		S	ITE INFOR	MATION					
		Report	Type: Clo	sure 1RF	P-5521				
General Site Info	ormation:	•							
Site:			Federal Com #	1H					
Company:		COG Opera							
Section, Towns	hip and Range	Unit O	Sec. 09	T 24S	R 33E				
Lease Number:		API No.							
County:		Lea County							
GPS:			32.226612			-103.57423			
<mark>Surface Owner:</mark> Directions:		State From the inte	ara action of LIVAY	(100 on 100 o	Turn Nauth	n HWY 128 and go 1.10 miles an			
		turn west and	turn west and go .35 miles and arrive.						
		_							
Release Data:									
Date Released:		4/29/2019							
Type Release:		Produced Water							
Source of Contai	mination:	Flowline							
Fluid Released:		10 bbls							
Fluids Recovered		9.5 bbls							
Official Commu									
Name:	Ike Tavarez				Clair Gonza				
Company:	COG Operating, LLC				Tetra Tech				
Address:	One Concho Cent	ter			901 West \	Wall Street			
	600 W. Illinois Ave.				Suite 100				
City:	Midland Texas, 79701				Midland, Te	exas			
Phone number:	(432) 686-3023			(432) 687-8110					
Fax:	(432) 684-7137								
	(432) 664-7137								

Site Characterization	
Depth to Groundwater:	81'

Recommended F	Remedial Action Lev	vels (RRALs)		
Benzene	Total BTEX	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	1,000 mg/kg	2,500 mg/kg	10,000 mg/kg



October 28, 2019

Mr. Dylan Rose-Coss **Environmental Engineer Specialist** Oil Conservation Division. District 1 1625 North French Drive Hobbs, New Mexico 88240

Re: Closure for the COG Operating, LLC, Roy Batty Federal Com #001H, Unit O, Section 09, Township 24 South, Range 33 East, Lea County, New Mexico. 1RP-5521

Mr. Rose-Coss:

Tetra Tech. Inc. (Tetra Tech) was contacted by COG Operating, LLC (COG) to assess a release that occurred at the Roy Batty Federal Com #001H, Unit O, Section 09, Township 24 South, Range 33 East, occurred at the Lea County, New Mexico (Site). The spill site coordinates are 32.22612°, -103.57423°. The site location is shown on Figures 1 and 2.

#### Background

According to the State of New Mexico C-141 Report, the release occurred on April 29, 2019, and released approximately 10 barrels of produced due to a 3<sup>rd</sup> party company striking a flowline. Taprock Resources was drilling a production well, and during the expansion of the pad, a COG flowline was struck on the pad. Once occurred, the flowline was immediately placed into a frac tank located near the release. A vacuum truck was used to remove all freestanding fluids, recovering approximately 9.5 barrels of produced water. The release impacted an area in the pasture measuring approximately 90' x 30'. The C-141 form is included in Appendix A.

#### Site Characterization

A site characterization was performed for the site and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The site is in a low karst potential area. Two wells are near the site and listed in the New Mexico Office of the State Engineers website. The nearest well is listed in Section 10, Township 24 South, Range 33 East, approximately .72 miles northeast of the site, and has a reported depth to groundwater of 20 feet below ground surface. However, it was completed in 1920. The other well is listed in Section 01, Township 24 South, Range 33 East, approximately 3.66 miles northeast of the site, and has a reported depth to groundwater of 81 feet below ground surface. The well was installed in February 2017. In addition, the surface elevation of this site is 3,628' and the surface elevation of the 20' well is approximately 3,590. Based on the relative elevation the depth to groundwater is estimated to be around 58' below surface. The groundwater data is shown in Appendix B.

#### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, updated August 14, 2018. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined



to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the site characterization, the proposed RRAL for TPH is 1,000 mg/kg (GRO + DRO) and 2,500 mg/kg (GRO+DRO+MRO). Additionally, based on the site characterization, the proposed RRAL for chlorides is 10,000 mg/kg.

#### Soil Assessment and Analytical Results

#### Auger Holes

On July 29, 2019, Tetra Tech personnel were onsite to evaluate and sample the release area. A total of four (4) auger holes AH-1, AH-2, AH-3, and AH-4 were installed near the source area to total depths of 0-1' and 1.5' below surface. Prior to sampling the spill area was initially scraped by Taprock Resources and hauled to disposal. All soil samples were collected and submitted to the laboratory for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The results of the sampling are summarized in Table 1. The sample locations are shown on Figure 3.

Referring to Table 1, none of the samples collected showed chloride, benzene, total BTEX, or TPH concentrations above the RRALs.

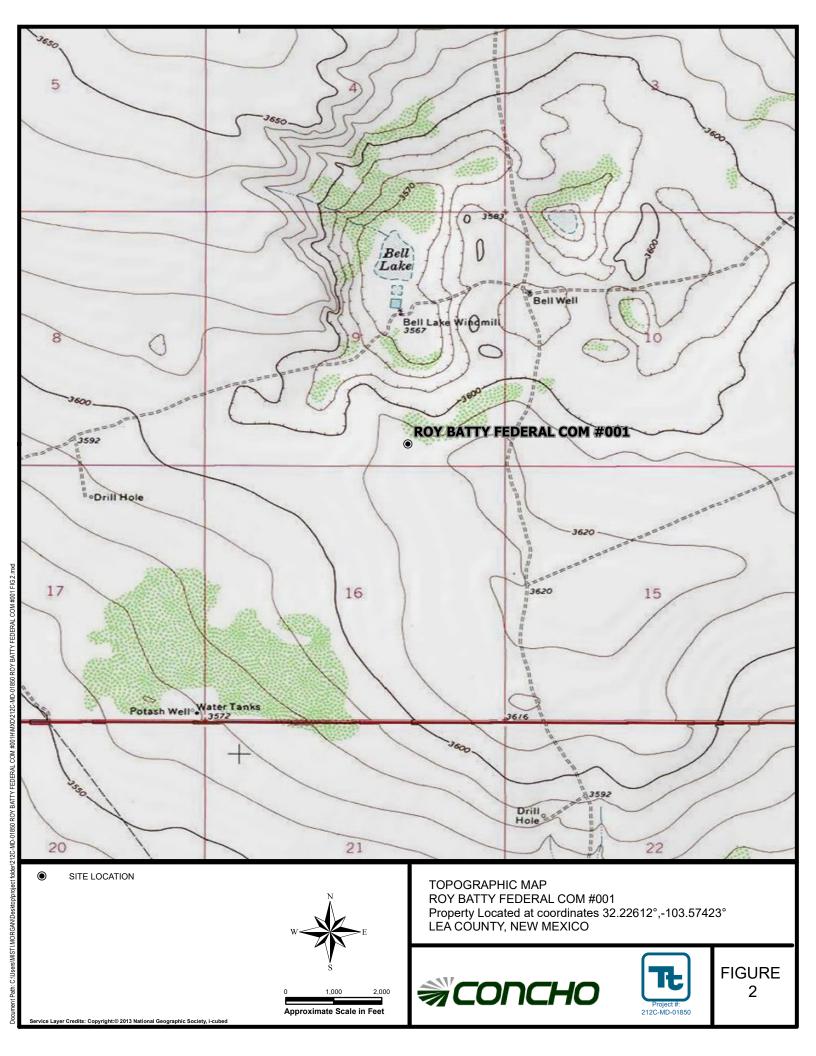
#### Conclusion

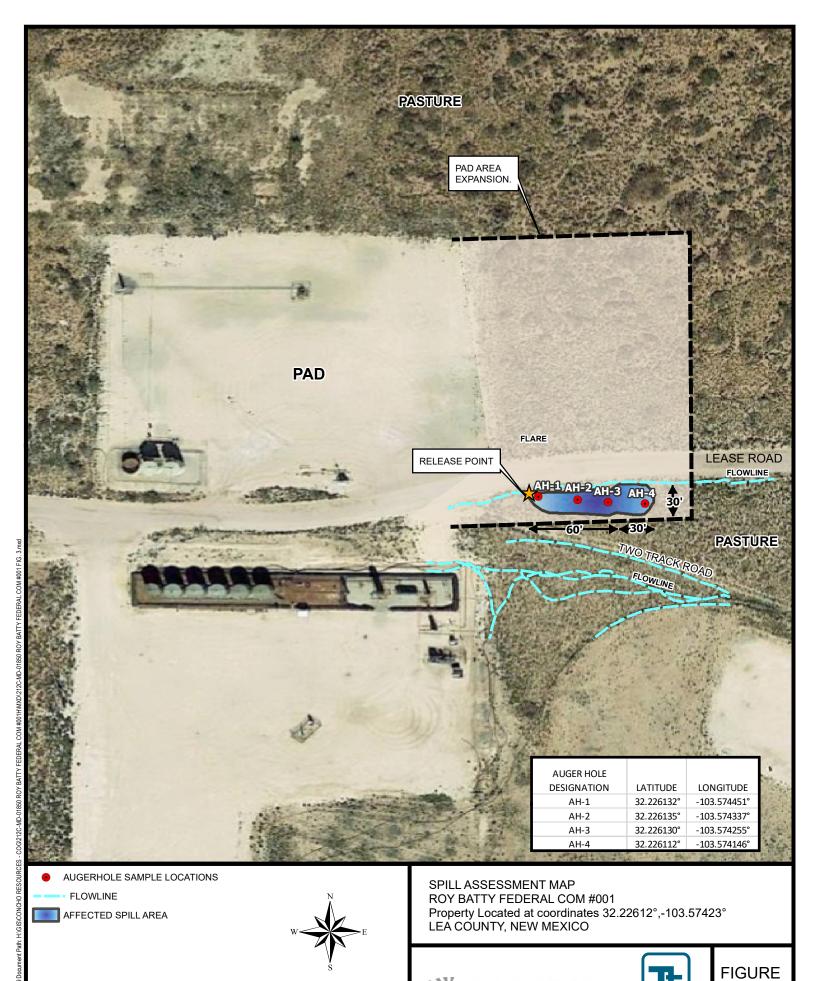
Based on the laboratory results, COG requests closure of this spill issue. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment activities for this site, please call at (432) 682-4559.

Respectfully submitted, TETRA TECH

Mike Carmona, Geologist

# Figures





Approximate Scale in Feet

3



# **Tables**

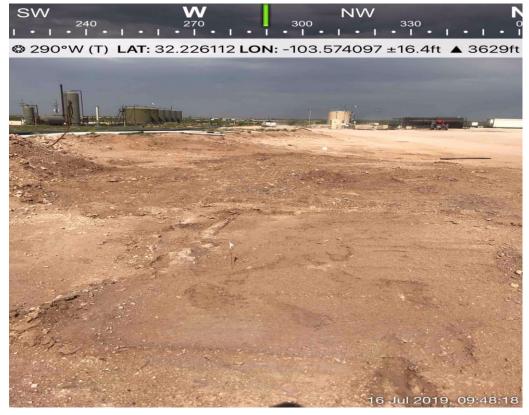
Table 1
COG
Roy Batty Fed Com #1H (4.29.19)
Lea County, New Mexico

Commis ID	Sample	Sample	BEB	Soil S	Status			TPH (mg/kg)			Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
Sample ID	Date	Depth (ft)	Sample Depth (ft)	In-Situ	Removed	GRO	DRO	GRO+DRO	ORO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
AH-1	7/29/2019	0-1	-	Χ		<15.0	123	123	<15.0	123	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	520
AH-2	7/29/2019	0-1	-	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	2,130
	"	1-1.5	-	Χ		<14.9	<14.9	<14.9	<14.9	<14.9	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	612
AH-3	7/29/2019	0-1	-	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	195
	П	1-1.5	-	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	146
AH-4	7/29/2019	0-1	-	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	8.56
	11	1-1.5	-	Х		<15.0	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	9.24

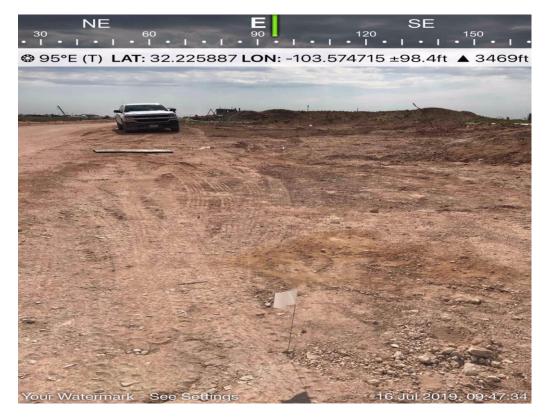
# **Photos**

# COG Roy Batty Lea County, New Mexico





View West - Area of AH-1, AH-2, AH-3, and AH-4



View East- Area of AH-1, AH-2, AH-3, and AH-4

# Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	1RP-5521
Facility ID	
Application ID	

#### **Release Notification**

#### **Responsible Party**

Site Name Roy Batty Federal Com #001H Site Type Flowline Date Release Discovered April 29, 2019 API# (if applicable)  Unit Letter Section Township Range County O 09 24S 33E Lea								
Contact email  JKnowlton@concho.com  Incident # (assigned by OCD)  Location of Release Source  Latitude  32.22612  Longitude  (NAD 83 in decimal degrees to 5 decimal places)  Site Name  Roy Batty Federal Com #001H  Date Release Discovered April 29, 2019  API# (if applicable)  Unit Letter Section Township Range County  O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls)  Produced Water Volume Released (bbls)  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (Mcf)  Volume Recovered (Mcf)	Responsible	Party	COG Operatir	ng, LLC	OGRID		229137	
Contact mailing address   600 West Illinois Avenue, Midland, Texas 79701	Contact Nam	ie	Jennifer Kn	owlton	Contact Te	lephone	(575) 748-1570	
Location of Release Source    Site Name	Contact emai	il	JKnowlton	@concho.com	Incident # (	(assigned by OCD)		
Site Name   Roy Batty Federal Com #001H   Site Type   Flowline	Contact mail	ing address	600 West III	inois Avenue, Midl	and, Texas	79701		
Site Name Roy Batty Federal Com #001H Site Type Flowline  Date Release Discovered April 29, 2019 API# (if applicable)  Unit Letter Section Township Range County O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:				Location of	Release So	ource		
Site Name Roy Batty Federal Com #001H Site Type Flowline  Date Release Discovered April 29, 2019 API# (if applicable)  Unit Letter Section Township Range County O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:	Latituda .	32.2261	2		Langituda	-103.574	423	
Date Release Discovered April 29, 2019  API# (if applicable)  Unit Letter Section Township Range County O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)  Produced Water Volume Released (bbls) 10 Volume Recovered (bbls) 9.5  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	Latitude			(NAD 83 in decimal		al places)		
Unit Letter   Section   Township   Range   County   O   09   24S   33E   Lea  Surface Owner:	Site Name		Roy Batty Fed	leral Com #001H	Site Type	Flowlir	ne	
O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:	Date Release					licable)		
O 09 24S 33E Lea  Surface Owner: State Federal Tribal Private (Name:	Unit Letter	Section	Township	Range	Coun	tv		
Surface Owner: State Federal Tribal Private (Name:    Nature and Volume of Release   Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)   Crude Oil Volume Released (bbls) Volume Recovered (bbls)   Produced Water Volume Released (bbls) 10 Volume Recovered (bbls) 9.5   Is the concentration of dissolved chloride in the produced water >10,000 mg/l?   Condensate Volume Released (bbls) Volume Recovered (bbls) Volu			1			<u> </u>		
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)  Produced Water Volume Released (bbls) 10 Volume Recovered (bbls) 9.5  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	0	09	245	33E	Lea			
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)  Produced Water Volume Released (bbls) 10 Volume Recovered (bbls) 9.5  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (Name	2:		)	
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)  Produced Water Volume Released (bbls) 10 Volume Recovered (bbls) 9.5  Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Volume Recovered (bbls) Volume Recovered (bbls)  Volume Recovered (bbls) Volume Recovered (bbls)				Natura and W	olumo of I	Palaasa		
□ Crude Oil       Volume Released (bbls)       Volume Recovered (bbls)         ■ Produced Water       Volume Released (bbls)       Volume Recovered (bbls)       9.5         Is the concentration of dissolved chloride in the produced water >10,000 mg/l?       ■ Yes □ No         □ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         □ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)				Nature and v	oiuille of r	Keiease		
■ Produced Water       Volume Released (bbls)       10       Volume Recovered (bbls)       9.5         Is the concentration of dissolved chloride in the produced water >10,000 mg/l?       ■ Yes □ No         □ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         □ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)					lations or specific		•	
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?  ☐ Condensate Volume Released (bbls) Volume Recovered (bbls)  ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	Crude Oil		Volume Release	d (bbls)		Volume Recov	ered (bbls)	
produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)	Produced	Water	Volume Release	d (bbls) 10		Volume Recov	ered (bbls) 9.5	
☐ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         ☐ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)					de in the	Yes No		
□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)								
	Condensate Volume Released (bbls)					Volume Recov	ered (bbls)	
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	☐ Natural Gas Volume Released (Mcf)					Volume Recov	ered (Mcf)	
	Other (de	Other (describe) Volume/Weight Released (provide unit				Volume/Weigh	nt Recovered (provide units)	
Cause of Release	Cause of Rela	ease						

The release was caused by a third party striking a flowline. The flowline is being repaired.

approval prior to any significant remediation activities.

The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for

### State of New Mexico Oil Conservation Division

Incident ID	
District RP	1RP-5521
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
☐ Yes ■ No		
If VES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
II 1E5, was illillediate in	once given to the OCD: By whom: 10 wh	om: when and by what means (phone, eman, etc):
	I 141 ID	
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stonned	
	s been secured to protect human health and	the environment
	•	ikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	•
<u>-</u>	d above have <u>not</u> been undertaken, explain v	
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete to the b	est of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a threa	t to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of i	esponsibility for compliance with any other federal, state, or local laws
Printed Name: DeAnr	n Grant	Title: HSE Administrative Assistant
Printed Name: DeAni Signature:	Opeant	
agrant@co	ncho.com	Date: 4/30/2019 Telephone: (432) 253-4513
Cinan.		reiephone
OCD O		
OCD Only		
Received by:		Date:

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	1RP-5521
Facility ID	
Application ID	

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	81 (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes 🗹 No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗹 No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗹 No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes 🗹 No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗹 No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes 🗹 No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗹 No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗹 No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🗹 No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗹 No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🗹 No			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver- contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil			
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information				
<ul> <li>✓ Topographic/Aerial maps</li> <li>✓ Laboratory data including chain of custody</li> </ul>				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

### State of New Mexico Oil Conservation Division

Incident ID	
District RP	1RP-5521
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release notify public health or the environment. The acceptance of a C-141 report by the O failed to adequately investigate and remediate contamination that pose a three addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Ike tavarez	Title: Senior HSE Supervisor
Signature:	Date: 10.28.19
email: itavarez@concho.com	Telephone: 432.683.7443
OCD Only	
Received by:	Date:

# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Incident ID	
District RP	1RP-5521
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or phomust be notified 2 days prior to liner inspection)	tos of the liner integrity if applicable (Note: appropriate OCD District office
✓ Laboratory analyses of final sampling (Note: appropriate C	DC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file cermay endanger public health or the environment. The acceptance should their operations have failed to adequately investigate and numan health or the environment. In addition, OCD acceptance compliance with any other federal, state, or local laws and/or regrestore, reclaim, and re-vegetate the impacted surface area to the accordance with 19.15.29.13 NMAC including notification to the Printed Name: Ike Tayarez	Title: Senior HSE Supervisor
Signature:	Date: 10.28.19
email: itavarez@concho.com	Telephone: 432.683.7443
OCD Only	
Received by:	Date:
	rty of liability should their operations have failed to adequately investigate and ce water, human health, or the environment nor does not relieve the responsible nd/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

# Appendix B

# Water Well Data Average Depth to Groundwater (ft) COG Cabo Blanco State #001H Lea County, New Mexico

	23 9	South	3	32 East	:		23 S	outh	3	3 East			23 9	South	3	34 East	
6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
		400				400	400										
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
								400		225	225						
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
	24	South		32 East	<u> </u>		24 S	outh	3:	3 East	<del></del>		24 9	South		34 East	
3	5	4	3	2	1	6	5	4	3	2	1 <b>81</b>	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9 Site	10 <b>20</b>	11	12	7	8	9	10	11	12
			20					5 5115	24.6				ľ	ľ			
8	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
								415		575	390						
19	20	21	22	23	24	19	20	21	22	23 110	24	19	20	21	22	23	24
										208	16.9						
30	29	28	27	26	25	30	29	28	27	26	25 <b>30</b>	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33 <b>70</b>	34	35	36	31	32	33	34	35	36
		290						93.2									
	25.9	South		32 East			25.9	South	3.	3 East			25.9	South		34 East	
3	5	4	3	2	1	6	5	4	3 172		1	6	5	4	3	2	1
,		ľ	ľ			O	3	ľ	3 172			Ŭ	ľ	Γ	ľ		'
•	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
										140	200	-					
8	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
9	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
20	20	20	07	200	25	20	200	120	27	26	25	20	20	20	27	26	- 05
30	29	28	27	26	25	30	29	28	27 125	26	25	30	29	28	21	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
	290	1				257				I						1	

- 88 New Mexico State Engineers Well Reports
- **105** USGS Well Reports
- 90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- **143** NMOCD Groundwater map well location

## New Mexico Office of the State Engineer

# Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a

(R=POD has been replaced, O=orphaned, C=the file is

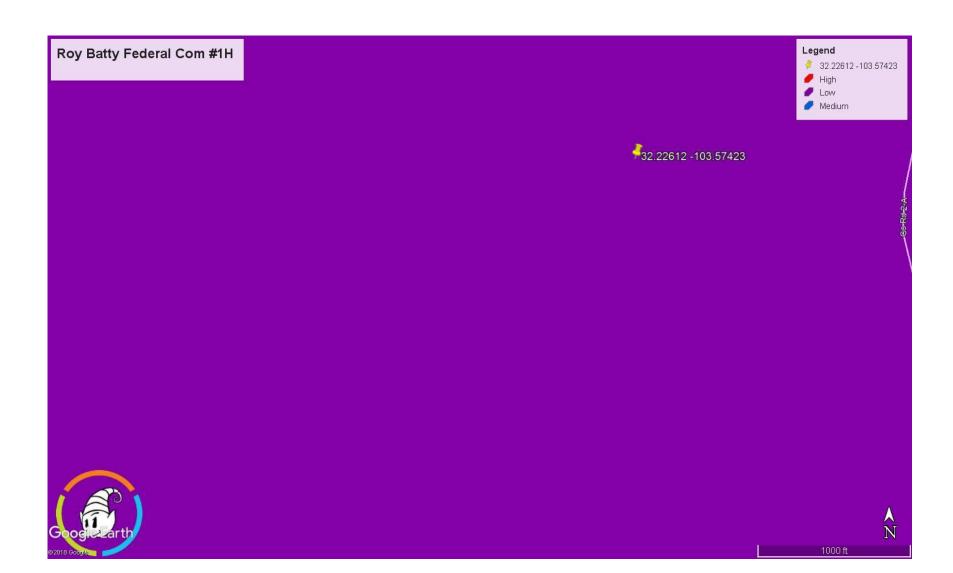
(quarters are 1=NW 2=NE 3=SW 4=SE)

water right file.)	closed)	(quarters are smallest to largest)	(NAD83 UTM in meters)	(In feet)
--------------------	---------	------------------------------------	-----------------------	-----------

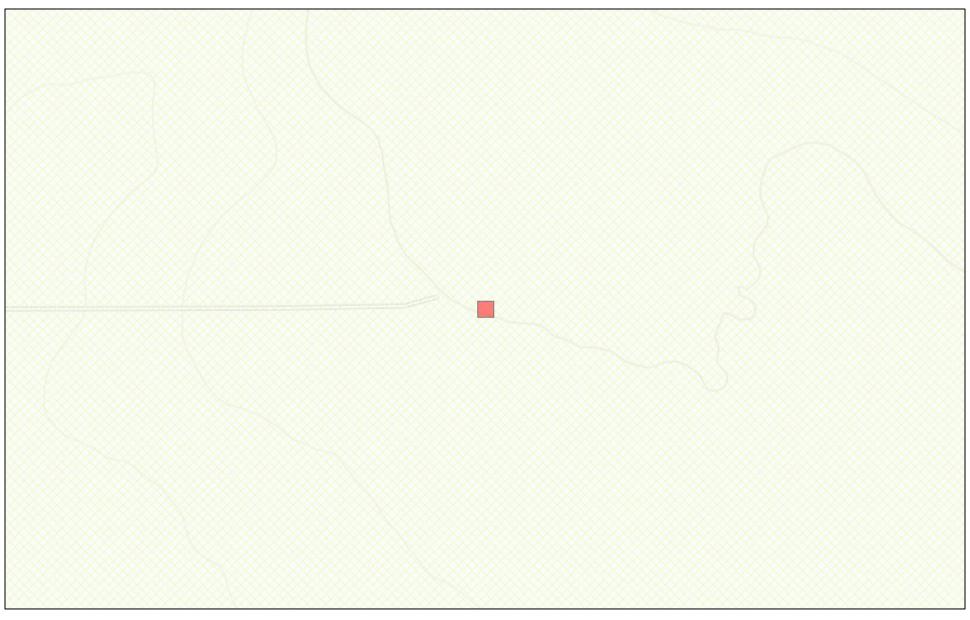
POD Number Co C 02308 C 02309 C 02310 C 02311 C 02430	CUB	County LE LE LE LE LE LE LE LE	2 2	3 2 3 3	1 2 2 2	Sec 10 25 33 33	Tws 24S 24S 24S	33E 33E 33E	X 634953 639638	Y 3567364* 3562994*	DepthWellDept 40 60		Water Column 20 30
C 02309 C 02310 C 02311	CUB CUB CUB CUB CUB CUB	LE LE LE LE	2 2 3	3 3	2 2 2	25 33	24S	33E	639638		,		
C 02310 C 02311	CUB CUB CUB CUB	LE LE LE	2	3	2	33				3562994*	60	30	30
<u>C 02311</u>	CUB CUB CUB	LE LE	3	3	2		24S	33E					
	CUB CUB CUB	LE LE	3	3		33		JJL	634437	3560918*	120	70	50
<u>C 02430</u>	CUB CUB	LE			3		24S	33E	634437	3560918*	120	70	50
	CUB CUB		4	4		16	24S	33E	633377	3564732*	643	415	228
<u>C 02431</u>	CUB	LE			4	17	24S	33E	633175	3564728*	525	415	110
<u>C 02432</u>			4	4	4	17	24S	33E	633175	3564728*	640	415	225
<u>C 02563</u>	CUB	LE	1	4	2	33	24S	33E	634639	3560923*	120		
<u>C 02564</u>	СОВ	LE	2	4	2	33	24S	33E	634839	3560923*	120		
<u>C 02890</u>	C	LE		2	4	29	24S	33E	633114	3562012*	500		
C 03565 POD3	CUB	LE		3	4	08	24S	33E	632763	3566546		1533	
C 03591 POD1	CUB	LE	2	1	4	05	24S	33E	632731	3568518			
C 03600 POD1	CUB	LE	2	2	1	26	24S	33E	637275	3563023			
C 03600 POD2	CUB	LE	4	4	1	25	24S	33E	638824	3562329			
C 03600 POD3	CUB	LE	3	4	2	26	24S	33E	637784	3562340			
C 03600 POD4	CUB	LE	3	3	1	26	24S	33E	636617	3562293			
C 03600 POD5	CUB	LE	3	2	4	26	24S	33E	637857	3562020			
C 03600 POD6	CUB	LE	3	1	4	26	24S	33E	637383	3562026	]		
C 03600 POD7	CUB	LE	3	1	3	26	24S	33E	636726	3561968			
C 03601 POD1	CUB	LE	4	4	2	23	24S	33E	638124	3563937			
C 03601 POD2	CUB	LE	3	2	4	23	24S	33E	637846	3563588			
C 03601 POD3	CUB	LE	1	3	3	24	24S	33E	638142	3563413			
<u>C 03601 POD4</u>	CUB	LE	3	3	3	24	24S	33E	638162	3561375			
C 03601 POD5	CUB	LE	2	4	4	23	24S	33E	637988	3563334			
<u>C 03601 POD6</u>	CUB	LE	1	4	4	23	24S	33E	637834	3563338			
C 03601 POD7	CUB	LE	4	4	4	23	24S	33E	637946	3563170			
C 03602 POD2	CUB	LE	4	4	1	25	24S	33E	638824	3562329			
C 03603 POD1	CUB	LE	3	2	2	35	24S	33E	637805	3561225			
C 03603 POD2	CUB	LE	3	1	2	35	24S	33E	637384	3561167			
C 03603 POD3	CUB	LE	4	1	1	35	24S	33E	636890	3561092			
C 03603 POD4	CUB	LE	3	2	4	35	24S	33E	637789	3560461			
C 03603 POD5	CUB	LE	3	3	2	35	24S	33E	636745	3560767			
C 03603 POD6	CUB	LE	3	1	3	35	24S	33E	636749	3560447			
C 03662 POD1	C	LE	3	1	2	23	24S	33E	637342	3564428	550	110	440
C 03666 POD1	C	LE	2	3	4	13	24S	33E	639132	3565078	650	390	260
C 03679 POD1	C	ED	1	4	2	14	24S	33E	603567	3581547	700	575	125
C 03917 POD1	C	LE	4	1	3	13	24S	33E	638374	3565212	600	420	180
C 04014 POD2	CUB	LE	4	4	2	01	24S	33E	639656	3568917	95	81	14
C 04014 POD3	CUB	LE	2	4	2	01	24S	33E	639497	3569007	95	87	8
<u>C 04014 POD4</u>	CUB	LE	3	4	2	01	24S	33E	639295	3568859	96	86	10
<u>C 04014 POD5</u>	CUB	LE	1	4	2	01	24S	33E	639284	3569086	95	85	10
										Average Depth to	o Water:	300 f	eet
											ım Depth:	20 f	eet
										M aximu	m Depth:	1533 f	eet
Record Count: 41													

PLSS Search:

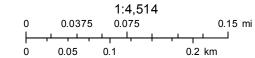
Township: 24S Range: 33E



# New Mexico NFHL Data



March 13, 2019



FEMA Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

# Appendix C

# **Analytical Report 633147**

# for Tetra Tech- Midland

Project Manager: Mike Carmona
Roy Batty Federal Com #001H (4.29.19)
212C-MD-01850
09-AUG-19

Collected By: Client





#### 1211 W. Florida Ave Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-29), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142), North Carolina (681)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (T104704295-19-19), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-20)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429), North Carolina (483)





09-AUG-19

Project Manager: Mike Carmona

**Tetra Tech- Midland** 901 West Wall ST Midland, TX 79701

Reference: XENCO Report No(s): 633147

Roy Batty Federal Com #001H (4.29.19)

Project Address: Lea County, NM

#### Mike Carmona:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 633147. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 633147 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer

**Project Assistant** 

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# **Sample Cross Reference 633147**



#### Tetra Tech- Midland, Midland, TX

Roy Batty Federal Com #001H (4.29.19)

Sample Id	Matrix	<b>Date Collected</b>	Sample Depth	Lab Sample Id
AH-1 (0-1')	S	07-29-19 00:00		633147-001
AH-2 (0-1')	S	07-29-19 00:00		633147-002
AH-2 (1'-1.5')	S	07-29-19 00:00		633147-003
AH-3 (0-1')	S	07-29-19 00:00		633147-004
AH-3 (1-1.5')	S	07-29-19 00:00		633147-005
AH-4 (0-1')	S	07-29-19 00:00		633147-006
AH-4 (1'-1.5')	S	07-29-19 00:00		633147-007



#### CASE NARRATIVE

Client Name: Tetra Tech- Midland

Project Name: Roy Batty Federal Com #001H (4.29.19)

 Project ID:
 212C-MD-01850
 Report Date:
 09-AUG-19

 Work Order Number(s):
 633147
 Date Received:
 08/06/2019

#### Sample receipt non conformances and comments:

None

#### Sample receipt non conformances and comments per sample:

None

#### **Analytical non conformances and comments:**

Batch: LBA-3097738 TPH by SW8015 Mod

Surrogate o-Terphenyl recovered below QC limits. Matrix interferences is suspected.

Samples affected are: 632995-001 SD, 633147-006,633147-007,633147-005.

Batch: LBA-3097944 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



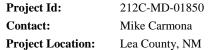
## Certificate of Analysis Summary 633147

#### Tetra Tech- Midland, Midland, TX

**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

Date Received in Lab: Tue Aug-06-19 01:26 pm

**Report Date:** 09-AUG-19 **Project Manager:** Jessica Kramer



	1												
	Lab Id:	633147-	001	633147-0	002	633147-0	003	633147-	004	633147-	005	633147-0	006
Analysis Requested	Field Id:	AH-1 (0	-1')	AH-2 (0	-1')	AH-2 (1'-	1.5')	AH-3 (0	-1')	AH-3 (1-	1.5')	AH-4 (0	)-1')
Analysis Requested	Depth:												
	Matrix:	SOIL		SOIL	SOIL		SOIL			SOIL		SOIL	
	Sampled:	Jul-29-19	Jul-29-19 00:00		00:00	Jul-29-19	00:00	Jul-29-19	00:00	Jul-29-19	00:00	Jul-29-19 00:00	
BTEX by EPA 8021B	Extracted:	Aug-06-19	14:00	Aug-06-19	14:00	Aug-06-19	14:00	Aug-06-19	14:00	Aug-06-19	14:00	Aug-06-19	14:00
	Analyzed:	Aug-07-19	16:43	Aug-07-19	17:03	Aug-07-19	17:23	Aug-07-19	17:43	Aug-07-19	18:03	Aug-07-19	18:24
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene	·	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
Toluene		< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
Ethylbenzene		< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
m,p-Xylenes		< 0.00399	0.00399	< 0.00397	0.00397	< 0.00398	0.00398	< 0.00397	0.00397	< 0.00397	0.00397	< 0.00398	0.00398
o-Xylene		< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
Total Xylenes		< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
Total BTEX		< 0.00200	0.00200	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00198	0.00198	< 0.00198	0.00198	< 0.00199	0.00199
Chloride by EPA 300	Extracted:	Aug-07-19	09:00	Aug-07-19 09:00		Aug-07-19 09:00		Aug-07-19	09:00	Aug-07-19 09:00		Aug-07-19 09:00	
	Analyzed:	Aug-07-19	09:52	Aug-07-19	10:11	Aug-07-19 10:17		Aug-07-19 10:24		Aug-07-19 10:30		0 Aug-07-19 10:49	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		520	5.05	2130	24.8	612	4.98	195	5.00	146	5.02	8.56	4.97
TPH by SW8015 Mod	Extracted:	Aug-06-19	16:48	Aug-06-19	16:48	Aug-06-19	16:48	Aug-06-19	16:48	Aug-06-19	16:48	Aug-06-19	16:48
	Analyzed:	Aug-07-19	01:06	Aug-07-19	01:30	Aug-07-19	02:17	Aug-07-19	02:41	Aug-07-19	03:05	Aug-07-19	03:28
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Diesel Range Organics (DRO)		123	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0		<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0
Total TPH		123	15.0	<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Vramer



# Certificate of Analysis Summary 633147

#### Tetra Tech- Midland, Midland, TX

Project Name: Roy Batty Federal Com #001H (4.29.19)



Project Id: 212C-MD-01850
Contact: Mike Carmona

**Project Location:** 

Lea County, NM

Date Received in Lab: Tue Aug-06-19 01:26 pm

**Report Date:** 09-AUG-19 **Project Manager:** Jessica Kramer

	Lab Id:	633147-007			
Analysis Requested	Field Id:	AH-4 (1'-1.5')			
Anaiysis Kequesieu	Depth:				
	Matrix:	SOIL			
	Sampled:	Jul-29-19 00:00			
BTEX by EPA 8021B	Extracted:	Aug-06-19 14:00			
	Analyzed:	Aug-07-19 19:56			
	Units/RL:	mg/kg RL			
Benzene		< 0.00200 0.00200			
Toluene		< 0.00200 0.00200			
Ethylbenzene		<0.00200 0.00200			
m,p-Xylenes		< 0.00399 0.00399			
o-Xylene		<0.00200 0.00200			
Total Xylenes		< 0.00200 0.00200			
Total BTEX		<0.00200 0.00200			
Chloride by EPA 300	Extracted:	Aug-07-19 09:00			
	Analyzed:	Aug-07-19 10:55			
	Units/RL:	mg/kg RL			
Chloride		9.24 4.95			
TPH by SW8015 Mod	Extracted:	Aug-06-19 16:48			
	Analyzed:	Aug-07-19 03:52			
	Units/RL:	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0			
Diesel Range Organics (DRO)		<15.0 15.0			
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0			
Total TPH		<15.0 15.0			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer Project Assistant

Jessica Vermer



## **Flagging Criteria**



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

<sup>\*\*</sup> Surrogate recovered outside laboratory control limit.



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

**Work Orders** : 633147, **Project ID:** 212C-MD-01850

**Lab Batch #:** 3097738 Matrix: Soil **Sample:** 633147-001 / SMP Batch:

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 01:06	SU	RROGATE RE	ECOVERY S	STUDY	
	ТРН	by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooct	ane		86.7	100	87	70-135	
o-Terphenyl			35.5	50.0	71	70-135	

**Lab Batch #:** 3097738 Sample: 633147-002 / SMP Batch: 1 Matrix: Soil

**Units:** mg/kg **Date Analyzed:** 08/07/19 01:30 SURROGATE RECOVERY STUDY **Amount** True Control TPH by SW8015 Mod Found Limits Flags Amount Recovery [A] [B] %R %R [D] **Analytes** 1-Chlorooctane 92.2 99.7 92 70-135 o-Terphenyl 38.2 49.9 77 70-135

**Lab Batch #:** 3097738 Sample: 633147-003 / SMP Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 08/07/19 02:17 SURROGATE RECOVERY STUDY

TPH by SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.1	99.6	93	70-135	
o-Terphenyl	39.3	49.8	79	70-135	

Sample: 633147-004 / SMP **Lab Batch #:** 3097738 Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 02:41	SU	RROGATE RI	ECOVERY S	STUDY	
	ТРН	by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
		Analytes			[D]		
1-Chlorooc	etane		91.5	99.9	92	70-135	
o-Terpheny	/l		35.8	50.0	72	70-135	

**Lab Batch #:** 3097738 **Sample:** 633147-005 / SMP Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 03:05	SU	RROGATE RE	ECOVERY S	STUDY	
	ТРН	by SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooct	tane		89.1	100	89	70-135	
o-Terpheny	1		34.0	50.0	68	70-135	**

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



... \_ /1\_ \_

T T-- 24 -- -

## Form 2 - Surrogate Recoveries

**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

Work Orders: 633147, Project ID: 212C-MD-01850

**Lab Batch #:** 3097738 **Sample:** 633147-006 / SMP **Batch:** 1 **Matrix:** Soil

Data Amalamada 00/07/10 02:20

<b>Units:</b> mg/kg <b>Date Analyzed:</b> 08/07/19 03:.	SURROGATE RECOVERY STUDY								
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags				
Analytes			[D]						
1-Chlorooctane	84.7	99.7	85	70-135					
o-Terphenyl	33.9	49.9	68	70-135	**				

**Units:** mg/kg **Date Analyzed:** 08/07/19 03:52 SURROGATE RECOVERY STUDY **Amount** True Control TPH by SW8015 Mod Found Limits Amount Recovery Flags [A] [B] %R %R **Analytes** [D] 1-Chlorooctane 83.9 99.9 84 70-135 o-Terphenyl 34.0 70-135 \*\* 50.0 68

Units: mg/kg Date Analyzed: 08/07/19 16:43 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0323	0.0300	108	70-130	
4-Bromofluorobenzene	0.0314	0.0300	105	70-130	

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 17:03	SURROGATE RECOVERY STUDY					
	BTE	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluoro	1,4-Difluorobenzene			0.0300	109	70-130		
4-Bromoflu	orobenzene		0.0344	0.0300	115	70-130		

Units: mg/l	kg	<b>Date Analyzed:</b> 08/07/19 17:23	SURROGATE RECOVERY STUDY					
		y EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluorobenzene	:		0.0316	0.0300	105	70-130		
4-Bromofluorobenze	ene		0.0326	0.0300	109	70-130		

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

**Work Orders** : 633147, **Project ID:** 212C-MD-01850

**Lab Batch #:** 3097944 Matrix: Soil **Sample:** 633147-004 / SMP Batch:

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 17:43	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluoroben	nzene	Time y ees	0.0304	0.0300	101	70-130		
4-Bromofluorob	benzene		0.0348	0.0300	116	70-130		

**Lab Batch #:** 3097944 Sample: 633147-005 / SMP Batch: 1 Matrix: Soil

**Units:** mg/kg Date Analyzed: 08/07/19 18:03 SURROGATE RECOVERY STUDY **Amount** True Control BTEX by EPA 8021B Found Limits Amount Recovery Flags [A] [B] %R %R [D] **Analytes** 1,4-Difluorobenzene 0.0328 0.0300 109 70-130 4-Bromofluorobenzene 0.0321 0.0300 107 70-130

**Lab Batch #:** 3097944 Sample: 633147-006 / SMP Batch: Matrix: Soil

**Units:** mg/kg Date Analyzed: 08/07/19 18:24 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0258	0.0300	86	70-130	
4-Bromofluorobenzene	0.0346	0.0300	115	70-130	

**Sample:** 633147-007 / SMP **Lab Batch #:** 3097944 Batch: Matrix: Soil

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 19:56	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1,4-Difluore	1,4-Difluorobenzene			0.0300	105	70-130		
4-Bromoflu	orobenzene		0.0312	0.0300	104	70-130		

Sample: 7683636-1-BLK / BLK **Lab Batch #:** 3097738 Batch: Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 08/06/19 19:57	SURROGATE RECOVERY STUDY						
	ТРН	by SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
1-Chlorooc	tane		97.4	100	97	70-135			
o-Terpheny	1		38.9	50.0	78	70-135			

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



Project Name: Roy Batty Federal Com #001H (4.29.19)

**Work Orders:** 633147, **Project ID:** 212C-MD-01850

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 15:02	SURROGATE RECOVERY STUDY					
	ВТЕ	X by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
		Analytes			[15]			
1,4-Difluoro	obenzene		0.0316	0.0300	105	70-130		
4-Bromofluo	orobenzene		0.0295	0.0300	98	70-130		

Units:	Units: mg/kg Date Analyzed: 08/06/19 20:21 SURROGATE RECOVERY STUDY							
	TPH by SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags	
		Analytes			[D]			
1-Chlorooc	tane		99.0	100	99	70-135		
o-Terpheny	1		48.1	50.0	96	70-135		

Lab Batch #: 3097944 Sample: 7683634-1-BKS / BKS Batch: 1 Matrix: Solid

Units: mg/kg Date Analyzed: 08/07/19 13:28 SURROGATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0316	0.0300	105	70-130	
4-Bromofluorobenzene	0.0317	0.0300	106	70-130	

Units:	mg/kg	<b>Date Analyzed:</b> 08/06/19 20:44	SURROGATE RECOVERY STUDY					
	ТРН	by SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags	
1-Chlorooct	ane		93.8	100	94	70-135		
o-Terpheny			46.5	50.0	93	70-135		

Lab Batch #: 3097944 Sample: 7683634-1-BSD / BSD Batch: 1 Matrix: Solid

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 22:55	SU	RROGATE RI	ECOVERY S	STUDY	
	BTEX	by EPA 8021B	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
		Analytes			[D]		
1,4-Difluoro	benzene		0.0303	0.0300	101	70-130	
4-Bromofluorobenzene			0.0326	0.0300	109	70-130	

<sup>\*</sup> Surrogate outside of Laboratory QC limits

Surrogate Recovery [D] = 100 \* A / B

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

**Work Orders:** 633147, **Project ID:** 212C-MD-01850

**Lab Batch #:** 3097738 **Sample:** 632995-001 S / MS **Batch:** 1 **Matrix:** Soil

Units: mg/kg Date Analyzed: 08/06/19 21:32 SURROGATE RECOVERY STUDY Amount True Control TPH by SW8015 Mod Found Amount Recovery Limits Flags [A] [B] %R %R [D]**Analytes** 1-Chlorooctane 79.7 99.7 80 70-135 o-Terphenyl 35.2 71 49.9 70-135

**Units:** mg/kg **Date Analyzed:** 08/07/19 14:10 SURROGATE RECOVERY STUDY **Amount** True Control BTEX by EPA 8021B Found Limits Flags Amount Recovery [A] [B] %R %R [D] **Analytes** 1,4-Difluorobenzene 0.0318 0.0300 106 70-130 4-Bromofluorobenzene 0.0305 0.0300 102 70-130

Units: mg/kg Date Analyzed: 08/06/19 21:56 SURROGATE RECOVERY STUDY

TPH by SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	76.7	99.8	77	70-135	
o-Terphenyl	33.4	49.9	67	70-135	**

Units:	mg/kg	<b>Date Analyzed:</b> 08/07/19 18:44	SURROGATE RECOVERY STUDY									
	вте	X by EPA 8021B  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags					
1,4-Difluoro	benzene		0.0314	0.0300	105	70-130						
4-Bromofluorobenzene			0.0329	0.0300	110	70-130						

Surrogate Recovery [D] = 100 \* A / B

<sup>\*</sup> Surrogate outside of Laboratory QC limits

<sup>\*\*</sup> Surrogates outside limits; data and surrogates confirmed by reanalysis

<sup>\*\*\*</sup> Poor recoveries due to dilution



#### **BS / BSD Recoveries**



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

Work Order #: 633147 Project ID: 212C-MD-01850

Analyst: ALG Date Prepared: 08/06/2019 Date Analyzed: 08/07/2019

**Lab Batch ID:** 3097944 **Sample:** 7683634-1-BKS **Batch #:** 1 **Matrix:** Solid

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	< 0.000385	0.100	0.105	105	0.100	0.107	107	2	70-130	35	
Toluene	< 0.000456	0.100	0.0923	92	0.100	0.0985	99	6	70-130	35	
Ethylbenzene	< 0.000565	0.100	0.0893	89	0.100	0.0976	98	9	70-130	35	
m,p-Xylenes	< 0.00101	0.200	0.176	88	0.200	0.194	97	10	70-130	35	
o-Xylene	< 0.000344	0.100	0.0932	93	0.100	0.103	103	10	70-130	35	

Analyst: CHE Date Prepared: 08/07/2019 Date Analyzed: 08/07/2019

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Chloride by EPA 300  Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	< 5.00	250	262	105	250	262	105	0	90-110	20	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|Blank Spike Recovery [D] = 100\*(C)/[B]Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]All results are based on MDL and Validated for QC Purposes



#### **BS / BSD Recoveries**



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

Work Order #: 633147 Project ID: 212C-MD-01850

Analyst: ARM Date Prepared: 08/06/2019 Date Analyzed: 08/06/2019

**Lab Batch ID:** 3097738 **Sample:** 7683636-1-BKS **Batch #:** 1 **Matrix:** Solid

Units: mg/kg BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod Analytes	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons (GRO)	12.0	1000	1140	114	1000	1110	111	3	70-135	20	
Diesel Range Organics (DRO)	13.7	1000	1190	119	1000	1150	115	3	70-135	20	

Relative Percent Difference RPD = 200\*|(C-F)/(C+F)| Blank Spike Recovery [D] = 100\*(C)/[B] Blank Spike Duplicate Recovery [G] = 100\*(F)/[E] All results are based on MDL and Validated for QC Purposes



#### Form 3 - MS / MSD Recoveries



**Project Name: Roy Batty Federal Com #001H (4.29.19)** 

Work Order #: 633147 Project ID: 212C-MD-01850

**Lab Batch ID:** 3097944 **QC- Sample ID:** 633109-001 S **Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 08/07/2019 **Date Prepared:** 08/06/2019 **Analyst:** ALG

Reporting Units: mg/kg MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	0.000448	0.0992	0.0775	78	0.0998	0.115	115	39	70-130	35	F
Toluene	0.00357	0.0992	0.0665	63	0.0998	0.104	101	44	70-130	35	XF
Ethylbenzene	0.00184	0.0992	0.0633	62	0.0998	0.104	102	49	70-130	35	XF
m,p-Xylenes	0.0151	0.198	0.123	54	0.200	0.206	95	50	70-130	35	XF
o-Xylene	0.00745	0.0992	0.0650	58	0.0998	0.104	97	46	70-130	35	XF

**Lab Batch ID:** 3097726 **QC- Sample ID:** 633147-001 S **Batch #:** 1 **Matrix:** Soil

**Date Analyzed:** 08/07/2019 **Date Prepared:** 08/07/2019 **Analyst:** CHE

Reporting Units: mg/kg MATRIX SPIKE DUPLICATE RECOVERY STUDY

Chloride by EPA 300  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag	
Chloride	520	253	768	98	253	769	98	0	90-110	20		İ

**Lab Batch ID:** 3097738 **QC- Sample ID:** 632995-001 S **Batch #:** 1 **Matrix:** Soil

Reporting Units: mg/kg MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH by SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Gasoline Range Hydrocarbons (GRO)	14.8	997	1010	100	998	1000	99	1	70-135	20	
Diesel Range Organics (DRO)	56.5	997	1060	101	998	996	94	6	70-135	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B Relative Percent Difference RPD = 200\*(C-F)/(C+F) Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

Final 1.000

10331V

Page

Relinquished by: Relinquished by: Project Name: Comments: Receiving Laboratory: nvoice to: Client Name: telinquished by roject Location: LAB USE 3 LAB# 4 K AH-4 (1'-1.5') AH-4 (0-1') AH-3 (1'-1.5') AH-2 (1'-1.5') AH-2 (0-1") AH-3 (0-1") AH-1 (0-1') (county, Lea County, NM Xenco COG Roy Batty Federal Com #001H COG Ike Tavarez Tetra Tech, Inc. SAMPLE IDENTIFICATION 8/6/19 Date: Date: 1326 Time: Time: -Sampler Signature: Project #: Site Manager Received by: /EAR: 2019 7/29/2019 7/29/2019 7/29/2019 7/29/2019 7/29/2019 7/29/2019 7/29/2019 DATE SAMPLING TIME WATER Mike Carmona MATRIX × × × × ×  $\overline{\times}$ X SOIL Devin D 212C-MD-01850 901 West Wall, Suite 100 Midland, Texas 79701 Tel (432) 682-4559 Fax (432) 682-3946 Date: HCL PRESERVATIVE METHOD HNO<sub>3</sub> ICE  $\overline{\times}$ × × × × Time: Time: None # CONTAINERS Ī z Z Z z Z Z FILTERED (Y/N) BTEX 8260B LAB USE ONLY × BTEX 8021B Sample Temperature (Circle) TPH TX1005 (Ext to C35) TPH 8015M (GRO - DRO - ORO - MRO) × × × × PAH 8270C (Circle or Specify Method No. Total Metals Ag As Ba Cd Cr Pb Se Hg TCLP Metals Ag As Ba Cd Cr Pb Se Hg TCLP Volatiles REMARKS: **ANALYSIS REQUEST** X RUSH: Same Day 24 hr 48 hr 72 hr TCLP Semi Volatiles Rush Charges Authorized Special Report Limits or TRRP Report RCI EDEX UPS STANDARD GC/MS Vol. 8260B / 624 GC/MS Semi. Vol. 8270C/625 PCB's 8082 / 608 NORM Tracking #: PLM (Asbestos) × × × X × Chloride TDS Chloride Sulfate General Water Chemistry (see attached list) Anion/Cation Balance ່ ໘ຸ

Hold



# XENCO Laboratories Prelogin/Nonconformance Report- Sample Log-In



Client: Tetra Tech- Midland

Date/ Time Received: 08/06/2019 01:26:00 PM

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Work Order #: 633147

Temperature Measuring device used: R8

	Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?		3.3
#2 *Shipping container in good condition	?	Yes
#3 *Samples received on ice?		Yes
#4 *Custody Seals intact on shipping cor	ntainer/ cooler?	N/A
#5 Custody Seals intact on sample bottle	es?	N/A
#6*Custody Seals Signed and dated?		N/A
#7 *Chain of Custody present?		Yes
#8 Any missing/extra samples?		No
#9 Chain of Custody signed when relinqu	uished/ received?	Yes
#10 Chain of Custody agrees with sampl	e labels/matrix?	Yes
#11 Container label(s) legible and intact?	?	Yes
#12 Samples in proper container/ bottle?		Yes
#13 Samples properly preserved?		Yes
#14 Sample container(s) intact?		Yes
#15 Sufficient sample amount for indicate	ed test(s)?	Yes
#16 All samples received within hold time	e?	Yes
#17 Subcontract of sample(s)?		N/A
#18 Water VOC samples have zero head	dspace?	N/A
* Must be completed for after-hours de Analyst:	livery of samples prior to placing in	the refrigerator
Checklist completed by:	Brianna Teel	Date: 08/06/2019
Checklist reviewed by:	Jessica Kramer	Date: 08/06/2019