

May 10, 2019

#5E27950-BG7

NMOCD District 1 1625 N. French Drive Hobbs, New Mexico 88240

SUBJECT: Remediation Plan for the Getty 35 State Com #1 Release (1RP-5386), Lea County, New Mexico

To Whom it May Concern:

On behalf of Marathon Oil Permian LLC (Marathon), Souder, Miller & Associates (SMA) has prepared this Remediation Plan that describes the delineation and proposed remediation for a release of liquids related to oil and gas production activities at the Getty 35 State Com #1 site. The site is in Unit K, Section 35, Township 21S, Range 34E, Lea County, New Mexico, on State land. Figure 1 illustrates the vicinity and site location on an USGS 7.5 minute quadrangle map.

Table 1, summarizes information regarding the release.

Table 1: Release Information and Closure Criteria					
Name	Getty 35 State Com #1	Company	Marathon Oil Permian LLC		
API Number	30-025-25824	Location	32.434336° -103.443405°		
Incident Number		1RP-5386			
Estimated Date of Release	February 11, 2019	Date Reported to NMOCD	February 11, 2019		
Land Owner	State	Reported To	NMOCD		
Source of Release	Illegal dump				
Released Volume	Unknown	Released Material	Produced Water		
Recovered Volume	0 bbls	Net Release	Unknown		
NMOCD Closure Criteria	>100 feet to groundwater				
SMA Response Dates	March 15, 2019				

### 1.0 Background

On February 11, 2019, a release was discovered at the Getty 35 State Com #1 site due to illegal dumping of produced water. Initial response activities were conducted by Marathon, and included source elimination and site security, including the installation of game cameras. Figure 1 illustrates the vicinity and site location, Figures 2 and 3 illustrate the release location. The C-141 form is included in Appendix A.

### 2.0 Site Information and Closure Criteria

The Getty 35 State Com #1 is located approximately 16 miles west of Eunice, New Mexico on State land at an elevation of approximately 3,676 feet above mean sea level (amsl).

Based upon NMOSE water well data (Appendix B), depth to groundwater in the area is estimated to be 111 feet below grade surface (bgs). There are no known water sources within ½-mile of the location, according to the New Mexico Office of the State Engineer (NMOSE) online water well database (https://gis.ose.state.nm.us/gisapps/ose\_pod\_locations/; accessed 5/2/2019). The nearest significant watercourse is an unnamed draw, located approximately 3,800 feet to the northwest. Figure 2 illustrates the site with 200 and 300-foot radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for groundwater depth of greater than 100 feet bgs. Unless a deferral is approved by NMOCD per 19.15.29.12.B.(2), the site will be restored to meet the standards of Table I of 19.15.29.12 NMAC. Table 2 demonstrates the Closure Criteria applicable to this location. Pertinent well data is attached in Appendix B.

### 3.0 Release Characterization Activities and Findings

On March 15, 2019, SMA personnel arrived on site in response to the release associated with Getty 35 State Com #1. SMA mapped the visually impacted area and confirmed that it was contained entirely within the boundary of a legacy pit. Because of the presence of the legacy pit, no soil samples were collected at this time.

During a review of the Getty 35 State Com #1 site history it was discovered that the spud date was March 18, 1978, predating any of the NMOCD pit rules for pit closure regulation.

### 4.0 Proposed Soil Remediation Work Plan

SMA proposes to remediate this release by performing a pit reclamation. The impacted area will be excavated to approximately one (1) foot bgs across the entire legacy pit. The area will then be covered with two (2) feet of clean soil. The lease road within the pit area will remain intact. Berms will be placed around the impacted area to ensure no further traffic has access to the reclaimed area.

Upon the completion of the reclamation, the release area will be reseeded for site stabilization.

Approximately 2300 cubic yards of contaminated soil is projected to be removed and replaced with 4600 cubic yards of clean backfill material. The contaminated soil will be transported for disposal at an NMOCD permitted disposal facility. Upon approval by NMOCD, the projected timeline for completion of remediation activities is approximately 90 days.

### 5.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization, regulatory liaison, and preparing this remediation plan. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact either Heather Patterson at 575-689-8801 or Shawna Chubbuck at 505-325-7535.

Submitted by: SOUDER, MILLER & ASSOCIATES

Reviewed by:

Ashley Maxwell Project Scientist

Shawna Chubbuck Senior Scientist

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#### **ATTACHMENTS:**

### Figures:

Figure 1: Vicinity and Well Head Protection Map

Figure 2: Surface Water Radius Map

Figure 3: Site Map

#### Tables:

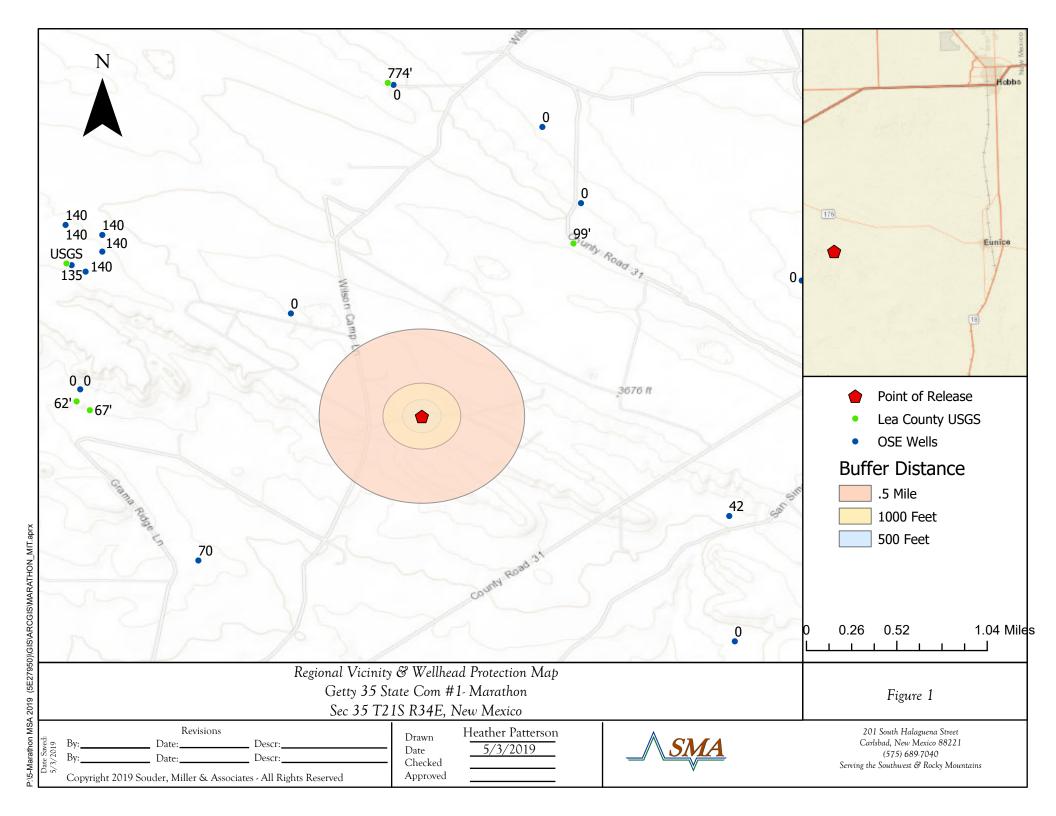
Table 2: NMOCD Closure Criteria Justification

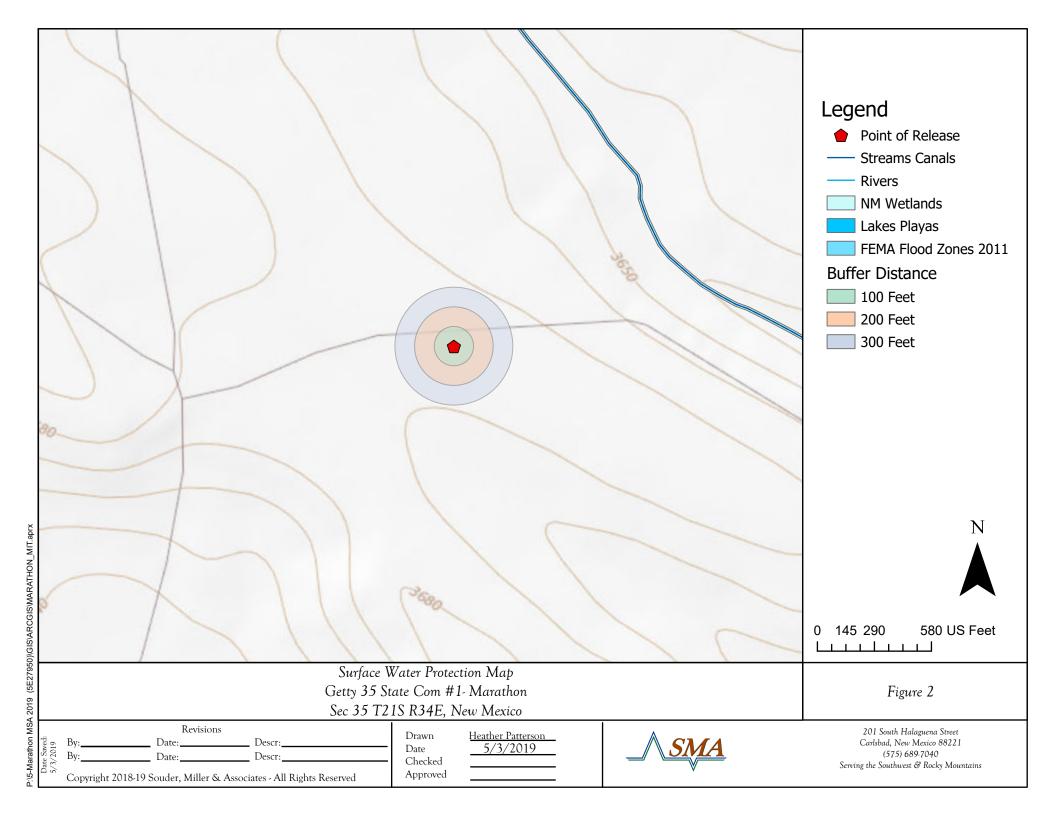
### **Appendices:**

Appendix A: Form C141

Appendix B: NMOSE Wells Report

## **FIGURES**







### **TABLES**

### Table 2: NMOCD Closure Criteria

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)	Source/Notes	
Depth to Groundwater (feet bgs)	111	NMOSE
Hortizontal Distance From All Water Sources Within 1/2 Mile (ft)	>1/2 mile	Figure 1
Hortizontal Distance to Nearest Significant Watercourse (ft)	3,800	Figure 1

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
0.0001.0 0.110.110 (22).201	-512215(1) 411	·	ıre Criteria	(units in n	ng/kg)	
Depth to Groundwater		Chloride *numerical limit or background, whichever is greater	ТРН	GRO + DRO	ВТЕХ	Benzene
< 50' BGS		600	100		50	10
51' to 100'		10000	2500	1000	50	10
>100'		20000	2500	1000	50	10
Surface Water yes or no		if yes, then				
<300' from continuously flowing watercourse or other significant watercourse?	No					
<200' from lakebed, sinkhole or playa lake?	No	-				
Water Well or Water Source						
<500 feet from spring or a private, domestic fresh water well used by						
less than 5 households for domestic or stock watering purposes?	No					
<1000' from fresh water well or spring?	No	-				
Human and Other Areas		600	100		50	40
<300' from an occupied permanent residence, school, hospital, institution or church?	No	600	100		50	10
within incorporated municipal boundaries or within a defined municipal						
fresh water well field?	No					
<100' from wetland?	No					
within area overlying a subsurface mine	No					
within an unstable area?	No					
within a 100-year floodplain?	No					



## APPENDIX A FORM C141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			l l		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 🔲 Private ()	Nama		)
Surface Owner	i. State	rederar 11	ibai 🔲 Fiivate (1	vame		)
			Nature and	d Volume of 1	Release	
	Materia	l(s) Released (Select al	ll that apply and attach	calculations or specific	iustification for th	ne volumes provided below)
Crude Oil		Volume Release		curculations of Specific	Volume Recovered (bbls)	
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)	
			tion of total dissol		Yes No	
Condona	to		water >10,000 mg	g/l?	W. I. B. (411)	
	Condensate Volume Released (bbls)			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Wei	ight Recovered (provide units)		
G CD 1						
Cause of Rele	ease					

### State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by		
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
,		
	Initial Response	
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	lease has been stopped.	
☐ The impacted area has	as been secured to protect human health and the environment.	
Released materials ha	have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	recoverable materials have been removed and managed appropriately.	
<u> </u>	ed above have <u>not</u> been undertaken, explain why:	
if all the actions described	a above have <u>not</u> occir undertaken, explain why.	
Per 19.15.29.8 B. (4) NM	MAC the responsible party may commence remediation immediately after discovery of a release. If remediately	ation
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occu	
within a lined containmen	ent area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the infor	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are	e required to report and/or file certain release notifications and perform corrective actions for releases which may endang	
public health or the environmental to adequately investigated	iment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations has gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In	ive
addition, OCD acceptance of	of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local law	
and/or regulations.		
Printed Name:	Title:	
Signature: <u>Callix Karriga</u>	Date:	
email:	Telephone:	
	• ————	
OCD Only		
Descion 11	plat Intamaple Date:	
Received by:	Auto Intamante Date:	

### State of New Mexico Oil Conservation Division

Incident ID	nAB1906557741
District RP	1RP-5386
Facility ID	
Application ID	pAB1906557512

### **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?			
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
<ul> <li>Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>Field data</li> <li>Data table of soil contaminant concentration data</li> <li>Depth to water determination</li> <li>Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>Boring or excavation logs</li> <li>Photographs including date and GIS information</li> <li>Topographic/Aerial maps</li> <li>Laboratory data including chain of custody</li> </ul>			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

### State of New Mexico Oil Conservation Division

Incident ID	nAB1906557741
District RP	1RP-5386
Facility ID	
Application ID	pAB1906557512

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:Callie Karrigan	Title:HES Professional		
Signature: <u>Callie Karrigan</u>	Date:5/9/2019		
email:cnkarrigan@marathonoil.com	Telephone:575-297-0956		
OCD Only			
Received by:	_ Date:		

### State of New Mexico Oil Conservation Division

Remediation Plan Checklist: Each of the following items must be included in the plan.

Incident ID	nAB1906557741
District RP	1RP-5386
Facility ID	
Application ID	pAB1906557512

### **Remediation Plan**

Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)											
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.											
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.											
Extents of contamination must be fully delineated.											
Contamination does not cause an imminent risk to human health, the environment, or groundwater.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Printed Name:Callie Karrigan Title:HES Professional											
Signature:											
email:cnkarrigan@marathonoil.com Telephone:575-297-0956											
OCD Only											
Received by: Date:											
Approved											
Signature: Date:											

## APPENDIX B NMOSE WELLS REPORT



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

3 ,		,						<b>J</b> , (		,	,	,	
	POD Sub-		Q	Q (	2						Depth	Depth	Water
POD Number	Code basin	County	64	16 4	4 Sec	: Tws	Rng	X	Y	Distance	Well	Water	Column
CP 00944 POD1	СР	LE		3	1 03	22S	34E	644531	3588351 🍯	2224	109	70	39
CP 00092 POD1	СР	LE	1	3	1 25	21S	34E	647479	3591694* 🎒	2343	196		
CP 00934	СР	LE	2	1 :	2 01	22S	34E	648682	3588822 🍯	2483	60	42	18
CP 00933	СР	LE	1	1	1 12	22S	34E	647541	3587246* 🎒	2684	60		
CP 00588 POD1	СР	LE		3 :	2 33	21S	34E	643583	3589918*	2769	89		
CP 00589 POD1	СР	LE		3 :	2 33	21S	34E	643583	3589918*	2769	84		
CP 00599 POD1	СР	LE		1	1 12	22S	34E	647642	3587147* 🎳	2818	62	50	12
CP 01069 POD1	СР	LE	2	1 4	4 28	21S	34E	643738	3591191 🎳	3025	210	140	70
<u>CP 00380</u>	СР	LE		4	2 11	22S	34E	647245	3586739*	3045	45	30	15
CP 00596 POD1	СР	LE		4	2 11	22S	34E	647245	3586739* 🎳	3045	50		
CP 00751	СР	LE		4	2 11	22S	34E	647245	3586739* 🎳	3045		45	
CP 01068 POD1	СР	LE	4	1 4	4 28	21S	34E	643610	3591005 🎒	3048	180	140	40
CP 01066 POD1	СР	LE	4	3	2 28	21S	34E	643735	3591345 🎒	3109	210	140	70
<u>CP 00604</u>	СР	LE	1	4	4 01	22S	34E	648743	3587666* 🎳	3114	135		
CP 00571 POD1	СР	LE		3 4	4 28	21S	34E	643500	3591063 🎳	3173	170	135	35

Average Depth to Water: 88 feet

Minimum Depth: 30 feet

Maximum Depth: 140 feet

Record Count: 15

**UTMNAD83 Radius Search (in meters):** 

**Easting (X):** 646339.1 **Northing (Y):** 3589646.52 **Radius:** 3216

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.