District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsibly Party

Contact Name

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District Office

Incident ID	NCH1836353684
District RP	fCH1836353396
Facility ID	fCH1836353396
Application ID	pCH1836353982

371183

#### **Release Notification**

#### Responsible Party

**OGRID** 

ETC Texas Pipeline, Ltd.

Carolyn Blackaller

Contact Name	-		(	Contact Telep	hone	817-302-9	766		
Contact Email			ncident # NC	H18363536	84 VACA DRAW (	@ FCH183635	3396		
Contact Mailing Address 600 N. Marienfeld. St., Suite 700, Midland, TX 79701									
			Loca	tion of l	Release So	ource			
Latitude		32.131621	(Nad 83 in	decimal des	Longitude	and places)	-103.582612		
			(7444 05 177	uccimui neg	rees to 5 ticem	nui piuces)			
Site Name	Vaca Dra				Site Type		Pipeline		
Date Release I	Discovered	1 11/24/18		1	API# (if application)	able) NA			****
Unit Letter	Section	Township	Range		County				
E	16	T25S	R33E		Lea	<i>y</i>			
		a de la Calanda (Calanda Calanda Calan			olume of F				
Crude Oi		Volume Released (		attach calcul	ations or specific	7	he volumes provided belo overed (bbls)	ow)	
Produced		Volume Released (					overed (bbls)		
		Is the concentration the produced water	of total disso		(TDS) in		No N/A		
✓ Condensa	ite	Volume Released (	bbls)	0.21 8	bls	Volume Rec	overed (bbls)	0 bbls	********
✓ Natural C	ias	Volume Released (	Mcf)	171.269	Mscf	Volume Reco	overed (Mcf)	0 Mscf	
Other (de	escribe)	Volume/Weight Re	eleased (provid	le units)		Volume/Wei	ght Recovered (prov	vide units)	1 -
Cause of Relea	ase								
The release v	vas attrib	uted to the meters	being hit due	to distrac	cted driving.				

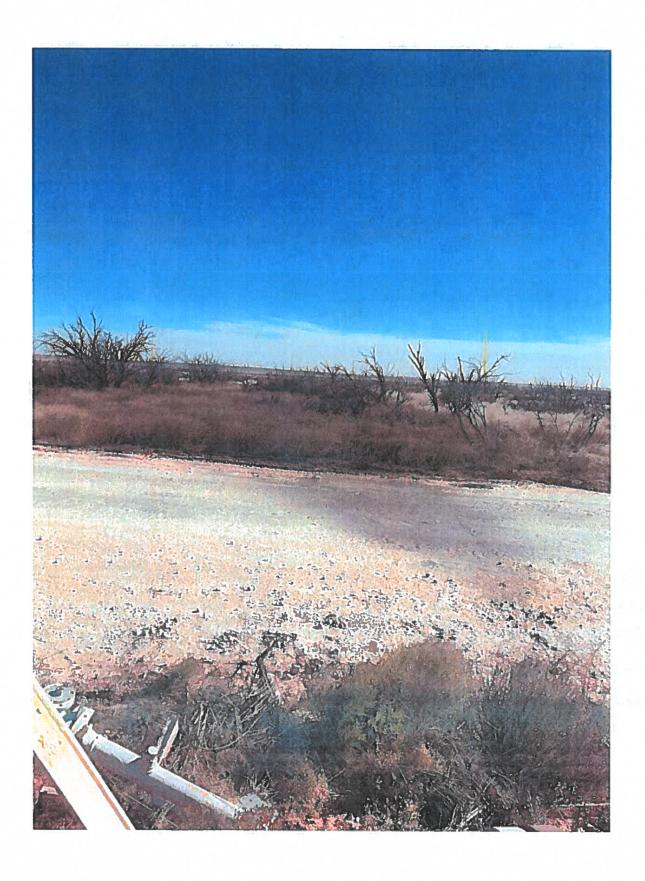
Form	C-141
Page 2	

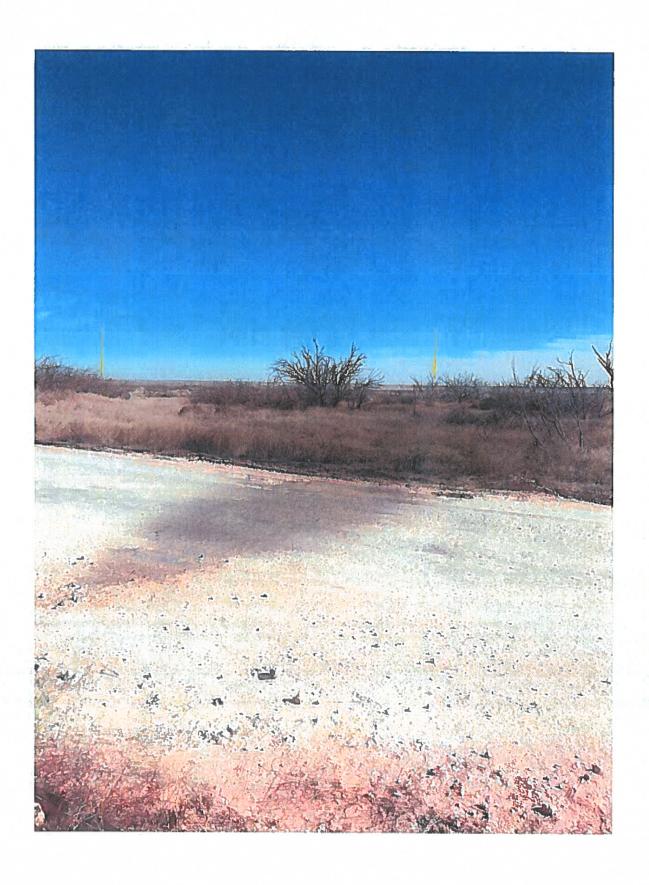
State of New Mexico
Oil Conservation Division

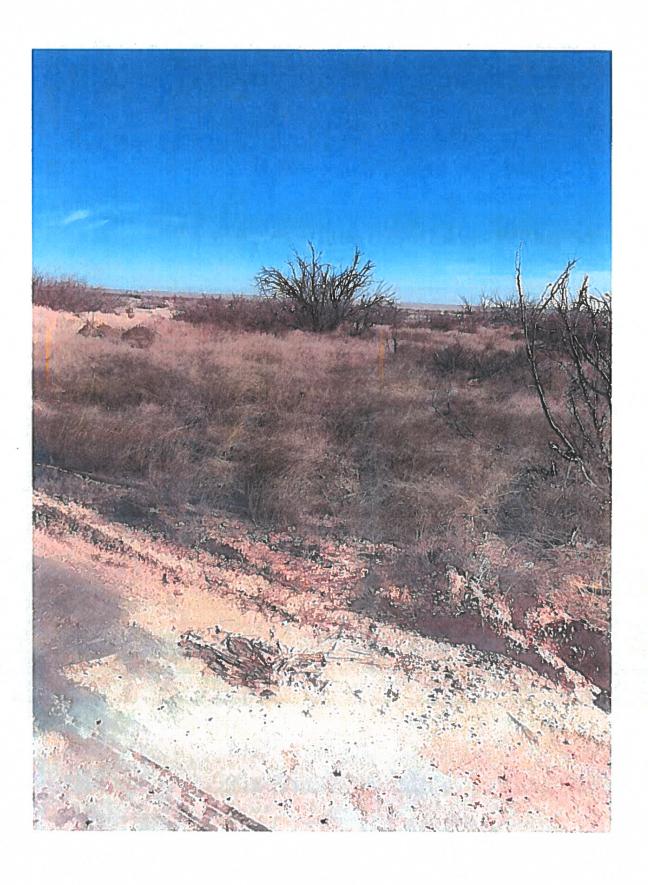
Incident ID	0
District RP	0
Facility ID	0
Application ID	0

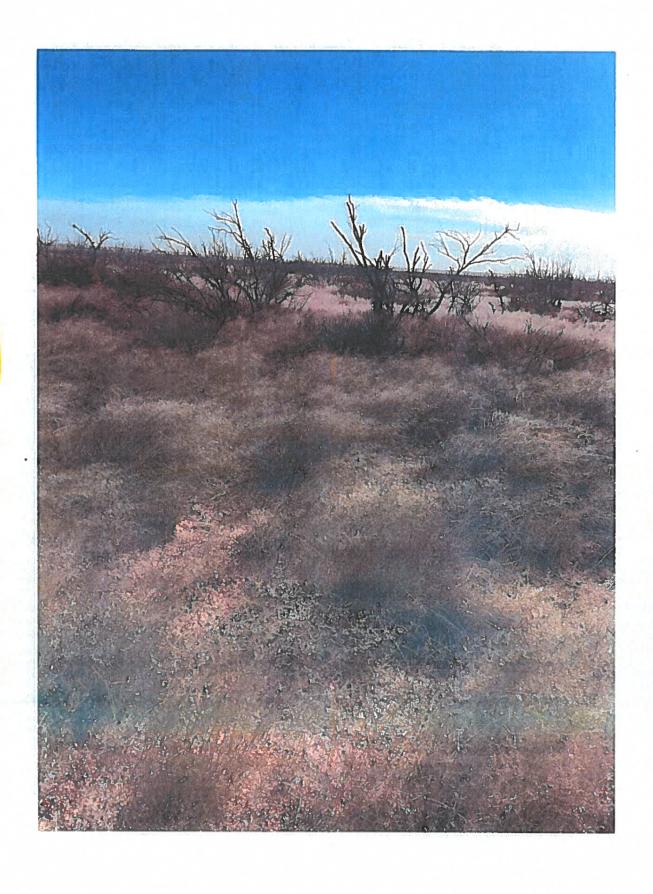
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the	responsible party conside	er this a major release?
Yes 🗾 No			
If YES, was immediate i N/A	Lenotice given to the OCD? By whom?	To whom? When and by	what means? (phone, email, etc)?
	Ir	nitial Response	
The respons	ible party must undertake the following actions	immediately unless they could	create a safety hazard that would result in injury
✓ The impacted area  ✓ Release materials h	clease has been stopped.  has been secured to protect human he ave been contained via the use of ber	ms or dikes, absorbent pa	ads, or other containment devices.
	recoverable materials have been remed above have not been undertaken, e		priately.
		<u> </u>	
begun, please attach a na	MAC the responsible party may communicative of actions to date. If remedial see 19.15.29.11 (A)(5)(a) NMAC), pl	efforts have been succes	diately after discovery of a release. If remediation has strully completed or if the release occurred within a on needed for closure evaluation.
regulations all operators ar public health or the enviro failed to adequately invest	e required to report and/or file certain re nment. The acceptance of a C-141 report gate and remediate contamination that p	lease notifications and perfe by the OCD does not relic ose a threat to groundwater	edge and understand that pursuant to OCD rules and form corrective actions for releases which may endanger eve the operator of liability should their operations have resurred water, human health or the environment. In compliance with any other federal, state, or local laws
Printed Name:	Carolyn Blackaller	Title:	Sr. Environmental Specialist
Signature:	alphelockallar.	Date:	12/6/2018
email: <u>carolyn.bla</u>	ckaller@energytransfer.com	Telephone:	817-302-9766
OCD Onl Received by By CHe	IVED rnandez at 2:56 pm, Dec	<b>29, 2018</b> te: —	

INPUT	Facility Name	=	Vaca Draw		
	Date	=	11/24/2018		
	Hole Size *	=	1	Inches	
	Pipe Pressure	=	67	psig	
	Duration	=	2.17	Hrs	
	Heat Content	=	N/A	Btu/Ft3	
<u>EQUATIONS</u>	Leak Rate	=	(1.178) * (Hole S	ize^2) * (Pipe Psig)	
CALCULATIONS	Leak Rate	Ē	78.926	Mcf/Hr	
	Gas Loss	Ē	171.269	Mcf	
	Heat Loss	=	N/A	MMBtu	









# State of New Mexico Oil Conservation Division

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### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	51-100 (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☑ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☑ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☑ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☑ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☑ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☑ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☑ No			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	✓ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
<ul> <li>✓ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.</li> <li>✓ Field data</li> <li>✓ Data table of soil contaminant concentration data</li> </ul>				
☐ Depth to water determination ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ☐ Boring or excavation logs				
☐ Photographs including date and GIS information ☐ Topographic/Aerial maps				
☐ Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of n regulations all operators are required to report and/or file certain release notifications public health or the environment. The acceptance of a C-141 report by the OCD doe failed to adequately investigate and remediate contamination that pose a threat to gro addition, OCD acceptance of a C-141 report does not relieve the operator of responsionand/or regulations.  Printed Name:  Title:  Signature:  Date:  Telephore  Telephore  Title:	and perform corrective actions for releases which may endanger s not relieve the operator of liability should their operations have undwater, surface water, human health or the environment. In bility for compliance with any other federal, state, or local laws
OCD Only	ione.
Received by:	Date:

#### State of New Mexico Oil Conservation Division

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### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.		
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.1 Proposed schedule for remediation (note if remediation plan times)	12(C)(4) NMAC		
Deferral Requests Only: Each of the following items must be con-	ifirmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	ı, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	Approval Denied Deferral Approved		
Signature:	Date:		

# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 N	VIAC
Photographs of the remediated site prior to backfill or photos of the must be notified 2 days prior to liner inspection)	ne liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Dis	strict office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain rel may endanger public health or the environment. The acceptance of a C-should their operations have failed to adequately investigate and remedichuman health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulations restore, reclaim, and re-vegetate the impacted surface area to the condition accordance with 19.15.29.13 NNAC including notification to the OCD Printed Name The Complete	ease notifications and perform corrective actions for releases which 141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ons that existed prior to the release or their final land use in
OCD Only	
	Date:
OCD Only	Date: ability should their operations have failed to adequately investigate and r, human health, or the environment nor does not relieve the responsible
OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party of li remediate contamination that poses a threat to groundwater, surface wate	Date: ability should their operations have failed to adequately investigate and r, human health, or the environment nor does not relieve the responsible gulations.
OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party of li remediate contamination that poses a threat to groundwater, surface wate party of compliance with any other federal, state, or local laws and/or re	Date: ability should their operations have failed to adequately investigate and r, human health, or the environment nor does not relieve the responsible gulations.  Date: