001
PH02C	S	02-11-19 14:12	9 ft	614451-002

# XENCO

#### CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: PCA 53

Project ID: Report Date: 14-FEB-19
Work Order Number(s): 614451
Date Received: 02/13/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

**Analytical non conformances and comments:** 

Batch: LBA-3079125 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 614451

LT Environmental, Inc., Arvada, CO Project Name: PCA 53 TNI

**Project Id:** 

Contact: Adrian Baker
Project Location: Delaware Basin

**Date Received in Lab:** Wed Feb-13-19 01:15 pm

Report Date: 14-FEB-19
Project Manager: Jessica Kramer

	Lab Id:	614451-0	001	614451-0	02		
Analysis Requested	Field Id:	PH02		PH02C			
Analysis Requesieu	Depth:	2- ft		9- ft			
	Matrix:	SOIL		SOIL			
	Sampled:	Feb-11-19	14:00	Feb-11-19	14:12		
BTEX by EPA 8021B Extracted		Feb-13-19	15:00	Feb-13-19	5:00		
	Analyzed:	Feb-14-19	10:35	Feb-14-19	0:54		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00202	0.00202	< 0.00201	0.00201		
Toluene		< 0.00202	0.00202	< 0.00201	0.00201		
Ethylbenzene		< 0.00202	0.00202	< 0.00201	0.00201		
m,p-Xylenes		< 0.00403	0.00403	< 0.00402	0.00402		
o-Xylene		< 0.00202	0.00202	< 0.00201	0.00201		
Total Xylenes		< 0.00202	0.00202	< 0.00201	0.00201		
Total BTEX		< 0.00202	0.00202	< 0.00201	0.00201		
Inorganic Anions by EPA 300	Extracted:	Feb-13-19	13:30	Feb-13-19	3:30		
	Analyzed:	Feb-13-19 2	22:28	Feb-13-19 2	22:22		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Chloride		25.7	4.96	<4.96	4.96		
TPH by SW8015 Mod	Extracted:	Feb-13-19	14:00	Feb-13-19	4:00		
	Analyzed:	Feb-13-19	17:51	Feb-13-19	8:11		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)	·	<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		<15.0	15.0	<15.0	15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0	15.0	<15.0	15.0		
Total TPH		<15.0	15.0	<15.0	15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.%

Jessica Kramer Project Assistant

fession Vermer





Wet Weight

Basis:

% Moisture:

### LT Environmental, Inc., Arvada, CO

**PCA 53** 

02.13.19 13.30

Matrix: Date Received:02.13.19 13.15 Sample Id: **PH02** Soil

Lab Sample Id: 614451-001 Date Collected: 02.11.19 14.00 Sample Depth: 2 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Date Prep:

CHE % Moisture:

Seq Number: 3079118

CHE

Tech:

Analyst:

**Parameter** Cas Number Result RLUnits **Analysis Date** Flag Dil 16887-00-6 Chloride 02.13.19 22.28 25.7 4.96 mg/kg 1

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

ARMTech:

ARM Analyst: 02.13.19 14.00 Basis: Wet Weight Date Prep:

Seq Number: 3079094

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.13.19 17.51	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.13.19 17.51	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.13.19 17.51	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.13.19 17.51	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	101	%	70-135	02.13.19 17.51		
o-Terphenyl		84-15-1	98	%	70-135	02.13.19 17.51		





Wet Weight

# LT Environmental, Inc., Arvada, CO

PCA 53

02.13.19 15.00

Basis:

Sample Id: PH02 Matrix: Soil Date Received:02.13.19 13.15

Lab Sample Id: 614451-001 Date Collected: 02.11.19 14.00 Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Date Prep:

SCM % Moisture:

Seq Number: 3079125

SCM

Tech:

Analyst:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	02.14.19 10.35	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	02.14.19 10.35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	107	%	70-130	02.14.19 10.35		
4-Bromofluorobenzene		460-00-4	93	%	70-130	02.14.19 10.35		





### LT Environmental, Inc., Arvada, CO

PCA 53

02.13.19 13.30

Sample Id: PH02C Matrix: Soil Date Received:02.13.19 13.15

Date Prep:

Lab Sample Id: 614451-002 Date Collected: 02.11.19 14.12 Sample Depth: 9 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Prep Method: TX1005P

% Moisture:

Wet Weight

Basis:

Tech: CHE % Moisture:

Seq Number: 3079118

Analyst:

CHE

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.96	4.96	mg/kg	02.13.19 22.22	U	1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM Date Prep: 02.13.19 14.00 Basis: Wet Weight

Seq Number: 3079094

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.13.19 18.11	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.13.19 18.11	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0		mg/kg	02.13.19 18.11	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.13.19 18.11	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	102	%	70-135	02.13.19 18.11		
o-Terphenyl		84-15-1	100	%	70-135	02.13.19 18.11		





# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id: PH02C Matrix: Soil Date Received:02.13.19 13.15

Lab Sample Id: 614451-002 Date Collected: 02.11.19 14.12 Sample Depth: 9 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

SCM % Moisture:

Analyst: SCM Date Prep: 02.13.19 15.00 Basis: Wet Weight

Seq Number: 3079125

Tech:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	02.14.19 10.54	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	02.14.19 10.54	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	108	%	70-130	02.14.19 10.54		
1,4-Difluorobenzene		540-36-3	111	%	70-130	02.14.19 10.54		



# Flagging Criteria



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

<sup>\*\*</sup> Surrogate recovered outside laboratory control limit.



**Parameter** 

### **QC Summary** 614451

### LT Environmental, Inc.

PCA 53

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079118 Matrix: Solid

LCS Sample Id: 7671708-1-BKS MB Sample Id: 7671708-1-BLK

LCSD Sample Id: 7671708-1-BSD MR Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD

Result Amount Result %Rec Date %Rec Result

02.13.19 19:21 Chloride < 0.858 250 241 96 237 95 90-110 2 20 mg/kg

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079118 Matrix: Soil Date Prep: 02.13.19

Parent Sample Id: 614283-006 MS Sample Id: 614283-006 S MSD Sample Id: 614283-006 SD

Spike MS MS %RPD RPD Limit Units Parent **MSD** MSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride 1020 250 1280 104 1210 76 90-110 20 mg/kg 02.13.19 21:10 6

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079118 Matrix: Soil 02.13.19 Date Prep:

MS Sample Id: 614385-005 S MSD Sample Id: 614385-005 SD Parent Sample Id: 614385-005

Spike MS %RPD RPD Limit Units Parent MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result %Rec Amount Result %Rec

02.13.19 19:40 Chloride < 0.858 250 240 96 244 98 90-110 2 20 mg/kg

Analytical Method: TPH by SW8015 Mod

Seq Number: 3079094 Matrix: Solid 02.13.19 Date Prep:

7671746-1-BKS LCSD Sample Id: 7671746-1-BSD MB Sample Id: 7671746-1-BLK LCS Sample Id:

LCS %RPD RPD Limit Units MB Spike LCS LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec 02.13.19 12:33 Gasoline Range Hydrocarbons (GRO) 907 91 927 93 70-135 2 20 < 8.00 1000 mg/kg 02.13.19 12:33 943 94 937 70-135 1 20 Diesel Range Organics (DRO) 1000 94 < 8.13 mg/kg

MB MB LCS LCSD LCS LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 1-Chlorooctane 98 128 125 70-135 % 02.13.19 12:33 02.13.19 12:33 o-Terphenyl 99 126 125 70-135 %

E300P

E300P

E300P

TX1005P

02.13.19

Analysis

Flag

X

Prep Method:

Prep Method:

Prep Method:

Prep Method:

Date Prep:



**Parameter** 

# QC Summary 614451

### LT Environmental, Inc.

PCA 53

**MSD** 

Result

Limits

**MSD** 

%Rec

Analytical Method: TPH by SW8015 Mod

Spike

Amount

Seq Number: 3079094 Matrix: Soil Date Prep: 02.13.19

MS

Result

Parent Sample Id: 614287-001 MS Sample Id: 614287-001 S

Parent

Result

MSD Sample Id: 614287-001 SD

\*\*RPD RPD Limit Units Analysis Date\*

Flag

Prep Method:

TX1005P

Flag

Flag

Gasoline Range Hydrocarbons (GRO) 02.13.19 13:33 < 7.98 997 960 96 969 97 70-135 20 mg/kg 997 995 100 1010 101 70-135 20 02.13.19 13:33 Diesel Range Organics (DRO) < 8.10 mg/kg

MS

%Rec

MS MS **MSD MSD** Limits Units Analysis **Surrogate** Flag %Rec %Rec Flag Date 1-Chlorooctane 128 126 70-135 % 02.13.19 13:33 o-Terphenyl 120 114 70-135 % 02.13.19 13:33

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Seq Number: 3079125 Matrix: Solid Date Prep: 02.13.19

MB Sample Id: 7671747-1-BLK LCS Sample Id: 7671747-1-BKS LCSD Sample Id: 7671747-1-BSD

%RPD RPD Limit Units LCS LCS MB Spike Limits Analysis **LCSD** LCSD **Parameter** Date Result Amount Result %Rec Result %Rec < 0.000386 02.14.19 09:20 Benzene 0.100 0.116 116 0.109 109 70-130 6 35 mg/kg 02.14.19 09:20 Toluene < 0.000457 0.100 0.0986 99 0.0923 92 70-130 35 mg/kg 7 < 0.000566 02.14.19 09:20 0.0927 93 0.0834 70-130 11 35 Ethylbenzene 0.100 83 mg/kg 92 02.14.19 09:20 m,p-Xylenes < 0.00102 0.200 0.184 0.166 83 70-130 10 35 mg/kg < 0.000345 0.0919 92 0.0835 70-130 35 02.14.19 09:20 o-Xylene 0.100 84 10 mg/kg

LCSD MB MB LCS LCS LCSD Limits Units Analysis **Surrogate** %Rec %Rec Flag Flag Flag Date %Rec 1.4-Difluorobenzene 107 107 110 70-130 % 02.14.19 09:20 02.14.19 09:20 4-Bromofluorobenzene 95 102 70-130 % 95

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

 Seq Number:
 3079125
 Matrix:
 Soil
 Date Prep:
 02.13.19

 Parent Sample Id:
 614451-001
 MS Sample Id:
 614451-001 S
 MSD Sample Id:
 614451-001 SD

MS %RPD RPD Limit Units Parent Spike MS MSD MSD Limits Analysis **Parameter** %Rec Result Amount Result %Rec Date Result < 0.000383 02.14.19 09:58 0.0996 0.087087 Benzene 0.0980 98 70-130 12 35 mg/kg Toluene < 0.000454 0.0996 0.0785 79 0.0847 85 70-130 8 35 02.14.19 09:58 mg/kg < 0.000563 02.14.19 09:58 Ethylbenzene 0.0996 0.0727 73 0.0787 79 70-130 8 35 mg/kg 02.14.19 09:58 < 0.00101 0.199 0.149 75 0.161 70-130 8 35 m,p-Xylenes 81 mg/kg 02.14.19 09:58 < 0.000343 0.0760 70-130 o-Xylene 0.0996 76 0.0795 80 35 mg/kg

MSD MS MS **MSD** Limits Units Analysis **Surrogate** %Rec Flag Flag Date %Rec 1,4-Difluorobenzene 108 111 70-130 % 02.14.19 09:58 4-Bromofluorobenzene 107 107 70-130 % 02.14.19 09:58

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference 
$$\begin{split} [D] &= 100*(\text{C-A}) \, / \, \text{B} \\ \text{RPD} &= 200* \mid (\text{C-E}) \, / \, (\text{C+E}) \mid \\ [D] &= 100*(\text{C}) \, / \, [\text{B}] \end{split}$$

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



Project Manager:

Adrian Baker

Company Name: Address:

3300 North A Street

LT Environmental, Inc., Permian office

Bill to: (if different)
Company Name:

City, State ZIP:

Midland, TX 79705 432.704.5178

Email: bbelill@ltenv.com

City, State ZIP:

XTO Energy
3104 E Green Street
Carlsbad, NM 88220

Deliverables: EDD

ADaPT  $\square$ 

RRP □evel IV
Other:

Program: UST/PST ☐PRP ☐Brownfields ☐RC

uperfund

www.xenco.com

Page\_

<u>으</u>,

Work Order Comments

State of Project:

Address:

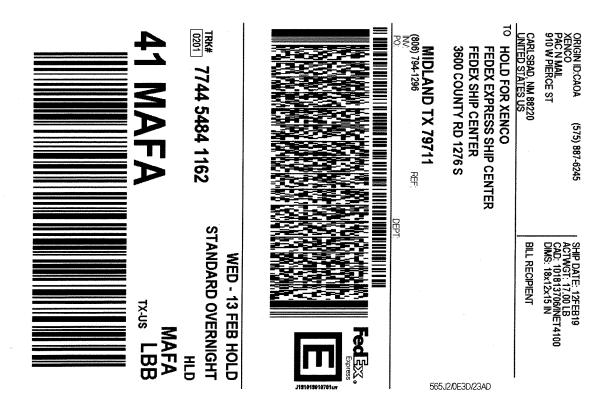
# **Chain of Custody**

Work Order No: 1014451

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334 Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296 Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

On G		of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$6 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.  Relinquished by: (Cinnature)	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions	Circle Method(s) and Metal(s) to be analyzed								9H02C	20HD	Sample Identification	Sample Custody Seals: Yes	Cooler Custody Seals: Yes	Received Intact: Ye	Temperature (°C):	SAMPLE RECEIPT	Sampler's Name: Benjamin Belill	P.O. Number:	Project Number: RP 井ル	
	amplifier for registron	ill be applied to each project and a cha	linquishment of samples constitutes a		· ·	The state of the s						5 2/11/19 1412	och1 61/11/2 5	Matrix Date Time Sampled Sampled	N/A Total Containers:	NO N/A Correction Factor:	Yes No	Thermometer	Temp Blank: Yes (No) W	eliil		RP #Not Assigned	
	gyanne)	e any responsibility for any los rge of \$5 for each sample subm	valid purchase order from clier	8RCRA 13PPM Texas 11 Al Sb As Ba			The second secon					2 4	2	ne Depth		90	6	· (	Wet ice: Yes No	Due Date: 2/13/11	Rush: 24h/	Routine	
0 4	1119@ 1729 2	ses or expenses incurred by the litted to Xenco, but not analyze	nt company to Xenco, its affilia	NISb As Ba Be B Cd Cr			-	A CONTRACTOR OF THE PROPERTY O	7		·	× × ×	X X X	TPH (E	EPA (	0=80							<u> </u>
	Reinquisned by: (Signature	ne client if such losses are due to odd. These terms will be enforced u	tes and subcontractors. It assigns standard	Ca Cr Co Cu Fe					معمونة مسترحة أوانان أوالوافه والمترجة والمترجة والمترجة والمتروجة										,,,,				
•	re) Received by: (Signature)	sses are due to circumstances beyond the control II be enforced unless previously negotiated.	SE AG II O	Pb Mg Mn Mo Ni K Se Ag						المعاشينات المؤسسة والمتعارضة وال													
	(Signature)		1631 / 245.1 / /	SiO2						ge (gradua) programme de marche de m	And the state of t			Sampl	lab, if red	TAT storts th							
1315	Date/Time		1631 / 245.1 / /4/0 / /4/1 : Hg	U V Zn							والمتعارضة			Sample Comments	lab, if received by 4:30pm								

Revised Date 051418 Rev. 2018.1



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# **XENCO Laboratories** Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 02/13/2019 01:15:00 PM

Work Order #: 614451

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		.1
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?	?	Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de	livery of samples prior to placing i	n the refrigerator
Analyst:	PH Device/Lot#:	
Checklist completed by:	Brianna Teel	Date: 02/13/2019
Checklist reviewed by:	Jessica Kramer	Date: 02/13/2019

# **Analytical Report 614578**

for

LT Environmental, Inc.

Project Manager: Adrian Baker
PCA 53

15-FEB-19

Collected By: Client





### 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429), North Carolina (483)

Xenco-Lakeland: Florida (E84098)





15-FEB-19

Project Manager: Adrian Baker LT Environmental, Inc. 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): 614578

**PCA 53** 

Project Address: Delaware Basin

### Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 614578. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 614578 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Weamer

**Project Assistant** 

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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# **Sample Cross Reference 614578**



# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
PH06D	S	02-12-19 13:55	10 ft	614578-001

# XENCO

### CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: PCA 53

Project ID: Report Date: 15-FEB-19
Work Order Number(s): 614578
Date Received: 02/14/2019

# Sample receipt non conformances and comments:

None

## Sample receipt non conformances and comments per sample:

None

## Analytical non conformances and comments:

Batch: LBA-3079312 BTEX by EPA 8021B

Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected.

Samples affected are: 614578-001.

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 614578

LT Environmental, Inc., Arvada, CO Project Name: PCA 53 TNI TABORATOR

**Project Id:** 

Contact: Adrian Baker
Project Location: Delaware Basin

**Date Received in Lab:** Thu Feb-14-19 11:52 am

**Report Date:** 15-FEB-19 **Project Manager:** Jessica Kramer

			1	1		
	Lab Id:	614578-001				
Analysis Requested	Field Id:	PH06D				
Anatysis Requested	Depth:	10- ft				
	Matrix:	SOIL				
	Sampled:	Feb-12-19 13:55				
BTEX by EPA 8021B	Extracted:	Feb-14-19 15:00				
	Analyzed:	Feb-15-19 14:17				
	Units/RL:	mg/kg RL				
Benzene		0.00229 0.00200				
Toluene		0.0389 0.00200				
Ethylbenzene		0.00580 0.00200				
m,p-Xylenes		0.140 0.00400				
o-Xylene		0.0774 0.00200				
Total Xylenes		0.217 0.00200				
Total BTEX		0.264 0.00200				
Inorganic Anions by EPA 300	Extracted:	Feb-14-19 12:20				
	Analyzed:	Feb-14-19 21:58				
	Units/RL:	mg/kg RL				
Chloride		1430 24.9				
TPH by SW8015 Mod	Extracted:	Feb-14-19 17:00				
	Analyzed:	Feb-15-19 03:26				
	Units/RL:	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)	1	41.4 15.0				
Diesel Range Organics (DRO)		367 15.0				
Motor Oil Range Hydrocarbons (MRO)		44.1 15.0				
Total TPH		453 15.0				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer Project Assistant



# **Certificate of Analytical Results 614578**



# LT Environmental, Inc., Arvada, CO

PCA 53

02.14.19 12.20

Sample Id: PH06D Matrix: Soil Date Received:02.14.19 11.52

Date Prep:

Lab Sample Id: 614578-001 Date Collected: 02.12.19 13.55 Sample Depth: 10 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Wet Weight

Basis:

Tech: CHE % Moisture:

Seq Number: 3079263

Analyst:

CHE

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 1430
 24.9
 mg/kg
 02.14.19 21.58
 5

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

% Moisture:

Analyst: ARM Date Prep: 02.14.19 17.00

Basis: Wet Weight

Seq Number: 3079290

Parameter	Cas Number Result RL			Units	Analysis Date	Flag	Dil	
Gasoline Range Hydrocarbons (GRO)	PHC610	41.4	15.0		mg/kg	02.15.19 03.26		1
Diesel Range Organics (DRO)	C10C28DRO	367	15.0		mg/kg	02.15.19 03.26		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	44.1	15.0		mg/kg	02.15.19 03.26		1
Total TPH	PHC635	453	15.0		mg/kg	02.15.19 03.26		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	100	%	70-135	02.15.19 03.26		
o-Terphenyl		84-15-1	103	%	70-135	02.15.19 03.26		



# **Certificate of Analytical Results 614578**



Wet Weight

# LT Environmental, Inc., Arvada, CO

PCA 53

02.14.19 15.00

Basis:

Sample Id: PH06D Matrix: Soil Date Received:02.14.19 11.52

Lab Sample Id: 614578-001 Date Collected: 02.12.19 13.55 Sample Depth: 10 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Date Prep:

SCM % Moisture:

Seq Number: 3079312

SCM

Tech:

Analyst:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	0.00229	0.00200		mg/kg	02.15.19 14.17		1
Toluene	108-88-3	0.0389	0.00200		mg/kg	02.15.19 14.17		1
Ethylbenzene	100-41-4	0.00580	0.00200		mg/kg	02.15.19 14.17		1
m,p-Xylenes	179601-23-1	0.140	0.00400		mg/kg	02.15.19 14.17		1
o-Xylene	95-47-6	0.0774	0.00200		mg/kg	02.15.19 14.17		1
Total Xylenes	1330-20-7	0.217	0.00200		mg/kg	02.15.19 14.17		1
Total BTEX		0.264	0.00200		mg/kg	02.15.19 14.17		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	85	%	70-130	02.15.19 14.17		
4-Bromofluorobenzene		460-00-4	233	%	70-130	02.15.19 14.17	**	



# **Flagging Criteria**



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

<sup>\*\*</sup> Surrogate recovered outside laboratory control limit.



**Parameter** 

### **QC Summary** 614578

### LT Environmental, Inc.

PCA 53

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079263 Matrix: Solid

MB

LCS Sample Id: 7671800-1-BKS MB Sample Id: 7671800-1-BLK

Spike

LCSD Sample Id: 7671800-1-BSD LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis

E300P

E300P

E300P

02.14.19

02.14.19

Flag

X

Prep Method:

Prep Method:

Date Prep:

Date Prep:

Result Amount Result %Rec Date %Rec Result 02.14.19 16:59 Chloride < 5.00 250 266 106 266 106 90-110 0 20 mg/kg

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079263 Matrix: Soil

Parent Sample Id: 614401-084 MS Sample Id: 614401-084 S MSD Sample Id: 614401-084 SD

Spike MS MS %RPD RPD Limit Units Parent **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result Amount %Rec Result %Rec

Chloride 453 250 711 103 709 102 90-110 0 20 mg/kg 02.14.19 17:48

Analytical Method: Inorganic Anions by EPA 300

Prep Method: Seq Number: 3079263 Matrix: Soil 02.14.19 Date Prep:

MS Sample Id: 614401-091 S MSD Sample Id: 614401-091 SD Parent Sample Id: 614401-091

MS %RPD RPD Limit Units Parent Spike MS **MSD MSD** Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec

Chloride 988 249 3790 1125 3780 1121 90-110 0 20 02.14.19 20:03 mg/kg

Analytical Method: TPH by SW8015 Mod

TX1005P Prep Method: Seq Number: 3079290 Matrix: Solid 02.14.19 Date Prep:

7671840-1-BKS LCSD Sample Id: 7671840-1-BSD MB Sample Id: 7671840-1-BLK LCS Sample Id:

LCS %RPD RPD Limit Units MB Spike LCS LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec 02.14.19 22:27 Gasoline Range Hydrocarbons (GRO) 910 91 881 70-135 3 20 < 8.00 1000 88 mg/kg 02.14.19 22:27 1000 100 976 70-135 2 20 Diesel Range Organics (DRO) 1000 98 < 8.13 mg/kg

MB LCS LCSD MB LCS LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 02.14.19 22:27 1-Chlorooctane 98 123 124 70-135 %

108 02.14.19 22:27 o-Terphenyl 98 109 70-135 %



### **QC Summary** 614578

## LT Environmental, Inc.

PCA 53

Analytical Method: TPH by SW8015 Mod

Seq Number:

3079290 Matrix: Soil

MS Sample Id: 614452-001 S Parent Sample Id: 614452-001

Prep Method: TX1005P

Date Prep: 02.14.19

MSD Sample Id: 614452-001 SD

Flag

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	< 7.98	997	887	89	894	89	70-135	1	20	mg/kg	02.14.19 23:27	
Diesel Range Organics (DRO)	11.8	997	907	90	906	90	70-135	0	20	mg/kg	02.14.19 23:27	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	117		110		70-135	%	02.14.19 23:27
o-Terphenyl	94		91		70-135	%	02.14.19 23:27

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B Seq Number: 3079312 Matrix: Solid Date Prep: 02.14.19 LCS Sample Id: 7671852-1-BKS LCSD Sample Id: 7671852-1-BSD MB Sample Id: 7671852-1-BLK

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.000385	0.100	0.115	115	0.122	122	70-130	6	35	mg/kg	02.15.19 11:47
Toluene	< 0.000456	0.100	0.0986	99	0.102	102	70-130	3	35	mg/kg	02.15.19 11:47
Ethylbenzene	< 0.000565	0.100	0.0925	93	0.0945	95	70-130	2	35	mg/kg	02.15.19 11:47
m,p-Xylenes	< 0.00101	0.200	0.183	92	0.185	93	70-130	1	35	mg/kg	02.15.19 11:47
o-Xylene	< 0.000344	0.100	0.0918	92	0.0936	94	70-130	2	35	mg/kg	02.15.19 11:47

Surrogate	%Rec	Flag	%Rec	Flag	%Rec	Flag	Limits	Cints	Date
1,4-Difluorobenzene	109		108		110		70-130	%	02.15.19 11:47
4-Bromofluorobenzene	97		101		100		70-130	%	02.15.19 11:47

SW5030B Analytical Method: BTEX by EPA 8021B Prep Method:

Seq Number: 3079312 Matrix: Soil Date Prep: 02.14.19 MS Sample Id: 614266-006 S MSD Sample Id: 614266-006 SD Parent Sample Id: 614266-006

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date	Flag
Benzene	0.00109	0.100	0.0536	53	0.0596	59	70-130	11	35	mg/kg	02.15.19 12:25	X
Toluene	0.0134	0.100	0.0407	27	0.0516	38	70-130	24	35	mg/kg	02.15.19 12:25	X
Ethylbenzene	< 0.000566	0.100	0.0318	32	0.0435	44	70-130	31	35	mg/kg	02.15.19 12:25	X
m,p-Xylenes	0.00132	0.200	0.0696	34	0.0887	44	70-130	24	35	mg/kg	02.15.19 12:25	X
o-Xylene	0.00673	0.100	0.0431	36	0.0531	47	70-130	21	35	mg/kg	02.15.19 12:25	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	106		114		70-130	%	02.15.19 12:25
4-Bromofluorobenzene	118		109		70-130	%	02.15.19 12:25

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100\*(C-A) / BRPD = 200\* | (C-E) / (C+E) |[D] = 100 \* (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix SpikeB = Spike Added D = MSD/LCSD % Rec



# **Chain of Custody**

Work Order No: UMS18

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334 Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296

Phone:
Project N City, Star Address: Compan Project N

Work Order Notes	ANAI YSIS REOLIEST	Turn Around	アンナスツ	Vame:
Deliverables: EDD ADaPT Other:		Email: bbelill@ltenv.com	432.704.5178	
Reporting:Level III	Carlsbad, NM 88220	City, State ZIP:	Midland, TX 79705	ite ZIP:
State of Project:	3104 E Green Street	Address:	3300 North A Street	
Program: UST/PST □PRP □Brownfields □RC □uperfund □		Company Name: XTO Energy	LT Environmental, Inc., Permian office	y Name:
Work Order Comments	Kyle Littrell	Bill to: (if different) Kyle Littrell	Manager: Adrian Baker	Manager:
)-2000) www.xenco.com Page of	Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)	75-392-7550) Phoenix,AZ	Hobbs, NM (5	

1631 / 245.1 / 7470 / 7471 : Hg	Be Cd Cr Co Cu Pb	Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba	Circle Me
∖g SiO2 Na Sr Tl Sn U V Zn	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn	Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 AI Sb As Ba Be	Total 200
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Sample Comments	TPH (I	Sample Identification Matrix Sampled Sampled Depth 2	Sampk
iab, ii iacaiyaa by 4.30piii	EPA (EP		
IAT starts the day received by the	08 A	Yes No N/A Total Containers:	Sample Custody Seals:
	15) =80	Yes /No N/A Correction Factor: ~O /	Cooler Custody Seals:
	21)	(Yes No	Received Intact:
		Thermometer ID	Temperature (°C):
		Temp Blank: Yes No Wet Ice: (Yes) No	SAMPLE RECEIPT
		Benjamin Belill Due Dat	Sampler's Name:
			P.O. Number:
		nber: RP# 167 ATS, 3 med Routine	Project Number:

of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated. Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions Relinquished by: (Signature) Received by: (Signature) Date/Time 1461230 Refinquished by: (Signature) Recejved by: (Signature)

Revised Date 051418 Rev. 2018.1

Date/Time Q



### After printing this label:

- 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
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# **XENCO Laboratories** Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 02/14/2019 11:52:00 AM

Work Order #: 614578

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		.2
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?	)	Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in	n the refrigerator
Checklist completed by: Checklist reviewed by:	Brianna Teel  Jessica Wamer  Jessica Kramer	Date: 02/14/2019  Date: 02/14/2019

# **Analytical Report 614843**

for

LT Environmental, Inc.

Project Manager: Adrian Baker
PCA 53

19-FEB-19

Collected By: Client





# 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco-Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429), North Carolina (483)

Xenco-Lakeland: Florida (E84098)





19-FEB-19

Project Manager: Adrian Baker LT Environmental, Inc. 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): 614843

**PCA 53** 

Project Address: Delaware Basin

### Adrian Baker:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 614843. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 614843 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Weamer

**Project Assistant** 

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

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# **Sample Cross Reference 614843**



# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
FS01	S	02-14-19 14:20	4 ft	614843-001

# XENCO

### CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: PCA 53

Project ID: Report Date: 19-FEB-19
Work Order Number(s): 614843 Date Received: 02/18/2019

## Sample receipt non conformances and comments:

None

### Sample receipt non conformances and comments per sample:

None

### **Analytical non conformances and comments:**

Batch: LBA-3079574 BTEX by EPA 8021B

Surrogate 4-Bromofluorobenzene recovered above QC limits. Matrix interferences is suspected; data

confirmed by re-analysis.

Samples affected are: 614843-001.

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3079634 Inorganic Anions by EPA 300

Lab Sample ID 614864-003 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered above QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 614843-001.

The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.



# Certificate of Analysis Summary 614843

LT Environmental, Inc., Arvada, CO Project Name: PCA 53 TNI TARONATORY

**Project Id:** 

Contact: Adrian Baker
Project Location: Delaware Basin

**Date Received in Lab:** Mon Feb-18-19 07:33 am

**Report Date:** 19-FEB-19 **Project Manager:** Jessica Kramer

	Lab Id:	614843-001			
Analysis Requested	Field Id:	FS01			
Anaiysis Kequesieu	Depth:	4- ft			
	Matrix:	SOIL			
	Sampled:	Feb-14-19 14:20			
BTEX by EPA 8021B	Extracted:	Feb-18-19 10:00			
	Analyzed:	Feb-18-19 17:47			
	Units/RL:	mg/kg RL			
Benzene		< 0.00199 0.00199			
Toluene		0.0187 0.00199			
Ethylbenzene		0.00361 0.00199			
m,p-Xylenes		0.113 0.00398			
o-Xylene		0.0428 0.00199			
Total Xylenes		0.156 0.00199			
Total BTEX		0.178 0.00199			
Inorganic Anions by EPA 300	Extracted:	Feb-18-19 15:00			
	Analyzed:	** ** ** **			
	Units/RL:	mg/kg RL			
Chloride		554 24.8			
TPH by SW8015 Mod	Extracted:	Feb-18-19 10:00			
	Analyzed:	Feb-18-19 15:44			
	Units/RL:	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)	'	51.4 14.9			
Diesel Range Organics (DRO)		397 14.9			
Motor Oil Range Hydrocarbons (MRO)		51.5 14.9			
Total TPH		500 14.9			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer Project Assistant

Jessica Vermer



# **Certificate of Analytical Results 614843**



# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id: FS01 Matrix: Soil Date Received:02.18.19 07.33

Lab Sample Id: 614843-001 Date Collected: 02.14.19 14.20 Sample Depth: 4 ft

Analytical Method: Inorganic Anions by EPA 300

Prep Method: E300P

Tech: CHE % Moisture:

Analyst: CHE Date Prep: 02.18.19 15.00

Basis: Wet Weight

Seq Number: 3079634

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	554	24.8	mg/kg	02.18.19 14.48		5

Analytical Method: TPH by SW8015 Mod Prep Method: TX1005P

Tech: ARM

Analyst: ARM Date Prep: 02.18.19 10.00

02.18.19 10.00 Basis: Wet Weight

% Moisture:

Seq Number: 3079620

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	51.4	14.9		mg/kg	02.18.19 15.44		1
Diesel Range Organics (DRO)	C10C28DRO	397	14.9		mg/kg	02.18.19 15.44		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	51.5	14.9		mg/kg	02.18.19 15.44		1
Total TPH	PHC635	500	14.9		mg/kg	02.18.19 15.44		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	99	%	70-135	02.18.19 15.44		
o-Terphenyl		84-15-1	105	%	70-135	02.18.19 15.44		



# **Certificate of Analytical Results 614843**



Wet Weight

Basis:

# LT Environmental, Inc., Arvada, CO

PCA 53

Sample Id: FS01 Matrix: Soil Date Received:02.18.19 07.33

Lab Sample Id: 614843-001 Date Collected: 02.14.19 14.20 Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B

Tech: SCM % Moisture:

Analyst: SCM Date Prep: 02.18.19 10.00 Seq Number: 3079574

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	02.18.19 17.47	U	1
Toluene	108-88-3	0.0187	0.00199		mg/kg	02.18.19 17.47		1
Ethylbenzene	100-41-4	0.00361	0.00199		mg/kg	02.18.19 17.47		1
m,p-Xylenes	179601-23-1	0.113	0.00398		mg/kg	02.18.19 17.47		1
o-Xylene	95-47-6	0.0428	0.00199		mg/kg	02.18.19 17.47		1
<b>Total Xylenes</b>	1330-20-7	0.156	0.00199		mg/kg	02.18.19 17.47		1
Total BTEX		0.178	0.00199		mg/kg	02.18.19 17.47		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	101	%	70-130	02.18.19 17.47		
4-Bromofluorobenzene		460-00-4	182	%	70-130	02.18.19 17.47	**	



# **Flagging Criteria**



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

**DL** Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

<sup>\*\*</sup> Surrogate recovered outside laboratory control limit.



Seq Number:

### **QC Summary** 614843

### LT Environmental, Inc.

PCA 53

Analytical Method: Inorganic Anions by EPA 300

MR

3079634 Matrix: Solid

LCS Sample Id: 7672050-1-BKS MB Sample Id: 7672050-1-BLK

LCSD Sample Id: 7672050-1-BSD

Prep Method:

Prep Method:

Prep Method:

Prep Method:

Date Prep:

E300P

E300P

E300P

TX1005P

02.18.19

Flag

Spike LCS LCS Limits %RPD RPD Limit Units LCSD LCSD Analysis **Parameter** Result Amount Result %Rec Date %Rec Result

02.18.19 14:35 Chloride < 0.858 250 259 104 249 100 90-110 4 20 mg/kg

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079634 Matrix: Soil Date Prep: 02.18.19

Parent Sample Id: 614843-001 MS Sample Id: 614843-001 S MSD Sample Id: 614843-001 SD

Spike MS MS %RPD RPD Limit Units Parent **MSD MSD** Limits Analysis Flag **Parameter** Result %Rec Date Result Amount Result %Rec X

Chloride 554 248 1900 543 1810 506 90-110 5 20 mg/kg 02.18.19 14:54

Analytical Method: Inorganic Anions by EPA 300

Seq Number: 3079634 Matrix: Soil 02.18.19 Date Prep:

MS Sample Id: 614864-003 S MSD Sample Id: 614864-003 SD Parent Sample Id: 614864-003

Spike MS %RPD RPD Limit Units Parent MS **MSD MSD** Limits Analysis Flag **Parameter** Result Date Result Amount %Rec Result %Rec

02.19.19 15:29 Chloride 29800 250 28700 0 30200 90-110 5 20 X 160 mg/kg

Analytical Method: TPH by SW8015 Mod

Seq Number: 3079620 Matrix: Solid 02.18.19 Date Prep:

7672046-1-BKS LCSD Sample Id: 7672046-1-BSD MB Sample Id: 7672046-1-BLK LCS Sample Id:

LCS %RPD RPD Limit Units MB Spike LCS LCSD Limits Analysis LCSD Flag **Parameter** Result %Rec Date Result Amount Result %Rec 02.18.19 12:26 Gasoline Range Hydrocarbons (GRO) 832 83 969 70-135 15 20 < 8.00 1000 97 mg/kg 02.18.19 12:26 922 92 1080 70-135 16 20 Diesel Range Organics (DRO) 1000 108 < 8.13 mg/kg

MB MB LCS LCSD LCS LCSD Limits Units Analysis **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 1-Chlorooctane 78 118 127 70-135 % 02.18.19 12:26 02.18.19 12:26 o-Terphenyl 79 111 111 70-135 %



Seq Number:

### **QC Summary** 614843

## LT Environmental, Inc.

PCA 53

Analytical Method: TPH by SW8015 Mod

3079620 Matrix: Soil

MS Sample Id: 614846-001 S Parent Sample Id: 614846-001

Prep Method: TX1005P

02.18.19

SW5030B

Flag

Flag

Date Prep: MSD Sample Id: 614846-001 SD

Prep Method:

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lin	nit Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	< 7.99	998	976	98	887	89	70-135	10	20	mg/kg	02.18.19 13:25	
Diesel Range Organics (DRO)	120	998	1150	103	1050	93	70-135	9	20	mg/kg	02.18.19 13:25	

MSD MS MS MSD Limits Units Analysis **Surrogate** %Rec Flag Flag Date %Rec 02.18.19 13:25 1-Chlorooctane 127 129 70-135 % o-Terphenyl 111 107 70-135 02.18.19 13:25

Analytical Method: BTEX by EPA 8021B

Seq Number: 3079574 Matrix: Solid Date Prep: 02.18.19 LCS Sample Id: 7671983-1-BKS LCSD Sample Id: 7671983-1-BSD MB Sample Id: 7671983-1-BLK

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date
Benzene	< 0.000385	0.100	0.127	127	0.126	126	70-130	1	35	mg/kg	02.18.19 12:58
Toluene	< 0.000456	0.100	0.110	110	0.109	109	70-130	1	35	mg/kg	02.18.19 12:58
Ethylbenzene	< 0.000565	0.100	0.105	105	0.104	104	70-130	1	35	mg/kg	02.18.19 12:58
m,p-Xylenes	< 0.00101	0.200	0.210	105	0.208	103	70-130	1	35	mg/kg	02.18.19 12:58
o-Xylene	< 0.000344	0.100	0.103	103	0.103	103	70-130	0	35	mg/kg	02.18.19 12:58

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	108		109		109		70-130	%	02.18.19 12:58
4-Bromofluorobenzene	95		100		99		70-130	%	02.18.19 12:58

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B Seq Number: 3079574 Matrix: Soil Date Prep: 02.18.19 MS Sample Id: 614404-001 S MSD Sample Id: 614404-001 SD Parent Sample Id: 614404-001

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.000388	0.101	0.108	107	0.103	104	70-130	5	35	mg/kg	02.18.19 13:36
Toluene	< 0.00202	0.101	0.0954	94	0.0977	98	70-130	2	35	mg/kg	02.18.19 13:36
Ethylbenzene	< 0.000569	0.101	0.0907	90	0.0942	95	70-130	4	35	mg/kg	02.18.19 13:36
m,p-Xylenes	< 0.00102	0.202	0.185	92	0.196	98	70-130	6	35	mg/kg	02.18.19 13:36
o-Xylene	< 0.000347	0.101	0.0912	90	0.0970	98	70-130	6	35	mg/kg	02.18.19 13:36

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	108		106		70-130	%	02.18.19 13:36
4-Bromofluorobenzene	105		112		70-130	%	02.18.19 13:36

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100\*(C-A) / BRPD = 200\* | (C-E) / (C+E) |[D] = 100 \* (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample

A = Parent Result C = MS/LCS Result

E = MSD/LCSD Result

MS = Matrix SpikeB = Spike Added D = MSD/LCSD % Rec



# **Chain of Custody**

Work Order No: 6 19843

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Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334

Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296

Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

Phone: of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control P.O. Number: Project Name: of Xenco. A minimum charge of \$75.00 will be applied to each p Project Manager: Sampler's Name: Project Number: City, State ZIP: Company Name: Sample Custody Seals: Received Intact: \ddress: lotice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions emperature (°C): SAMPLE RECEIPT ooler Custody Seals: Relinquished by: (Signature) Total 200.7 / 6010 Circle Method(s) and Metal(s) to be analyzed Sample Identification Adrian Baker Benjamin Belill 432.704.5178 Midland, TX 79705 3300 North A Street LT Environmental, Inc., Permian office REF NOT ADSOURCE 50 PC 4 53 Yes Yes 200.8 / 6020: Temp Blank: タラン 8 ĕ N N NA Sampled Yes, ∢ece¶vey Date デュ project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated Correction Factor: -O 3 Total Containers: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Thermometer ID TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U by: (Signature Sampled 1420 Wet Ice: Email: bbelill@ltenv.com Rush: Routine Due Date: 2/15/14 Turn Around Bill to: (if different) City, State ZIP: Company Name: Address: (Yes) 2461 2 2/490 17:50 **Number of Containers** Carlsbad, NM 88220 3104 E Green Street XTO Energy Kyle Littrell Date/Time TPH (EPA 8015) BTEX (EPA 0=8021) Chloride (EPA 300.0) Relinquished by: (Signature) ANALYSIS REQUEST Reporting:Level II evel III ST/UST Program: UST/PST □PRP □Brownfields □RC Deliverables: EDD State of Project: Received by: (Signature) **Work Order Comments** Ą SiO2 Na Sr Tl Sn U V ADaPT  $\square$ 1631 / 245.1 / 7470 / 7471 : Hg TAT starts the day recevied by the lab, if received by 4:30pm RRP Bvel IV Sample Comments Work Order Notes 1 seps sine uperfund Date/Time Zn

Revised Date 051418 Rev. 2018.1



### After printing this label:

- 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
- 2. Fold the printed page along the horizontal line.
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# XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

**Date/ Time Received:** 02/18/2019 07:33:26 AM

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Work Order #: 614843

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		.3
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	N/A	
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?	?	Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in PH Device/Lot#:	the refrigerator
Checklist completed by:	Brianna Teel	Date: 02/18/2019
Checklist reviewed by:	Jessica Kramer	Date: 02/18/2019





# LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220

Project Name: PCA 53

Identifier:

BH01

5/15/2019 RP Number:

Date:

2	5 AR		С	Compliance · Eng	ineering · F	Remediatio	on	PCA 53	2RP-5169
LITHOLOGIC / SOIL SAMPLING LOG							Logged By: BB	Method: Sonic Drill	
Lat/Long	;				Field Scree Chloride, I			Hole Diameter: 6.15"	Total Depth: 28'
Commen	ts:				Chloride, i	PID		0.13	20
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Litho	logy/Remarks
					0 ]			opei	n excavation
dry	<112	2.4	no	ВН01	5	5'	SM	SILTY SAND, dry, brown/rec fine average grain size, no odo	
dry	211	3.4	no	BH01A	10	8' -	cche	CALICHE, dry, off white/tan, no odor, effervescent	well consolidated,
dry	<112	2.5	no		15	+ + + + + + + + + + + + +			
dry	<112	2.8	no		-				
dry	211	2.8	no	BH01B	20 _	21'	dol	DOLOMITE, dry, light grey, 1	no odor, low reaction to HCl
dry	<112	0.9	no		25	†1 † † † † †			
dry	<112	0.7	no	ВН01С	-	28'	dol	DOLOMITE, dry, light grey, protection of the pro	no odor, low reaction to HCl
			1		30	†			



# LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220

Project Name: PCA 53

Identifier:

BH02

5/9/2019 RP Number:

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

Date:

LITHOLOGIC / SOIL S	Logged By: BB	Method:	Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	Chloride, PID	6.15"	32.5'	

Comments:

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft.	Sample	Soil/Rock Type	Lithology/Remarks
M <sub>C</sub>	Ch	Organ (p	Sta	Sar	bgs.)	Depth	Soi] T	
dry	<124	4.9	no		0 <u> </u> - - -	2'	SC	CLAYEY SAND, dry, brown/light brown, poorly graded, medfine average grain size, some vegetation, no odor
dry	<124	3.2	no		6	6'	SP	SAND, dry, brown/light brown, poorly graded, medfine average grain size, trace light brown silt, no odor
dry	217	0.8	no		-	8'	cche	CALICHE, dry, off white/tan, well consolidated,
dry	217	1.4	no	BH02	-	10'	cche	trace brown/light brown fine sand, no odor
dry	<124	1.4	no		12 -	15'	cche	CALICHE, dry, off white/tan, well consolidated, no odor, light reaction to HCl, some calcite embedded between small vesicles
moist	<124	0.6	no		- - -	20'	dol	DOLOMITE, moist, dark gray/ light brown, very well consolidated, no odor, light reaction to HCl, some calcite embedded between small vesicles
moist	<124	2.2	no		24	25'	dol	DOLOMITE, moist, dark gray/ light brown, very well consolidated, no odor, light reaction to HCl, some calcite embedded between small vesicles
moist	<124	0.6	no	вно2а	30	30'	dol	DOLOMITE, moist, dark gray/ light brown, very well consolidated, no odor, light reaction to HCl, some calcite embedded between small vesicles
					- - 36	-		Total Depth 32.5 feet bgs



# LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220

Project Name: PCA 53

Identifier:

BH03

5/15/2019 RP Number:

Date:

 $Compliance \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL	Logged By: BB	Method: Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	6.15"	47'

٦.		
:om	me	nts

Comment	s:							·
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	1.0	no	ВН03	0 <u> </u> - 4 _	2'	SM	SILTY SAND, dry, brown/red, poorly graded, fine average grain size, no odor
dry	<112	1.8	no		8	-		
dry	<112	2.5	no	ВН03А	12	12'	ML	SANDY SILT, dry, brown/red, non plastic, no odor, trace red clay
dry	112	3.1	no		16	-		
dry	<112	3.6	no		20	- - - -		
dry	<112	3.1	no		28	- - -		
dry	<112	3.6	no	ВН03В	32	30'	SW	SAND, dry, light brown/tan, well graded, some tan poorly consolidated caliche, trace red clay, no odor
dry	NA <112	2.4	no		36	- - -		
wet	729	1.3	no	ВН03С	40	38'	cche	CALICHE, wet, light brown/tan, poorly consolidated, no odor
wet	448	2.0	no		44	- - - -		
dry	<112	1.8	no	BH03D	48	47'	CL	CLAY, dry, brown/red, med. placisticity, some red silt, no odor Total Depth 47 feet bgs



Project Name: PCA 53

Identifier:

BH04

5/15/2019 RP Number: 2RP-5169

ANNACAL			С	ompliance · Engir	neering · R	PCA 53	2RP-5169			
		LIT	HOLO	GIC / SOIL SA				Logged By: BB	Method: Sonic Drill	
Lat/Long:	.at/Long: Field Screening: Chloride, PID							Hole Diameter: 6.15"	Total Depth: 34'	
Comment	s:				emoriae, f	עו		10.12	<u> </u>	
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks		
		O			3			o	pen excavation	
moist	2,284	1,017	yes	BH04	6 -	6'	ML	SANDY SILT, moist, brow strong petroleum odor	vn/red, non plastic,	
dry	<112	17.3	no	ВН04А	-	11'	ML	SANDY SILT, dry, light by consolidated caliche, no od	rown/tan, non plastic, some poorly or	
dry	<112	2.8	no		15					
dry	<112	4.8	no	вн04в	21	21'	cche	CALICHE, dry, off white/l	ight grey, well consolidated, no odor	
dry dry	<112 <112	23.1 12.3	no no		27	- - - - - - -				
dry dry	<112	5.3	no	ВН04С	33 _	34	dol	DOLOMITE, dry, light gre Total Depth 34 feet bgs	y/green, well consolidated, no odor	



dry

dry

556

<112

5.2

1.1

no

no

BH05B

BH05C

#### LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220

BH05 Project Name:

Identifier:

5/15/2019 RP Number:

Date:

Compliance · Engineering · Remediation

PCA 53 2RP-5169

DOLOMITE, dry, light grey/green, well consolidated, no odor,

DOLOMITE, dry, light grey/green, well consolidated, no odor, low reaction with HCl

LITHOLOGIC / SOIL SAMPLING LOG									Logged By: BB	Method: Sonic Drill
Lat/Long:	:				Field Scree				Hole Diameter:	Total Depth:
<u> </u>					Chloride, I	PID			6.15"	21'
Comment	IS:									
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Litholo	ogy/Remarks
					2 - 4				open	excavation
dry	<112	2.9	no	ВН05	6	5'	SM		AND, dry, brown/red, e, no odor	poorly graded, fine-med. average
dry	172	5	no	ВН05А	8 _	7'	dol	DOLOM no odor	ITE, dry, off white/lig	ht grey, well consolidated,
					10	<u> </u>				
dry	<112	3.4	no		12					

17'

21

18

20

22

24

dol

dol

low reaction with HCl

Total Depth 21 feet bgs



Project Name: PCA 53

Identifier:

BH06

Date: 5/16/2019

RP Number:

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method:	Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	Chloride, PID	6.15"	40'	

~			
.0	mt	ne	nts

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	2.3	no	ВН06	0 <u> </u> - - - 5 <u>-</u>	2'	ML	CLAYEY SILT, dry, brown/red, non plastic, some fine sand, no odor
dry	<112	3.8	no		- - -			
dry	<112	3.9	no		10	- - - - -		
dry	<112	2.5	no		20	- - - - -		
dry	<112	4.2	no		25	- - -		
dry	384	0.3	no		- - -	- - -		
dry	497	0.7	no	ВН06А	30	32'	ML	CLAYEY SILT, dry, brown/red, non plastic, some fine sand, no odor
wet	<112	0.7	no	вноев	35	37'	ML	CLAYEY SILT, wet, light grey, low plasticity, no odor
dry	<112	0.4	no	ВН06С	40	40'	gyp	GYPSUM, dry, off white, well consolidated, no odor Total Depth 40 feet bgs



BH07

Identifier:

5/15/2019

2	Carlsbad, New Mexico 88220  Compliance · Engineering · Remediation								PCA 53	RP Number: 2RP-5169	
		LIT	HOLO	GIC / SOIL SA	AMPLIN	G LOG			Logged By: BB	Method: Sonic Drill	
Lat/Long:	Lat/Long: Field Screening: Chloride, PID								Hole Diameter: 6.15"	Total Depth: 31'	
Comment	is:				omoriue, I				1 -	I <sup>z-2</sup>	
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type		Lithology/Remarks		
					3	  -  -  -			open	n excavation	
dry	<112	2.0	no	ВН07	6	6'	ML	SANDY	SILT, dry, brown/red	, non plastic, no odor	
dry	<112	12.5	no		9 - 12 - 15 - 15	*					
dry	<112	10.5	no		18						
dry	<112	2.3	no	ВН07А	21	21'	cche	CALICH high reac	E, dry, off white/tan,	medwell consolidated, no odor,	
dry	<112	3.5	no		24 _						
dry	<112	3.5	no		27						
wet	<112	3.8	no	внотв	30	31'	gyp	GYPSUM Total De	M, dry, off whiote, me pth 31 feet bgs	edwell consolidated, no odor	



PCA 53

Identifier:

BH08

5/16/2019 RP Number:

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

Date:

LITHOLOGIC / SOIL SA	Logged By: BB	Method: Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	6.15"	42'

Comment								
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	2.3	no	ВН08	0 <u> </u> - - 4	2'	ML	SANDY SILT, dry, brown/light brown, non plastic, trace brown clay, trace vegetation, no odor
dry	<112	0.6	no		8 _			
dry	<112	1.8	no		12	- - -		
dry	<112	0.6	no	BH08A	16	15'	cche	CALICHE, dry, off white/tan, well consolidated, no odor
dry	211	0.8	no		20	- - -		
dry	313	3.2	no		24	23'	ML	CLAYEY SILT, dry, reddish brown, non plastic, trace caliche gravel, no odor
dry	211	1.3	no		28			
dry	211	0.3	no		32	33'	SP/ SM	SILTY SAND, dry, reddish brown, poorly graded, fine grained, n odor, gypsum present
dry	211	0.3	no		36			
dry	<112	0.4	no	вновв	40 _	42'	ML	SANDY SILT, dry, brown/red, low plasticity, some gypsum gravel, no odor  Total Doubt 42 foot has
					44	-		Total Depth 42 feet bgs



BH09 5/14/2019

Identifier:

PCA 53

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method: Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	6.15"	41'

-					
`^	1111	1111	Ot	ารร	٠

(ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	L'al al cos/Domester
					1	Soil T	Lithology/Remarks
				0 <u> </u> - - 4	<u> </u>  -  -		open excavation
<112	8.9	no	ВН09	8 <u>-</u>	6'	ML	CLAYEY SILT, dry, dark brown/red, non plastic, no odor
<112	7.1	no		12	[] - -		
<112	17.2	no		16			
112	5.2	no		20	: - -		
<112	4.7	no		24 <u>-</u>	-		
<112	0.5	no		28	-		
<112 <112 <112	0.6 3.5 2.2	no no no	вн09А	32	34' 35' 36'	cche ML gyp	CALICHE, dry, light brown/tan, med. consolidated, no odor SANDY SILT, dry, reddish brown, non-plastic, no odor GYPSUM, dry, off-white, moderate-well consolidated, no odor
<112	1.3	no	вноэв	40	41'	gyp	GYPSUM, dry, off white, medwell consolidated, no odor Total Depth 41 feet bgs
	1112 1112 1112 1112 1112 1112	112 7.1 112 17.2 112 5.2 112 0.5 112 0.6 112 3.5 112 2.2	7.1 no 7.1 no 7.1 no 7.1 12 17.2 no 7.1 12 5.2 no 7.1 12 0.5 no 7.1 12 0.6 no	7.11 no 7.112 7.1 no 7.112 17.2 no 7.112 5.2 no 7.112 4.7 no 7.112 0.6 no 7.112 0.6 no 7.112 3.5 no 7.112 3.5 no 7.112 1.2 2.2 no	112 8.9 no BH09 8 112 7.1 no 12 112 17.2 no 16 12 112 5.2 no 112 4.7 no 112 0.5 no 112 3.5 no 112 3.5 no 112 1.3 no BH09A 112 1.3 no BH09B	112 8.9 no BH09 6' 8 1 112 7.1 no 12 1 112 17.2 no 16 1 112 5.2 no 112 4.7 no 112 0.6 no 112 3.5 no 112 2.2 no 112 1.3 no BH09B  40 41' 44 1	112 8.9 no BH09  8



 Identifier:
 Date:

 BH10
 5/16/2019

PCA 53

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

L	ITHOLOGIC / SOIL SAMPLING LOG	Logged By: BB	Method: Sonic Drill
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	6.15"	24'

ture ent	ride n)	Vapor n)	ing	le #	Depth	Sample	tock	Y 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	(ft. bgs.)	Depth	Soil/Rock Type	Lithology/Remarks
dry	512	1.5	no	BH10	0 ]	0.5'	gyp	GYPSUM, dry, light brown/tan, poorly consolidated, some silt, no odor
dry	<112	1.9	no	BH10A	2	1'	ML	CLAYEY SILT, dry, brown/red, low plasticity, some gypsum, no odor
			ļ		4			
dry	<112	0.6	no		6			
					8			
dry	240	0.6	no	BH10B	10	9'	cche	CALICHE, dry, off white/tan, well consolidated, high reaction to HCl, no odor
					12			
dry	<112	3.6	no		14 <u>-</u>	- - -		
					16			
dry	512	0.4	no	ВН10С	18	18'	dol	DOLOMITE, dry, light grey/green, well consolidated, low reaction to HCl, no odor
dry	512	6.5	no		20	-		
					22			
dry	384	0.7	no	BH10D	24	24'	dol	DOLOMITE, dry, light grey/green, well consolidated, low reaction to HCl, no odor Total Depth 24 feet bgs



Date: Identifier: BH11

PCA 53

5/13/2019

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method: Sonic Drill	
	S		Total Depth:
Comments:	Chloride, PID	6.15"	58'
Comments.			

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0 <u>]</u> -	  -  -		open excavation
moist	1,286	1,252	yes	BH11	10	6'	SM	SILTY SAND, moist, light brown/tan, well graded, strong petro odor, some poorly consolidated caliche
moist	<112	56.5	no		- -	14'	CL	SILTY CLAY, moist, dark brown/red, non plastic, no odor
moist	<112	56.5	no		20	<del> </del> 		
dry	<112	8.9	no		- - -	21'	cche	CALICHE, dry, off-white to tan, well consolidated, no odor, high reaction to HCL
dry	<112	49.6	no		30	† † †		
dry	<112	2.4	no		- -	T T		
dry	262	1.0	no	BH11A	<u>-</u>	35'	dol	DOLOMITE, dry, light grey/yellow, well consolidated, low reaction to HCl, no odor
dry	<112	1.4	no		40			
dry	<112	1.2	no		- - - -	44'	dol	DOLOMITE, dry, light grey/yellow, well consolidated, low reaction to HCl, no odor
	.112				50	51'	CL	CLAY, dry, dark grey, mod plasticity, no odor
dry moist	<112 <112	0.8	no no		_	H		dark brown to reddish -brown
moist	~112	1.4	110		_			GYPSUM, dry, off white/tan, some embedded dark brown/red
dry	<112	0.7	no	BH11B	_	58'	gyp	clay, med. consolidated, no odor  Total Depth 58 feet bgs
					60			



BH12 PCA 53

Identifier:

Date: 5/16/2019

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method:	Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	Chloride, PID	6.15"	65'	

							-	
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	0	no	BH12	0 ]	2'	ML	SANDY SILT, dry, brown/light brown, non plastic, trace vegetation, no odor, trace caliche gravel
dry	313	0.3	no		10	<del> </del>  -		
dry	556	0.3	no	BH12A	- - -	12'	ML	SANDY SILT, dry, brown/red, low plasticity, trace gypsum, no odor
dry	<112	0.7	no	BH12B	-	17'	cche	CALICHE, dry, light brown/off white, well consolidated
					20	<del> </del> 		
dry	313	1.1	no		-			
dry	697	1.0	no	ВН12С	30	27'	cche	CALICHE, dry, off white/tan, well consolidated, some dolomite, no odor, high reaction to HCl
dry dry	313 262	0.1 0.5	no no		- - -	32'	dol	DOLOMITE, dry, light grey to light green, well consolidated, no odor, low reaction to HCL
dry	313	0.6	no		-	101	M	CLAYEY SILT, dry, brown to dark brown, low plasticity,
dry	<112	0.3	no		40	40'	ML	no odor
dry	<112	0.9	no		- - -	43'	CL	SILTY CLAY, dry, light green to light grey, med plasticity, no odor
moist	<112	0.2	no		- -	<del> </del>  -		
dry	<112	0.3	no		50	Ħ		
dry	<112	5.8	no		-	51'	gyp	GYPSUM, dry, off-white, well consolidated, trace caliche, no odor, low to med reaction to HCL
dry	<112	3.9	no		- - -	†    -  -		
dry	<112	4.5	no		60	<del> </del>		
dry	<112	5.3	no	BH12D	- -	65'	ML	CLAYEY SILT, dry, brown/red, non plastic, some gympsum embedded, no odor
					-			Total Depth 65 feet bgs
					70	-		



PCA 53

BH13

Identifier:

Date: 5/10/2019

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method: Sonic Drill		
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	Chloride, PID	6.15"	58'	

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<172.8	5.5	no		0 <u> </u> - - - -	Щ - -	SM	SILTY SAND, well graded, no odor, no plasticity, efforvescent
dry	384	1.1	no	BH13	10	10'	SM	SILTY SAND, dry, pinkish tan, poorly sorted, well graded, no odor, non plastic, fine to gravel average grain size, effervescent
dry	<172.8	2.3	no		- - -			
moist	<172.8	4.6	no		20	19'	CL	SILTY CLAY, moist, reddish-brown, mod plasticity, calcareous, no odor
moist	NA	1.5	no		- - - -	- - -		
moist	<172.8	1.7	no		30	  - 		
	<172.8		no		- -	-		
moist	<172.8	0.6	no		- -	- -		
dry dry dry	384 320 384	11.4 NA 4.7	no no no		40 <u> </u>	40'	dol	DOLOMITE, dry, light grey, fine grained, no odor
dry	845	337	yes	BH13A	- - -	48'	dol	DOLOMITE/LIMESTONE, yellow-grey, fine average grain size
dry	211.1	1.1	no	ВН13В	50 _	52'		
dry	<172	1.1	no	ВН13С	60	58'	dol	DOLOMITE, dry, light grey/yellow, fine average grain size, well consolidated, light reaction to HCl, no odor Total Depth 58 feet bgs



Compliance · Engineering · Remediation

BH14

PCA 53

Identifier:

2RP-5169

Date:

5/11/2019

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: BB

Method: Sonic Drill

Lat/Long: Hole Diameter: Total Depth:
Chloride, PID

6.15"

58'

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0	<u> </u>		open excavation
dry	11,120	480	no	BH14	_	5'	SC	CLAYEY SAND, dry, brown/tan, poorly graded
dry	8,700	48.2			- - -	<del> </del>		
dry	384	1.1	no	BH14A	10	10'	SM	SILTY SAND, dry, pinkish tan, poorly sorted, well graded, no
dry	800	255	no		- -	12'	gyp	odor, non plastic, fine to gravel average grain size, effervescent GYPSUM, dry, yellow-brown, mod-well consolidated, low reaction to HCL
moist	7,424	200	no		- -	15'	cche	CALICHE, moist, green-whitish brown, mod consolidation, trace calcite, high reaction to HCL, odor present
dry	8,700	20.4	no	BH14B	20	20'	cche	CALICHE, dry, poorly consolidated, white/tan, light reaction to HCl, no odor, trace sand, some corral present
dry dry	2,252 2,252	30 438	no no		- - -			
	2,736		no		30	†   -  -  -		
dry	1,828	90.1	no		- - -	35'	dol	DOLOMITE, dry, grey-light green, well consolidated, odor detected
	1,116	6.4	no		40	†    -		
moist	1,116	1,400	no	BH14C	- - -	45'	dol	DOLOMITE, moist, grey/light green, low-mod. consolidation, strong petro odor, low-med. reaction to HCl
dry	680	58.4	no		50	<del> </del> 		
moist	<124 <124	10 450	no no	BH14D	- - -	54'	CL	CLAY, moist, dark-light grey, low plasticity, trace silt strong petro odor, low-med. reaction to HCl
dry	200	550	no	BH14E	- - -	58'	gyp	GYPSUM, dry, yellow-dark green/grey, modwell consolidated, strong odor, no reaction to HCl
					60			Total Depth 58 feet bgs



BH15 5/9/2019

Identifier:

PCA 53

Compliance · Engineering · Remediation

2RP-5169

LITHOLOGIC / SOIL S	Logged By: BB	Method: Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	6.15"	59'

C :					Chloride, P	ID		6.15"	
Comment									
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks	
					0			open excavation	
	16,692		yes	BH15	- - -	6'	cche	CALICHE, moist, light brown/tan, low consolidation, trace light brown sand, strong petro odor	
moist moist	9,604 1,830	1,300 14.5	yes slight		10	11'	CL	SILTY CLAY, moist, red-dark brown, med plasticity, trace petroleum odor	
moist	217	5.4	no	BH15A	- - -	15'	ML	CLAYEY SILT, moist, red/dark brown, non plastic, trace petro odor	
dry	<124	2.3			20	20'	cche	CALICHE, dry, white to tan, mod-well consolidated, trace dark brown f.g. to m.g. sand, no odor	
dry	9,576	2.4	yes	BH15B	- - -	24'	dol	DOLOMITE, dry, light brown/grey, low-med. consolidation, no odor, low reaction to HCl, light green-yellow staining	
dry	4,240	14.8	yes		30	-			
dry	5,936	1,496	yes		- - -	- - -			
dry	3,148	3.8	no		40	- - -			
dry	3,580	380	no		- - -	- - -			
dry	2,003	2.4	no		50				
moist	<124	0.6	no	BH15C	- - -	55'	CL	CLAY, moist, grey/dark green, non plastic, no odor	
moist	<124	0.2	no	BH15D	60	59'	CL	CLAY, moist, dark brown/red, modhigh plasticity, no odor Total Depth 59 feet bgs	



BH16

Identifier:

PCA 53

Date: 5/14/2019

 $Compliance \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	Logged By: BB	Method:	Sonic Drill	
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	Chloride, PID	4"	64'	

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Comment	s:							
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0 ]	<u>I</u>		open excavation
moist moist	13,479 4,183	1,530 332.5	yes no	BH16	10	6'	SM CL	SILTY SAND, moist, light brown/tan, well graded, strong petro odor, some poorly consolidated caliche SILTY CLAY, moist, red-dark brown, low plasticity, strong petroleum odor
moist	211	29.1	no	BH16A	- - -	13'	CL	CLAY, moist, red/dark brown, mod. plasticity, low petro odor, trace red silt
moist,	1,286	11.7	no	BH16B	20	18'	CL	SILTY CLAY, moist, red/dark brown, non-plastic, no odor
dry	<112	14.9	no	ВН16С	- -	21'	cche	CALICHE, dry, off white/tan, modwell consolidated, no odor, high reaction to HCl
dry dry	620 211.2	12.0 2.8	no no		30			
dry	1,100	9.7	no		- - -	37'	dol	DOLOMITE, dry, light gray to light green, well consolidated, no odor
dry	1,100	5.2	no		40 <u> </u>			
dry	1,830	3.9	no		50	.   - 		
dry	4,944	3.4	no	BH16D	- - -	52'	dol	DOLOMITE, dry, light grey/green, well consolidated, no odor, low reaction to HCl
dry	<112	4.9	no		60			
dry	<112	0.9	no	BH16E	- - -	64'	CL	CLAY, dry, dark brown/red, high-med. plasticity, no odor, trace poorly consolidated caliche Total Depth 64 feet bgs
					70	-		



ВН17

Identifier:

PCA 53

5/11/2019

2RP-5169

Date:

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

LI	THOLOGIC / SOIL SAMPLING LOG	Logged By: BB	Method: Sonic Drill
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:
	Chloride, PID	4"	54'

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0 ]	<u> </u>		open excavation
moist	211	4.9	no	BH17	- -	5'	CL	CLAY, moist dark brown, calcareous matrix clay, moderate plasticity, compact
	<172.8	7.7			10	11.5'	cche	CALICHE, dry, light grey, sandy
dry	262.4	5.6	no		- - -	113	cene	CALICHE, dry, light grey, sandy
dry	698	13.9	no	BH17A	20	19'	cche	CALICHE, light grey, sandy
dry dry	698 621	11.6 17.8	no	вн17в	- - - - -	24'	dol	DOLOMITE, porous, microcrystalline matrix, cavities (mm scale), with secondary mineral growth, translucent crystals, jagged irregular shapes and sizing, effervescent
					30	  -  -		
dry	1,191	31.9	yes		_	Ħ		
dry	2,925	342.9	yes		_	H		
dry	5,255	453.1	yes		_	ļļ l		
dry	9,376	108	yes	ВН17С	40	40'	dol	DOLOMITE, odor, yellow-grey dolomite, crystalline matrix, staining visible
dry	1,111	35.2	no		_			
dry	<172	11.8	no	BH17D	_	44'	CL	CLAY, grey/dark green, non plastic, trace silt
moist	<172	4.1	no	BH17E	- -	46'	CL	CLAY, moist, grey/dark green, non plastic, trace silt
dry	<172	1.7	no	BH17F	50	52'	gyp	GYPSUM, white/tan-yellow, low-med. consolidation, no odor
moist	<172	2.2	no	BH17G	-	54'	CL	CLAY, moist, dark red/brown
					-	<del> </del>		Total Depth 54 feet bgs
					60			



BH18

PCA 53

Identifier:

2RP-5169

Sonic Drill

Date:

5/17/2019

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

LITHOLOGIC / SOIL SAMPLING LOGLogged By: BBMethod:Lat/Long:Field Screening:<br/>Chloride, PIDHole Diameter:<br/>6.15"Total Depth:<br/>57'

Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0 ]	<u> </u>		open excavation
dry	<112	4.8	no	BH18	<u>-</u>	6'	ML	SANDY SILT, dry, light brown, non plastic, trace clay, no odor
					10			
dry dry	<112 <112	3.5 3.9	no no	BH18A	-	13'		CALICHE, dry, off white/tan, well consolidated, no odor, high reaction to HCl
dry	<112	2.1	no		20	<del>-</del> -		
dry	<112	2.0	no		- - -	23'	dol	DOLOMITE, dry, light grey , well consolidated, no odor, low reaction to HCL
dry	<211	0.9	no		30	- - - -		
dry	202	2.6	no			† † †		
moist	211	4.3	no		40	-  -  -		
moist	2,227	5.7	no	BH18B	- - -	43'	dol	DOLOMITE, dry, light grey/green, well consolidated, no odor, low reaction to HCl
dry	371	2.3	no		- -	46'	CL	CLAY, dry, dark grey to dark green, high plasticity, no odor
dry wet	<112 1,376	3.7	no no		50	51'	ML	SILT, with gypsum, wet, light brown to tan, mod plasticity, no
wet	1,600	5.9	no		<u>-</u>	<del> </del>  -		odor
wet	2,105	4.2	no	BH18C	- -	57'	ML	SILT, gypsum present, wet, light brown/tan, moderate
					60			plasticity, no odor Total Depth 57 feet bgs



BH19

Identifier:

PCA 53

Date: 5/17/2019

 $Compliance \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

Method:	Sonic Drill
Total Depth:	

	LITHOLOGIC / SOIL SAMPLING LOG
at/Long:	Field Corponing

Chloride, PID

Logged By: BB
Hole Diameter:
6.15"

77'

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Comment		<del>1</del> 5 T						
Moisture Content	Chloride (ppm)	Organic Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	2.8	no	ВН19	0	2'	ML	CLAYEY SILT, dry, light brown, non plastic, no odor
dry	672	0.6	no		_	<b> </b>		
dry	672	0.4	no		10	<del> </del>  -  -		
dry	672	3.2	no	BH19A	- -	14'	ML	SILT, dry, light brown, non plastic, some caliche gravel, no odor
dry	531	3.5	no		20	<b>†</b>		
dry	<112	2.8	no	ВН19В	20 _	22'	cche	CALICHE, dry, off white/tan, well consolidated, trace silt, no odor, high reaction to HCl
dry	<112	3.7	no		30	29'	ML	SANDY SILT, dry, brown to light brown, non-plastic, no odor
dry	672 942	3.7 0.6	no	BH19C	-	32' 34'	CL dol	CLAY, dry, brown to dark brown, high plasticity, no odor DOLOMITE, dry, light grey/green, med. consolidation, med.
dry	942	0.0	no	БПІЭС	_	<u> </u>		reaction to HCl, no odor
dry	294	3.4	no		_	36'	CL	CLAY, with dolomite, brown/red, med to high plasticity, trace petroleum odor
moist	1,177	32.1	no	BH19D	40	40'	CL	CLAY with dolomite, brown/red, medhigh plasticity, trace petro odor
dry	992	153	no	BH19E	_	42'	cche	CALICHE, dry, off white/tan, well consolidated, med. petro odor
moist	7,366	652	no	BH19F	- -	46'	dol	DOLOMITE, moist, light grey/green, poorly consolidated, strong petro odor
moist	10,144	315.1	no		50	<del> </del>		
moist	14,324	15.2	no	BH19G	-	56'	dol	DOLOMITE, moist, light grey/green, poorly consolidated, no odor
moist	7,993	2.4	no	ВН19Н	60	62'	dol	DOLOMITE, moist, light grey/green, mod. consolidation, no odor
moist	3,251	2.4	no		70	<del> </del>   		
moist	992	1.1	no			<b>‡</b>   ∣		
moist moist	531 <112	0.3 1.0	no no	BH19I	·	77'	CL	CLAY with dolomite, red/brown, high plasticity, light green
					80	$\parallel$		dolomite throughout, no odor Total Depth 77 feet bgs
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Project Name: PCA 53

Identifier:

BH20

6/5/2019 RP Number:

 $\textit{Compliance} \cdot \textit{Engineering} \cdot \textit{Remediation}$ 

2RP-5169

LITHOLOGIC / SOIL SA	AMPLING LOG	Logged By: BB	Method:	sonic drilling
Lat/Long:	Field Screening:	Hole Diameter:	Total Depth:	
	PID/HACH	4"	70'	

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Comment	s:							
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	1.7	no		0			
dry	239	1.2	no		-	5'	ML	SILT with caliche, gravel, dry, light brown-tan, low plasticity, no odor
dry	<112	2.6	no		10	<u>†</u>   		
dry	294	5.8	no		-	Ħ		
moist	672	4.7	no	BH20	<u>-</u>	17'	ML	clayey SILT, moist, brown-dark brown, low plasticity, no odor
moist	531	2.9	no		20	†   		
dry	<112	22.8	no	BH20A	- -	25'	cche	CALICHE, dry, off white, mod. consolidated, no odor, high reaction to HCl
dry	<112	1.8	no		30	†   -  -		
dry	<112	9.1	no			1		
dry	294	9.8	no	BH20B	40	37'	dolo	DOLOMITE, dry, light grey/green, well consolidated, no odor
dry	405	4.2	no		<u>-</u>			
dry	825	9.5	no		- -	†† *  		
dry	294	6.5	no	ВН20С	50	47'	dolo	DOLOMITE, dry, light grey/green, well consolidated, no odor
dry	345	23.3	no	BH20D	- - -	57'	СН	CLAY, dry, dark gray/green, high plasticity, no odor
moist	243	8.3	no	•	60	$\dagger$		
dry	<112	5.2	no			$\parallel$		
dry	<112	3.9	no			$\prod$		
dry	<112	5.3	no	BH20E	70	70'	gyp	GYPSUM, dry, off white/tan, poorly consolidated, no odor Total Depth 70 foot bgs



BH21

Identifier:

6/5/2019 - 6/6/2019

Date:

Compliance · Engineering · Remediation

Project Name: RP Number: PCA 53 2RP-5169

LITHOLOGIC / SOIL SAMPLING LOG sonic drilling Logged By: BB Method: Field Screening: Hole Diameter: Lat/Long: Total Depth: PID/HACH

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Comments:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
dry	<112	0.8	no		0 ]	1'	ML	sandy SILT with caliche gravel, dry, light brown-brown, non-plastic, no odor
dry	<112	0.7	no		- -	<del> </del> 		
dry	<112	1.1	no		10	9'	cche	CALICHE, dry, tan-off white, well consolidated, trace light brown sand, no odor
dry	<112	2.0	no		- - -	14'	СН	silty CLAY, dry, dark brown-red, moderate plasticity, no odor
dry	<112	4.2	no		20	19'	cche	CALICHE, dry, off white, mod. consolidated, no odor, high reaction to HCl
dry	<112	5.4	no		- - -			
dry	<112	9.8	no		-	<del> </del>		
dry	294	3.8	no	BH21	30	29'	dolo	DOLOMITE, dry, light grey/green, well consolidated, no odor
dry	403	1.9	no	BH21A	- - - -	35'	СН	CLAY, moist, light gray/green, high-moderate plasticity, trace silt, no odor
dry	294	6.9	no		40	<del> </del>  -  -		
moist	<112	1.9	no		- - -			
moist	<112	5.3	no		_			
moist	<112	2.8	no	BH21A	50	51'	СН	CLAY, moist, dark brown, high - moderate plasticity, trace light green dolomite, no odor
					<u>-</u>			Total Depth 51 foot bgs