

January 20, 2020 Vertex Project #: 19E-00575-020

Spill Closure Report: Apache 25 Fed #006

Unit P, Section 25, Township 22 South, Range 30 East

County: Eddy API: 30-015-29894

Tracking Number: NAB1927637713

Prepared For: Devon Energy Production Company

6488 Seven Rivers HWY Artesia, New Mexico 88210

New Mexico Oil Conservation Division - District 2 - Artesia

811 South First Street Artesia, New Mexico 88210

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for an oil release that occurred at Apache 25 Fed #006, API 30-015-29894 (hereafter referred to as "Apache"). Devon provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 2, and the Bureau of Land Management (BLM), via submission of an initial C-141 Release Notification (Attachment 1) on August 27, 2019. The tracking number for this incident is NAB1927637713.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release, with the understanding that any restoration of the site required as a result of this incident will be deferred until such time as oil and gas activities are terminated and the site is reclaimed per 19.15.29.13 NMAC.

#### **Incident Description**

On August 23, 2019, a release occurred at Devon's Apache site when a polish rod liner came lose causing a spill on location. This incident resulted in the release of approximately 7.7 barrels (bbls) of oil onto the wellpad. No oil was released into undisturbed areas or waterways. Upon discovery of the release, a hydrovac truck was dispatched to the site to recover free liquids. Approximately 4 bbls of oil were recovered from the spill area and removed for disposal off-site.

#### **Site Characterization**

The release at Apache occurred on federally owned land, N 32.3567047, W 103.8266754, approximately 23 miles east of Carlsbad, New Mexico. The legal description for the site is Unit P, Section 25, Township 22 South, Range 30 East, Eddy County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2.

**Devon Energy Production Company** Apache 25 Fed #006 2019 Spill Assessment and Closure January 2020

Apache is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the north-central portion of the constructed wellpad where the pumpjack is located.

The surrounding landscape has historically been associated with plains and alluvial fans at elevations of 2,000 to 5,700 feet above sea level. The plant community has the aspect of a grassland/shrub mix, dominated by dropseed grass species, bluestems and threeawns, with scattered shinnery oak and soapweed yucca, and a semiarid climate with average annual precipitation ranging between 10 and 14 inches. Bare ground and litter make up a significant portion of the ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2019). Limited to no vegetation is allowed to grow on the compacted production wellpad.

The Geological Map of New Mexico indicates the surface geology at Apache is comprised primarily of Qep — interlayed eolian sands and piedmont-slope deposits from the Holocene to middle Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2019). The National Resource Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as on the cusp of Kermit-Berino fine sands and Berino complex, predominantly found on plains, and comprised of fine sand over deep layers of sandy clay loam and loamy sand. It tends to be well-drained with low runoff and moderate available moisture levels in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2019). There is low potential for karst geology to be present near Apache (United States Department of the Interior, Bureau of Land Management, 2019).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 4.5 miles west of the site (Google Earth Pro, 2019). There are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active well to the site is a New Mexico Office of the State Engineer (NM OSE)-identified well from 1994 located approximately 1.4 miles east (New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2019). Depth to groundwater at this well is 413 feet below ground surface (bgs). The shallowest depth to groundwater identified in the vicinity is a 2013 United States Geological Survey (USGS) well located approximately 1.8 miles south of the site with a depth of 144 feet bgs (United States Department of the Interior, United States Geological Survey 2019). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

#### **Closure Criteria Determination**

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Apache is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site is determined to be associated with the following constituent concentration limits.

#### **Devon Energy Production Company** Apache 25 Fed #006

2019 Spill Assessment and Closure January 2020

Table 1. Closure Criteria for Soils Impacted by a Release								
Depth to Groundwater	Constituent	Limit						
	Chloride	20,000 mg/kg						
>100 feet	TPH¹ (GRO + DRO + MRO)	2,500 mg/kg						
>100 feet	GRO + DRO	1,000 mg/kg						
	BTEX <sup>2</sup>	50 mg/kg						
	Benzene	10 mg/kg						

<sup>&</sup>lt;sup>1</sup> Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO)

#### **Remedial Actions**

An initial spill inspection, completed on August 27, 2019, identified and mapped the boundaries of the spill. The release area, including the impacted areas around the pumpjack and wellhead, was determined to be approximately 142 feet by 92 feet; the total affected area was determined to be approximately 5,257 square feet. Site characterization efforts were completed on September 5, 2019, in order to further delineate the area of contamination requiring cleanup and develop an excavation plan. The Daily Field Reports (DFR) associated with the site inspection and subsequent site visits are included in Attachment 4.

On October 24, 2019, Vertex provided 48-hour notification of confirmation sampling to NM OCD District 2 and the BLM, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). On October 26, 2019, Vertex was on-site to conduct spill remediation and confirmatory sampling. Vertex collected 23 composite confirmatory soil samples, each representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice, and submitted to a National Environmental Laboratory Accreditation Program (NELAP)-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH including MRO, DRO and GRO. Confirmatory sample analytical data are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit was used to map the approximate center of the five-point composite samples. The confirmatory sample locations are presented on Figure 1 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

Laboratory analyses indicated that several confirmatory samples did not meet NM OCD closure criteria and additional excavation for the site was needed. On November 18, 2019, Vertex provided a second 48-hour notification for the new round of confirmatory sampling that was planned following additional remediation on-site (Attachment 5). Additional excavation began on November 21, 2019, and was completed on November 25, 2019. Composite confirmatory samples were re-collected from the locations that had exceeded NM OCD closure criteria and were submitted for laboratory

<sup>&</sup>lt;sup>2</sup> Benzene, toluene, ethylbenzene and xylenes (BTEX)

analysis per the methods described above. The final confirmatory sample analytical data are summarized in Attachment 6 and laboratory data reports and chain of custody forms are included in Attachment 7.

#### **Closure Request**

Vertex does not recommend any additional remediation actions to address the release at Apache. Laboratory analyses of the confirmatory samples showed constituent of concern concentration levels below NM OCD Closure Criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

The spill area was excavated, sampled and has been backfilled with clean material to the extent necessary. As the release occurred on an active wellpad, Vertex requests that restoration and reclamation of the spill area be deferred until such time as the wellpad is removed and the pad is reclaimed per 19.15.29.13 NMAC.

Vertex requests that this incident (NAB1927637713) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 and Subsections A to D of 19.15.29.13 NMAC have been met. Devon certifies that all information in this report and the attachments is correct and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the August 23, 2019 release at Apache 25 Fed #006.

Should you have any questions or concerns, please do not hesitate to contact the me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon
PROJECT MANAGER

#### **Attachments**

Attachment 1. NN	Ŋ OCD C-141 Report
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Attachment 2. Figure 1 - Site Schematic and Confirmatory Sample Locations

Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 4. Daily Field Report(s) with Photographs

Attachment 5. Required 48-hr Notification of Confirmation Sampling to Regulatory Agencies

Attachment 6. Table 2 – Confirmatory Sample Laboratory Results

Attachment 7. Laboratory Data Reports/COCs

2019 Spill Assessment and Closure January 2020

#### References

- Chevron Texaco. (2005). Eddy Co. Depth to Ground Water, Water Wells, Facilities.
- Google Earth Pro. (2019). *Measured Distance from the Subject Site to Nearest Waterway*. Retrieved from http://earth.google.com.
- New Mexico Bureau of Geology and Mineral Resources. (2019). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System. (2019). *Well Log/Meter Information Report*. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/meterReport.html.
- New Mexico Oil Conservation Division. (2019). *Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
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- United States Department of the Interior, Bureau of Land Management. (2019). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2019). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels? .

**Devon Energy Production Company** Apache 25 Fed #006 2019 Spill Assessment and Closure January 2020

#### Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company. This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon Energy Production Company. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

#### **ATTACHMENT 1**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# C381E-190913-C-1410

#### **Responsible Party**

**OGRID** 

Contact Nam	ie			Со	Contact Telephone							
Contact emai	il			Inc	Incident # (assigned by OCD)							
Contact mail	ing address			1								
			Location	ı of Relea	ase So	ource						
Latitude Longitude												
Site Name				Site	е Туре							
Date Release	Discovered			AP	I# (if appl	licable)						
Unit Letter	Section	Township	Range		Count	ty						
	Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  **  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)											
Crude Oil		Volume Released			Volume Recovered (bbls)							
Produced	Water	Volume Released	` '				covered (bbls)					
		Is the concentration in the produced v			TDS)	Yes T	No					
Condensa	te	Volume Released				Volume Rec	covered (bbls)					
Natural G	as	Volume Released	l (Mcf)			Volume Rec	covered (Mcf)					
Other (des	scribe)	Volume/Weight	Released (provid	de units)	S) Volume/Weight Recovered (provide units)							
Cause of Relo	ease											

Received by OCD: 1/22/2020 1:57:45 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

OCD Only

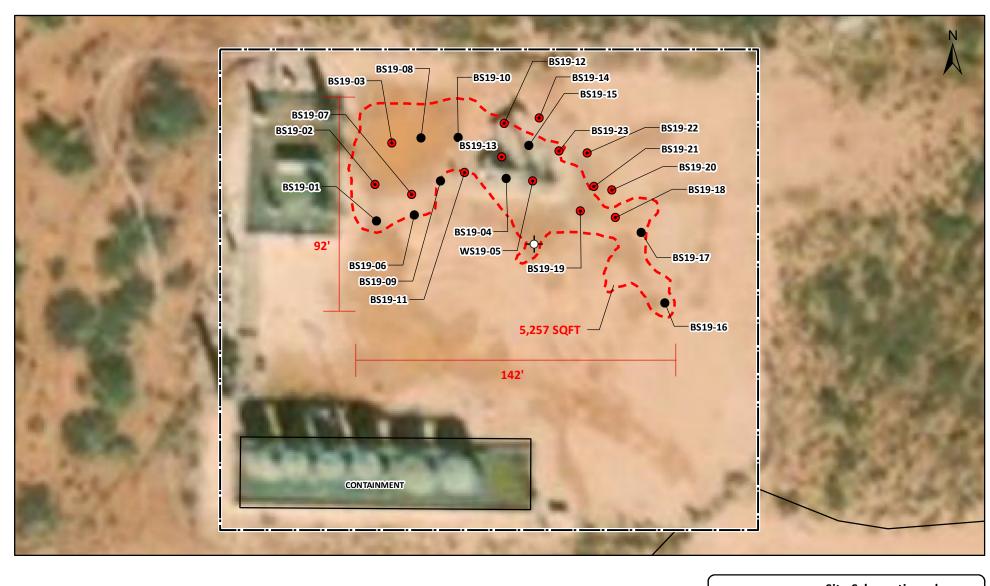
Page	9	oj	$^{\rm f}1$	9	5

Incident ID

8			District Ki	
			Facility ID	
			Application ID	
			11ppireution 12	
Was this a major release as defined by 19.15.29.7(A) NMAC?  Yes No		does the responsible party consider	·	
If YES, was immediate n	otice given to the OCD? By	whom? To whom? When and by	what means (phone, en	mail, etc)?
		Initial Response		
The responsible	party must undertake the following o	actions immediately unless they could creat	e a safety hazard that would	l result in injury
☐ The impacted area ha☐ Released materials h☐ All free liquids and r☐	have been contained via the use	man health and the environment.  The of berms or dikes, absorbent paden removed and managed appropring taken, explain why:		t devices.
has begun, please attach	a narrative of actions to date	by commence remediation immediate. If remedial efforts have been sure (a) NMAC), please attach all info	accessfully completed	or if the release occurred
regulations all operators are public health or the environ failed to adequately investig	e required to report and/or file cer nment. The acceptance of a C-14 gate and remediate contamination	complete to the best of my knowledge reain release notifications and perform 1 report by the OCD does not relieve to that pose a threat to groundwater, sure the operator of responsibility for comparison.	corrective actions for rele he operator of liability sh face water, human health	eases which may endanger nould their operations have n or the environment. In
Printed Name:		Title:		
Signature: Kendra	a DeHoyos	Date:		
email:		Telephone:		

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

#### **ATTACHMENT 2**





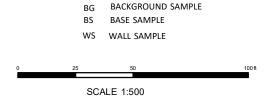
NO EXCEEDANCE TO CLOSURE CRITERIA

EXCEEDANCE TO CLOSURE CRITERIA

**-**

WELLHEAD

WELLPAD
ROAD
SPILL AREA



devon

Site Schematic and Confirmatory Sample Locations Apache 25 Federal #006



DRAWN: NM FIGURE:

APPROVED: NG 1

DATE: NOV 8/19

Notes: Aerial Image from ESRI Digital Globe 2016

VERSATILITY. EXPERTISE.

#### **ATTACHMENT 3**

Table 1.			
	e: Apache 25 Fed #6	T	
•	rdinates:	32.3567047	-103.8266754
	ific Conditions	Value	Unit
1	Depth to Groundwater	144	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	610	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	28,402	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	15,357	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, <b>or</b>	7,392	feet
	ii) Within 1000 feet of any fresh water well or spring	7,392	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	6,706	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	Undetermined Shaded Zone D	year
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	<50' 51-100' >100'



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) **POD** Sub-QQQ Depth Depth Water Code basin County 64 16 4 Sec Tws Rng **POD Number** X **Well Water Column Distance** C 03932 POD8 **CUB** LE 2 4 07 24S 34E 641120 3566769 1983 72 LE C 03943 POD1 CUB 2 21 24S 34E 644523 3564266 2653 610 431 179 C 03666 POD1 C LE 3 4 13 24S 33E 639132 3565078 650 390 260 2834 C 02309 CUB LE 2 2 2 25 24S 33E 639638 3562994\* 3056 60 30 30 LE C 03932 POD13 CUB 2 3 15 24S 34E 645314 3565203 3356 90 С LE C 03917 POD1 3 13 24S 33E 638374 3565212 3599 600 420 180 1 LE C 03932 POD3 **CUB** 3 2 05 24S 34E 642442 3568787 3841 100 LE 2 23 24S 33E 638124 C 03601 POD1 CUB 3563937 3978 **CUB** LE 32 24S 34E 641979 3560916\* 4059 600 C 02373 LE 3562329 C 03600 POD2 CUB 25 24S 33E 638824 4106 C 03602 POD2 CUB LE 25 33E 638824 3562329 4106 C 03601 POD3 CUB LE 3 3 24 24S 33E 638142 3563413 4130 LE 3568638 C 04014 POD1 CUB 3 06 24S 34E 639811 4249 91 81 10 C 03601 POD5 CUB LE 23 24S 33E 637988 3563334 4301 C 03601 POD2 LE **CUB** 2 4 23 24S 33E 3563588 4346 637846 **CUB** LE 2 23 24S 33E 3563913 4365 45 C 04339 POD9 4 637731 C 03601 POD7 **CUB** LE 23 24S 33E 637946 3563170 4405 LE 3563338 C 03601 POD6 CUB 23 24S 33E 637834 4443 C 04339 POD10 CUB LE 23 24S 33E 637688 3563503 4523 49 C 04014 POD2 CUB LE 2 01 24S 33E 639656 3568917 4568 95 81 14 С LE 3564428 C 03662 POD1 1 2 23 24S 33E 637342 4655 550 110 440 **CUB** LE C 04339 POD6 1 2 23 24S 33E 637340 3564386 4662 60 LE **CUB** 23 24S 33E 637580 3563328 4684 C 04339 POD5 2 3 4 54 C 04014 POD4 **CUB** LE 4 2 01 24S 33E 639295 3568859 4713 96 86 10 C 04014 POD3 CUB LE 2 01 24S 33E 639497 3569007 4727 95 87 8 3569290\* C 02386 **CUB** LE 4 1 2 04 24S 34E 643962 4754 575 475 100

\*UTM location was derived from PLSS - see Help

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a

water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE) closed)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD Sub-		QQ	Q							Depth	Depth	Water
POD Number	Code basin	County	64 16	3 4	Sec	Tws	Rng	X	Υ	Distance	Well	Water	Column
C 02397	CUB	LE	4 1	2	04	24S	34E	643962	3569290*	4754	575	475	100
C 04014 POD5	CUB	LE	1 4	2	01	24S	33E	639284	3569086 🌕	4907	95	85	10
C 03600 POD3	CUB	LE	3 4	2	26	24S	33E	637784	3562340 🌕	4941			
C 03620 POD1	CUB	LE	1 4	3	32	23S	34E	641790	3569941 🌕	4969	480	130	350
C 04339 POD3	CUB	LE	2 4	3	23	248	33E	637273	3563323 🌑	4974	38		
C 04339 POD4	CUB	LE	2 4	3	23	24S	33E	637273	3563323 🌍	4974	47		

Average Depth to Water: 221 feet

> 30 feet Minimum Depth:

Maximum Depth: 475 feet

Record Count: 32

**UTMNAD83 Radius Search (in meters):** 

Radius: 5000 Easting (X): 641965.17 Northing (Y): 3564975.43



# Apache 25 Fed 6 wash 8,968ft



August 27, 2019

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

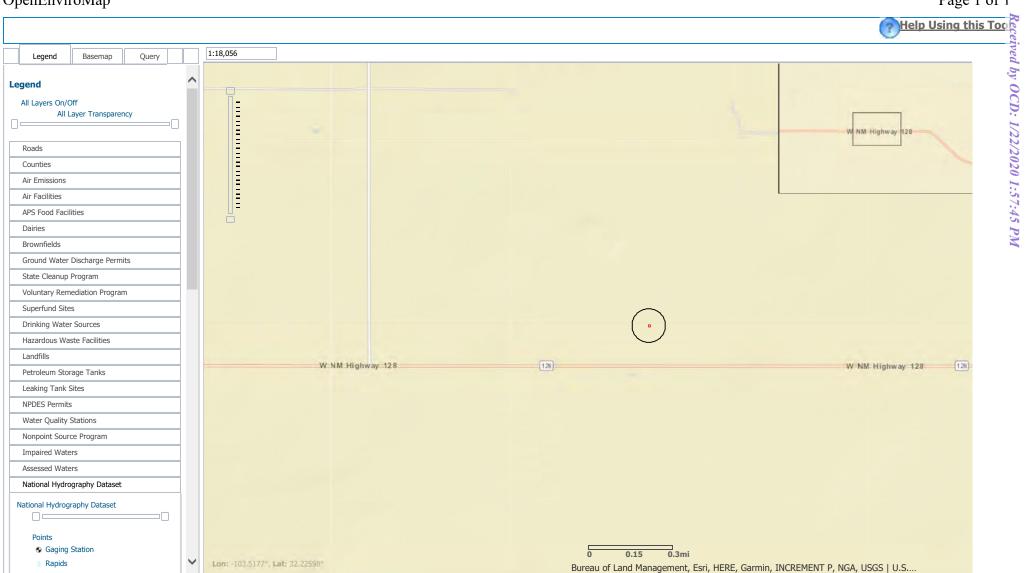
Lake

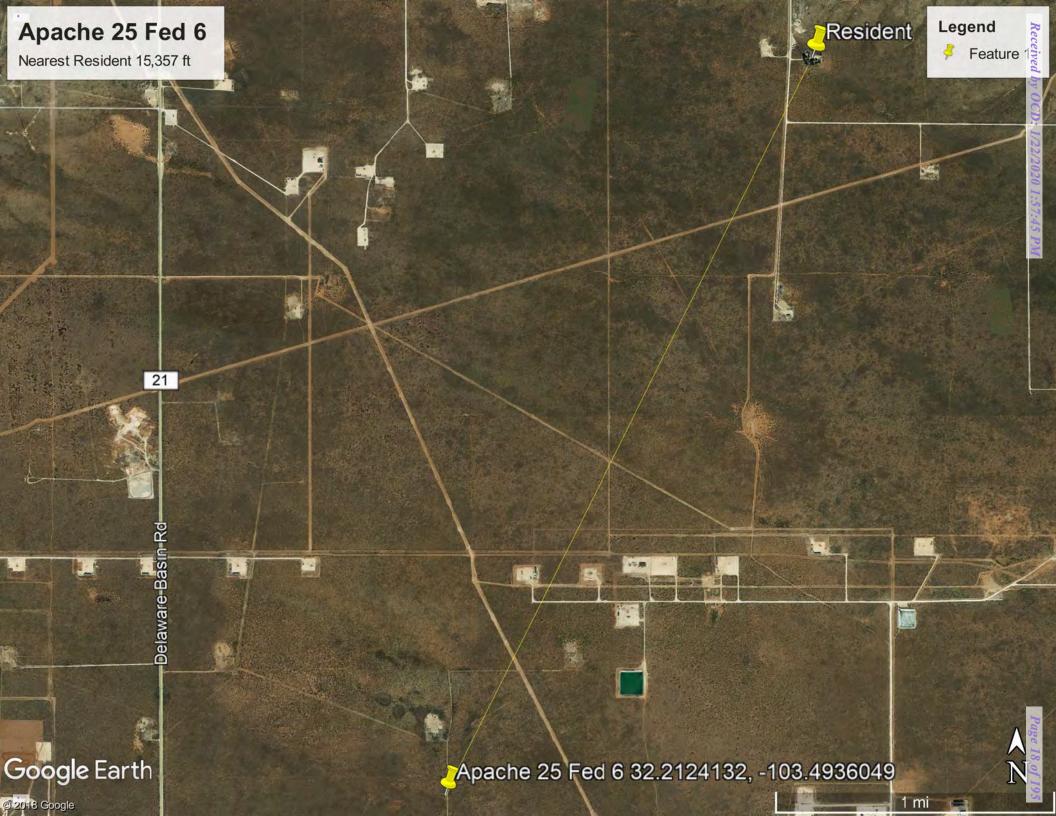
Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

OpenEnviroMap Page 1 of 1







(acre ft per annum)

# New Mexico Office of the State Engineer

# **Active & Inactive Points of Diversion**

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

WR File Nbr	Sub basin Use Divers	oian Owner	Count	/ POD Number	Well	Code Grant	Sour	q q	-	Tws Rng	x	Υ	Distance
C 03932	CUB EXP	0 BRYCE KARGER	•	C 03932 POD9	ray	Code Grant	Jour			24S 34E	641622	3566525	1587
			LE	C 03932 POD15				1 1	4 19	24S 34E	640660	3563857	1717
			LE	C 03932 POD8				4 2	4 07	24S 34E	641120	3566769	1983
			LE	C 03932 POD10				4 4	3 07	24S 34E	640623	3566514 🌑	2041
			LE	C 03932 POD7				4 1	3 08	24S 34E	641616	3567025	2079
C 03927	CUB EXP	0 BERT MADERA	LE	C 03927 POD1		NON		4 2	4 13	24S 33E	639601	3565269	2382
C 03932	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD6				1 1	4 07	24S 34E	640617	3567013	2443
C 03902	CUB EXP	0 BRYCE KARGER	LE	C 03902 POD1				4 1	2 08	24S 34E	642088	3567579	2607
C 03943	CUB EXP	0 GREGORY ROCKHOUSE RANCH INC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 03946	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 03947	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 03948	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 04088	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 04089	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 04090	C PRO	0 COG OPERATING LLC	LE	C 03943 POD1		NON	Shal	low 2 4	2 21	24S 34E	644522	3564266	2653
C 03666	C SAN	1 LUCID ENERGY DELAWARE LLC	LE	C 03666 POD1			Shal	low 2 3	4 13	24S 33E	639132	3565078	2834
C 03932	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD14				4 3	3 15	24S 34E	644841	3564948	2876
			LE	C 03932 POD11				1 2	4 15	24S 34E	644834	3565448	2908

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(acre ft per annum)		
		W
se Diversion Owner	County POD Number	т

	Sub				Well		qq	-				
WR File Nbr	basin Use Dive	ersion Owner	County	/ POD Number	Tag	Code Grant	Source 6416	4 Sec	Tws Rng	Х	Y	Distance
C 02309	CUB STK	3 NGL WATER SOLUTIONS PERMIAN	LE	C 02309			2 2	2 25	24S 33E	639638	3562994*	3056
C 03902	CUB EXP	0 BRYCE KARGER	LE	C 03902 POD2			4 1	2 09	24S 34E	643697	3567598	3143
C 03932	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD4			1 3	4 05	24S 34E	642197	3568285 🌕	3317
			LE	C 03932 POD13		NON	4 2	3 15	24S 34E	645314	3565203	3356
			LE	C 03932 POD5			2 4	4 05	24S 34E	642697	3568290	3395
C 04303	C DOM	1 DARWIN DELGADO	LE	C 04303 POD1	221D9		1 1	2 22	24S 24E	645372	3564694	3419
C 03902	CUB EXP	0 BRYCE KARGER	LE	C 03902 POD4			4 1	2 15	24S 34E	645327	3566008	3517
C 03917	C DOM	1 NGL WATER SOLUTIONS PERMIAN	LE	C 03917 POD1	NA	NON	Shallow 4 1	3 13	24S 33E	638373	3565212	3599
C 04192	C PRO	0 ANNETTE MCCLOY	LE	C 03917 POD1	NA	NON	Shallow 4 1	3 13	24S 33E	638373	3565212	3599
C 04193	C PRO	0 ANNETTE MCCLOY	LE	C 03917 POD1	NA	NON	Shallow 4 1	3 13	24S 33E	638373	3565212	3599
C 04194	C PRO	0 ANNETTE MCCLOY	LE	C 03917 POD1	NA	NON	Shallow 4 1	3 13	24S 33E	638373	3565212	3599
C 03602	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03602 POD1			2 2	1 25	24S 33E	638799	3563040	3710
C 03932	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD3		NON	4 3	2 05	24S 34E	642442	3568787 🌑	3841
			LE	C 03932 POD12			1 2	4 15	24S 34E	645834	3565459 🌑	3899
C 03601	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03601 POD1			Shallow 4 4	2 23	24S 33E	638124	3563937 🌑	3978
C 03580	CUB EXP	0 INTERCONTINENTAL POTASH CORP	LE	C 03580 POD2			3	1 24	24S 33E	638123	3563932	3981
C 02336	C PRO	0 ENRON OIL AND GAS COMPANY	Y LE	<u>C 02373</u>			Shallow 4	1 32	24S 34E	641979	3560916*	4059
C 02373	CUB COM	25 ENRON OIL & GAS COMPANY	LE	<u>C 02373</u>			Shallow 4	1 32	24S 34E	641979	3560916*	4059
C 03600	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03600 POD2			Shallow 4 4	1 25	24S 33E	638824	3562329	4106
C 03602	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03602 POD2			Shallow 4 4	1 25	24S 33E	638824	3562329	4106
C 03601	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03601 POD3			Shallow 1 3	3 24	24S 33E	638141	3563413	4130
C 04014	CUB MON	0 ENERGY TRANSFER COMPANY	LE	C 04014 POD1		NON	Shallow 1 1	3 06	24S 34E	639811	3568638	4249
4117881 (*												

\*UTM location was derived from PLSS - see Help

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

(acre ft per annum)						C=the file is clos	erves this file, (quarters are 1=NW 2=NE 3=SW sed) (quarters are smallest to largest)		UTM in meters)	rs)	
	Sub				Well		qqq				
WR File Nbr	basin Use Divers			y POD Number	Tag	Code Grant	Source 6416 4 Sec Tws Rng	Х	Y	Distance	
<u>C 03601</u>	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03601 POD5			Shallow 2 4 4 23 24S 33E	637988	3563334	4301	
<u>C 03932</u>	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD1			3 1 2 05 24S 34E	642186	3569284	4314	
C 03601	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03601 POD2			Shallow 3 2 4 23 24S 33E	637846	3563588	4346	
C 04339	CUB MON	0 OWL LANDFILL SERVICES LLC	LE	C 04339 POD9	NA		3 4 2 23 24S 33E	637730	3563913	4365	
<u>C 03932</u>	CUB EXP	0 BRYCE KARGER	LE	C 03932 POD2			4 2 2 05 24S 34E	642686	3569290	4374	
C 03601	CUB GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03601 POD7			Shallow 4 4 4 23 24S 33E	637946	3563170	4405	
			LE	C 03601 POD6			Shallow 1 4 4 23 24S 33E	637833	3563338	4443	
<u>C 04339</u>	CUB MON	0 OWL LANDFILL SERVICES LLC	LE	C 04339 POD10	NA		4 1 4 23 24S 33E	637687	3563503	4523	
<u>C 04014</u>	CUB MON	0 TRANSWESTERN PIPELINE CO LLC	LE	C 04014 POD2		NON	Shallow 4 4 2 01 24S 33E	639655	3568917	4568	
C 04282	C SAN	1 KAISER FRANCIS OIL COMPANY	Y LE	C 04282 POD1	2215A		1 2 1 05 24S 34E	641662	3569541	4576	
C 03662	C DOL	3 MARK MCCLOY (M&M RANCH)	LE	C 03662 POD1			Shallow 3 1 2 23 24S 33E	637342	3564428	4655	
C 03727	C PRO	0 MARK MCCLOY	LE	C 03662 POD1			Shallow 3 1 2 23 24S 33E	637342	3564428	4655	
C 03728	C PRO	0 MARK MCCLOY	LE	C 03662 POD1			Shallow 3 1 2 23 24S 33E	637342	3564428	4655	
C 03729	C PRO	0 MARK MCCLOY	LE	C 03662 POD1			Shallow 3 1 2 23 24S 33E	637342	3564428	4655	
<u>C 04339</u>	CUB MON	0 GORDON ENVIRONMENTAL/PSC	LE	C 04339 POD6	NA		3 1 2 23 24S 33E	637340	3564386	4662	
			LE	C 04339 POD5			2 3 4 23 24S 33E	637579	3563328	4684	
<u>C 04014</u>	CUB MON	0 ENERGY TRANSFER COMPANY	LE	C 04014 POD4		NON	Shallow 3 4 2 01 24S 33E	639295	3568859	4713	
			LE	C 04014 POD3		NON	Shallow 2 4 2 01 24S 33E	639497	3569007	4727	
C 02386	CUB PDM	3 GENERAL COUNSEL OFFICE	LE	C 02386			Shallow 4 1 2 04 24S 34E	643962	3569290*	4754	
C 02397	CUB COM	30 GENERAL COUNSEL	LE	C 02397			Shallow 4 1 2 04 24S 34E	643962	3569290*	4754	
C 02549	C MUL	3 QUAIL RANCH LLC	LE	<u>C 02397</u>			Shallow 4 1 2 04 24S 34E	643962	3569290*	4754	
<u>C 04014</u>	CUB MON	0 TRANSWESTERN PIPELINE CO LLC	LE	C 04014 POD5		NON	Shallow 1 4 2 01 24S 33E	639284	3569086	4907	
*UTM location wa	s derived from PLSS	- see Help									

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

		(acre ft per a	nnum)				C=the file is closed)	(quar	rters are	e sma	llest to largest)	(NAD83 I	JTM in meters)	
	Sub	,				Well	,	` '	qqq			•	•	
WR File Nbr	basin	Use Diversio	n Owner	County	POD Number	Tag	Code Grant				Tws Rng	Х	Υ	Distance
<u>C 03564</u>	С	STK	3 LIMESTONE BASIN PROPERTIES	LE	C 03564 POD1				3 3 4	31	23S 34E	640513	3569695	4938
C 03600	CUB	GEO	0 INTERCONTINENTAL POTASH CORP	LE	C 03600 POD3			Shallow	3 4 2	26	24S 33E	637784	3562340	4941
C 02581	С	PRO	3 LIMESTONE BASIN PROPERTIES	LE	<u>C 02581</u>				4 4	31	23S 34E	641168	3569852	4942
C 03182	С	PRO	0 KAISER FRANCIS OIL COMPANY	/ LE	<u>C 02581</u>				4 4	31	23S 34E	641168	3569852	4942
<u>C 03236</u>	С	PRO	0 CHESAPEAKE OPERATING	LE	<u>C 02581</u>				4 4	31	23S 34E	641168	3569852	4942
<u>C 03306</u>	С	PRO	0 BOLD ENERGY	LE	<u>C 02581</u>				4 4	31	23S 34E	641168	3569852	4942
C 03356	С	PRO	0 NOVA MUD	LE	<u>C 02581</u>				4 4	31	23S 34E	641168	3569852	4942
C 03620	CUB	EXP	0 LIMESTONE LIVESTOCK LLC	LE	C 03620 POD1			Shallow	1 4 3	32	23S 34E	641790	3569941 🌕	4969
C 04339	CUB	MON	0 OWL LANDFILL SERVICES LLC	LE	C 04339 POD3	NA			2 4 3	23	24S 33E	637273	3563323	4974
				LE	C 04339 POD4				2 4 3	23	24S 33E	637273	3563323	4974

Record Count: 72

**UTMNAD83 Radius Search (in meters):** 

Easting (X): 641965.17

Northing (Y): 3564975.43

Radius: 5000

Sorted by: Distance

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# New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

s (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest)

(in feet)

	POD												L FU .	Donath	Double	
POD Number	Sub- Code basin (	County	Source	q q q		Tws F	Rna	х	Υ	Distance	Start Date	Finish Date	Log File Date	Depth Well	Water Driller	License Number
C 03932 POD8	CUB	LE	<b>304</b> 00			248	•	641120	3566769		02/08/2016	02/09/2016		72		1222
C 03943 POD1	CUB	LE	Shallow	2 4 2	21	24S 3	34E	644523	3564266	2653	04/21/2016	04/24/2016	04/25/2016	610	431 JUSTIN MULLINS	1737
C 03666 POD1	С	LE	Shallow	2 3 4	13	24S 3	33E	639132	3565078	2834	10/18/2013	10/26/2013	11/14/2013	650	390 CASEY KEYS	1058
C 03932 POD13	CUB	LE		4 2 3	15	24S 3	34E	645314	3565203	3356	02/10/2016	02/11/2016	03/01/2016	90	LEE PETERSON	1222
C 03917 POD1	С	LE	Shallow	4 1 3	13	248 3	33E	638374	3565212	3599	03/01/2016	03/04/2016	03/11/2016	600	420 CASE KEY	1058
C 03932 POD3	CUB	LE		4 3 2	2 05	248 3	34E	642442	3568787 🎒	3841	02/09/2016	02/10/2016	03/01/2016	100	LEE PETERSON	1222
C 03601 POD1	CUB	LE	Shallow	4 4 2	23	24S 3	33E	638124	3563937	3978	12/21/2012	12/21/2012	01/08/2013		RODNEY HAMMER	1186
C 03600 POD2	CUB	LE	Shallow	4 4 1	25	24S 3	33E	638824	3562329	4106	01/07/2013	01/08/2013	01/30/2013		RODNEY HAMMER	1186
C 03602 POD2	CUB	LE	Shallow	4 4 1	25	24S 3	33E	638824	3562329	4106	01/15/2013	01/15/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD3	CUB	LE	Shallow	1 3 3	3 24	24S 3	33E	638142	3563413	4130	01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 04014 POD1	CUB	LE	Shallow	1 1 3	06	24S 3	34E	639811	3568638	4249	02/13/2017	02/17/2017	03/03/2017	91	81 HAMMER, RODNEY	1186
C 03601 POD5	CUB	LE	Shallow	2 4 4	23	24S 3	33E	637988	3563334	4301	01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD2	CUB	LE	Shallow	3 2 4	23	24S 3	33E	637846	3563588	4346	01/06/2013	01/07/2013	01/30/2013		RODNEY HAMMER	1186
C 04339 POD9	CUB	LE		3 4 2	23	24S 3	33E	637731	3563913	4365	08/01/2019	08/01/2019	08/22/2019	45	CURRIE, SHANEGTY' ENER	1575
C 03601 POD7	CUB	LE	Shallow	4 4 4	23	24S 3	33E	637946	3563170	4405	01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD6	CUB	LE	Shallow	1 4 4	23	248 3	33E	637834	3563338 🌕	4443	01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186

(NAD83 UTM in meters)

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,

O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(in feet)

	POD Sub-			999								Log File	Depth	Depth		License
POD Number	Code basin Co	ounty	Source	6416 4	Sec	Tws	Rng	Х	Υ	Distance Start Date	Finish Date	· ·	•	Water Dri	iller	Number
C 04339 POD10	CUB	LE		4 1 4	23	24S	33E	637688	3563503	4523 08/01/2019	08/01/2019	08/22/2019	49		JRRIE, SHANEGTY" IER	1575
C 04014 POD2	CUB	LE :	Shallow	4 4 2	01	24S	33E	639656	3568917	4568 02/13/2017	02/17/2017	03/03/2017	95	81 HA	AMMER, RODNEY	1186
C 03662 POD1	С	LE :	Shallow	3 1 2	23	24S	33E	637342	3564428	4655 08/19/2013	08/20/2013	09/16/2013	550	110 JO	HN SIRMAN	1654
C 04339 POD6	CUB	LE		3 1 2	23	24S	33E	637340	3564386	4662 07/31/2019	07/31/2019	08/22/2019	60		JRRIE, SHANEGTY" IER	1575
C 04339 POD5	CUB	LE		2 3 4	23	24S	33E	637580	3563328	4684 08/06/2019	08/07/2019	08/22/2019	54		JRRIE, SHANEGTY" IER	1575
C 04014 POD4	CUB	LE :	Shallow	3 4 2	01	24S	33E	639295	3568859	4713 02/13/2017	02/17/2017	03/03/2017	96	86 HA	AMMER, RODNEY	1186
C 04014 POD3	CUB	LE :	Shallow	2 4 2	01	24S	33E	639497	3569007	4727 02/13/2017	02/17/2017	03/03/2017	95	87 HA	MMER, RODNEY	1186
C 04014 POD5	CUB	LE :	Shallow	1 4 2	01	24S	33E	639284	3569086	4907 02/13/2017	02/17/2017	03/03/2017	95	85 HA	MMER, RODNEY	1186
C 03600 POD3	CUB	LE :	Shallow	3 4 2	26	24S	33E	637784	3562340	4941 01/16/2013	01/16/2013	01/30/2013		RC	DDNEY HAMMER	1186
C 03620 POD1	CUB	LE :	Shallow	1 4 3	32	23S	34E	641790	3569941	4969 04/10/2013	04/29/2013	06/18/2013	480	130 NC	DRRIS, JOHN D. (LD)	1682
C 04339 POD3	CUB	LE		2 4 3	23	24S	33E	637273	3563323	4974 08/06/2019	08/06/2019	08/22/2019	38		JRRIE, SHANEGTY" IER	1575
C 04339 POD4	CUB	LE		2 4 3	23	24S	33E	637273	3563323	4974 08/06/2019	08/07/2019	08/22/2019	47		JRRIE, SHANEGTY" IER	1575

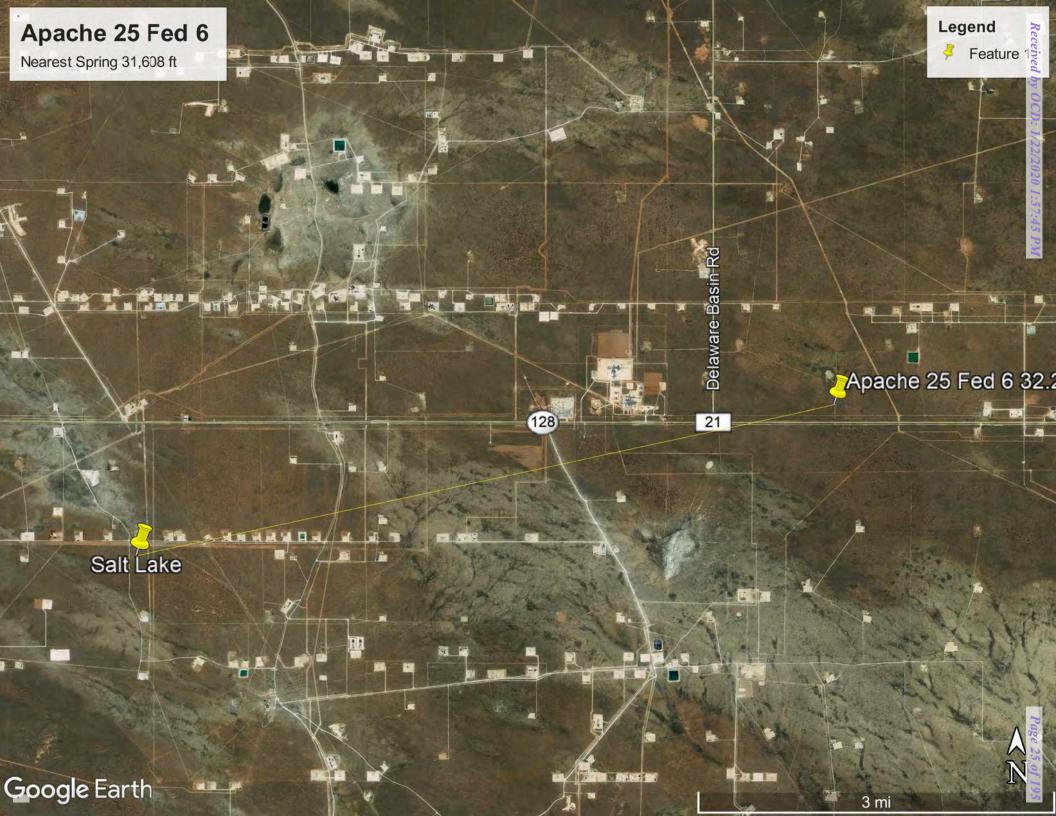
**Record Count: 28** 

**UTMNAD83 Radius Search (in meters):** 

**Easting (X):** 641965.17

Northing (Y): 3564975.43 Radius: 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





# Apache 25 Fed 6 Wetland 5,013 ft



August 27, 2019

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

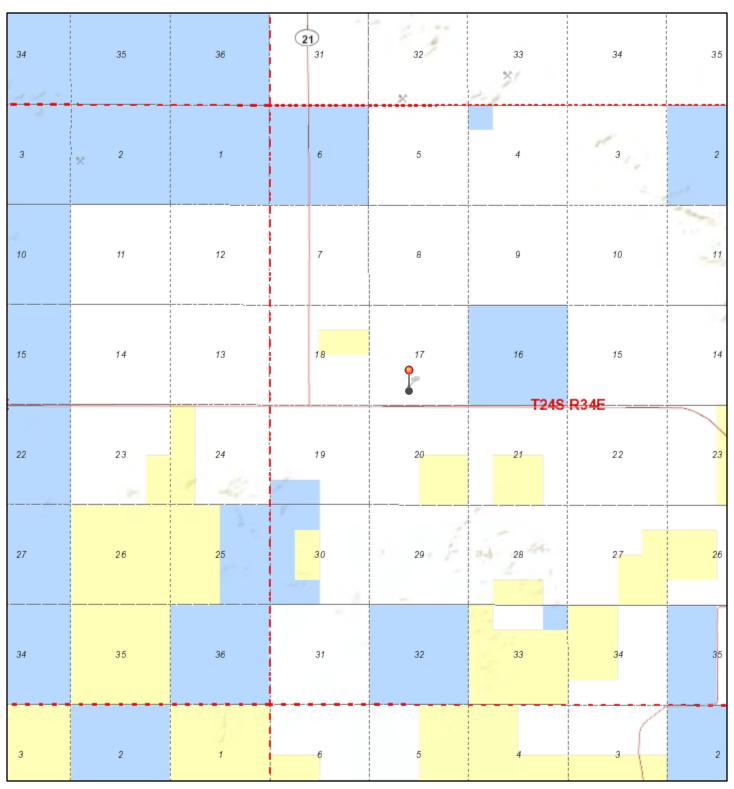
Lake

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

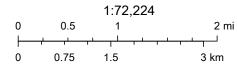
# Active Mines in New Mexico



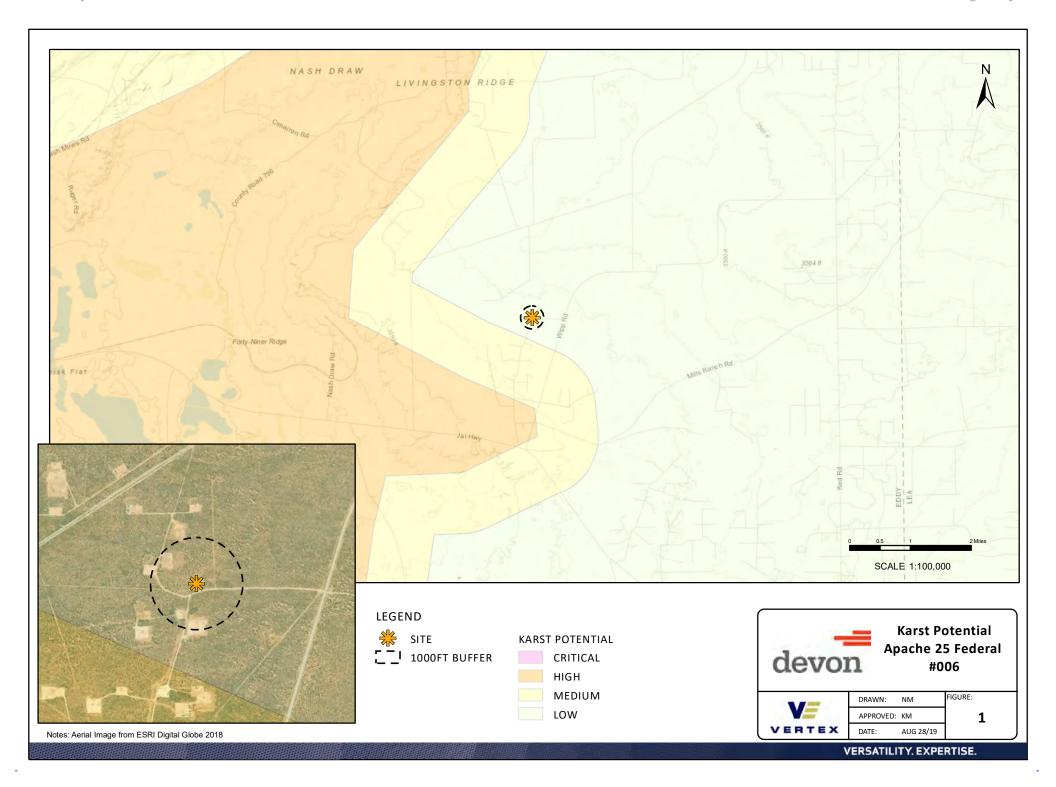
8/27/2019 3:45:15 PM

Registered Mines

Aggregate, Stone etc.



U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

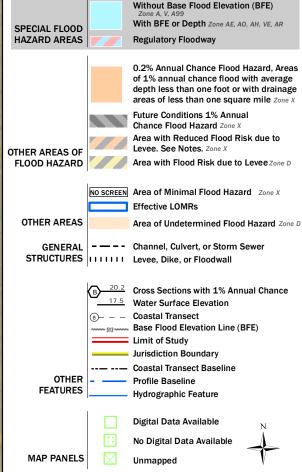


# National Flood Hazard Layer FIRMette



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



9

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 8/27/2019 at 6:46:54 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





**VRCS** 

Natural Resources Conservation Service A product of the National Cooperative Soil Survey, a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local participants

# Custom Soil Resource Report for Lea County, New Mexico



# **Preface**

Soil surveys contain information that affects land use planning in survey areas. They highlight soil limitations that affect various land uses and provide information about the properties of the soils in the survey areas. Soil surveys are designed for many different users, including farmers, ranchers, foresters, agronomists, urban planners, community officials, engineers, developers, builders, and home buyers. Also, conservationists, teachers, students, and specialists in recreation, waste disposal, and pollution control can use the surveys to help them understand, protect, or enhance the environment.

Various land use regulations of Federal, State, and local governments may impose special restrictions on land use or land treatment. Soil surveys identify soil properties that are used in making various land use or land treatment decisions. The information is intended to help the land users identify and reduce the effects of soil limitations on various land uses. The landowner or user is responsible for identifying and complying with existing laws and regulations.

Although soil survey information can be used for general farm, local, and wider area planning, onsite investigation is needed to supplement this information in some cases. Examples include soil quality assessments (http://www.nrcs.usda.gov/wps/portal/nrcs/main/soils/health/) and certain conservation and engineering applications. For more detailed information, contact your local USDA Service Center (https://offices.sc.egov.usda.gov/locator/app?agency=nrcs) or your NRCS State Soil Scientist (http://www.nrcs.usda.gov/wps/portal/nrcs/detail/soils/contactus/?cid=nrcs142p2 053951).

Great differences in soil properties can occur within short distances. Some soils are seasonally wet or subject to flooding. Some are too unstable to be used as a foundation for buildings or roads. Clayey or wet soils are poorly suited to use as septic tank absorption fields. A high water table makes a soil poorly suited to basements or underground installations.

The National Cooperative Soil Survey is a joint effort of the United States Department of Agriculture and other Federal agencies, State agencies including the Agricultural Experiment Stations, and local agencies. The Natural Resources Conservation Service (NRCS) has leadership for the Federal part of the National Cooperative Soil Survey.

Information about soils is updated periodically. Updated information is available through the NRCS Web Soil Survey, the site for official soil survey information.

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BH—Berino-Cacique association, hummocky	
References	

# **How Soil Surveys Are Made**

Soil surveys are made to provide information about the soils and miscellaneous areas in a specific area. They include a description of the soils and miscellaneous areas and their location on the landscape and tables that show soil properties and limitations affecting various uses. Soil scientists observed the steepness, length, and shape of the slopes; the general pattern of drainage; the kinds of crops and native plants; and the kinds of bedrock. They observed and described many soil profiles. A soil profile is the sequence of natural layers, or horizons, in a soil. The profile extends from the surface down into the unconsolidated material in which the soil formed or from the surface down to bedrock. The unconsolidated material is devoid of roots and other living organisms and has not been changed by other biological activity.

Currently, soils are mapped according to the boundaries of major land resource areas (MLRAs). MLRAs are geographically associated land resource units that share common characteristics related to physiography, geology, climate, water resources, soils, biological resources, and land uses (USDA, 2006). Soil survey areas typically consist of parts of one or more MLRA.

The soils and miscellaneous areas in a survey area occur in an orderly pattern that is related to the geology, landforms, relief, climate, and natural vegetation of the area. Each kind of soil and miscellaneous area is associated with a particular kind of landform or with a segment of the landform. By observing the soils and miscellaneous areas in the survey area and relating their position to specific segments of the landform, a soil scientist develops a concept, or model, of how they were formed. Thus, during mapping, this model enables the soil scientist to predict with a considerable degree of accuracy the kind of soil or miscellaneous area at a specific location on the landscape.

Commonly, individual soils on the landscape merge into one another as their characteristics gradually change. To construct an accurate soil map, however, soil scientists must determine the boundaries between the soils. They can observe only a limited number of soil profiles. Nevertheless, these observations, supplemented by an understanding of the soil-vegetation-landscape relationship, are sufficient to verify predictions of the kinds of soil in an area and to determine the boundaries.

Soil scientists recorded the characteristics of the soil profiles that they studied. They noted soil color, texture, size and shape of soil aggregates, kind and amount of rock fragments, distribution of plant roots, reaction, and other features that enable them to identify soils. After describing the soils in the survey area and determining their properties, the soil scientists assigned the soils to taxonomic classes (units). Taxonomic classes are concepts. Each taxonomic class has a set of soil characteristics with precisely defined limits. The classes are used as a basis for comparison to classify soils systematically. Soil taxonomy, the system of taxonomic classification used in the United States, is based mainly on the kind and character of soil properties and the arrangement of horizons within the profile. After the soil

#### Custom Soil Resource Report

scientists classified and named the soils in the survey area, they compared the individual soils with similar soils in the same taxonomic class in other areas so that they could confirm data and assemble additional data based on experience and research.

The objective of soil mapping is not to delineate pure map unit components; the objective is to separate the landscape into landforms or landform segments that have similar use and management requirements. Each map unit is defined by a unique combination of soil components and/or miscellaneous areas in predictable proportions. Some components may be highly contrasting to the other components of the map unit. The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The delineation of such landforms and landform segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, onsite investigation is needed to define and locate the soils and miscellaneous areas.

Soil scientists make many field observations in the process of producing a soil map. The frequency of observation is dependent upon several factors, including scale of mapping, intensity of mapping, design of map units, complexity of the landscape, and experience of the soil scientist. Observations are made to test and refine the soil-landscape model and predictions and to verify the classification of the soils at specific locations. Once the soil-landscape model is refined, a significantly smaller number of measurements of individual soil properties are made and recorded. These measurements may include field measurements, such as those for color, depth to bedrock, and texture, and laboratory measurements, such as those for content of sand, silt, clay, salt, and other components. Properties of each soil typically vary from one point to another across the landscape.

Observations for map unit components are aggregated to develop ranges of characteristics for the components. The aggregated values are presented. Direct measurements do not exist for every property presented for every map unit component. Values for some properties are estimated from combinations of other properties.

While a soil survey is in progress, samples of some of the soils in the area generally are collected for laboratory analyses and for engineering tests. Soil scientists interpret the data from these analyses and tests as well as the field-observed characteristics and the soil properties to determine the expected behavior of the soils under different uses. Interpretations for all of the soils are field tested through observation of the soils in different uses and under different levels of management. Some interpretations are modified to fit local conditions, and some new interpretations are developed to meet local needs. Data are assembled from other sources, such as research information, production records, and field experience of specialists. For example, data on crop yields under defined levels of management are assembled from farm records and from field or plot experiments on the same kinds of soil.

Predictions about soil behavior are based not only on soil properties but also on such variables as climate and biological activity. Soil conditions are predictable over long periods of time, but they are not predictable from year to year. For example, soil scientists can predict with a fairly high degree of accuracy that a given soil will have a high water table within certain depths in most years, but they cannot predict that a high water table will always be at a specific level in the soil on a specific date.

After soil scientists located and identified the significant natural bodies of soil in the survey area, they drew the boundaries of these bodies on aerial photographs and

#### Custom Soil Resource Report

identified each as a specific map unit. Aerial photographs show trees, buildings, fields, roads, and rivers, all of which help in locating boundaries accurately.

# Soil Map

The soil map section includes the soil map for the defined area of interest, a list of soil map units on the map and extent of each map unit, and cartographic symbols displayed on the map. Also presented are various metadata about data used to produce the map, and a description of each soil map unit.



#### MAP LEGEND **MAP INFORMATION** The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Spoil Area 8 1:20,000. Area of Interest (AOI) Stony Spot ۵ Soils Very Stony Spot 0 Warning: Soil Map may not be valid at this scale. Soil Map Unit Polygons Ŷ Wet Spot Soil Map Unit Lines Enlargement of maps beyond the scale of mapping can cause Other Δ misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of Soil Map Unit Points \* Special Line Features Special Point Features contrasting soils that could have been shown at a more detailed Water Features (2) Streams and Canals Borrow Pit $\boxtimes$ Transportation Please rely on the bar scale on each map sheet for map Clay Spot 36 +++ Rails measurements. $\Diamond$ Closed Depression Interstate Highways Source of Map: Natural Resources Conservation Service Gravel Pit × US Routes Web Soil Survey URL: Coordinate System: Web Mercator (EPSG:3857) Gravelly Spot Major Roads 0 Landfill Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts Local Roads ٨. Lava Flow Background distance and area. A projection that preserves area, such as the Marsh or swamp Aerial Photography 盐 Tion. Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required. Mine or Quarry 灸 Miscellaneous Water 0 This product is generated from the USDA-NRCS certified data as of the version date(s) listed below. Perennial Water 0 Rock Outcrop Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 15, Sep 12, 2018 Saline Spot Sandy Spot Soil map units are labeled (as space allows) for map scales 1:50,000 or larger. Severely Eroded Spot Sinkhole ٥ Date(s) aerial images were photographed: Dec 31, 2009—Sep 17, 2017 Slide or Slip Ş) Sodic Spot The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

# **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВЕ	Berino-Cacique loamy fine sands association	2.1	70.5%
ВН	Berino-Cacique association, hummocky	0.9	29.5%
Totals for Area of Interest		3.0	100.0%

# **Map Unit Descriptions**

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

Most minor soils have properties similar to those of the dominant soil or soils in the map unit, and thus they do not affect use and management. These are called noncontrasting, or similar, components. They may or may not be mentioned in a particular map unit description. Other minor components, however, have properties and behavioral characteristics divergent enough to affect use or to require different management. These are called contrasting, or dissimilar, components. They generally are in small areas and could not be mapped separately because of the scale used. Some small areas of strongly contrasting soils or miscellaneous areas are identified by a special symbol on the maps. If included in the database for a given area, the contrasting minor components are identified in the map unit descriptions along with some characteristics of each. A few areas of minor components may not have been observed, and consequently they are not mentioned in the descriptions, especially where the pattern was so complex that it was impractical to make enough observations to identify all the soils and miscellaneous areas on the landscape.

The presence of minor components in a map unit in no way diminishes the usefulness or accuracy of the data. The objective of mapping is not to delineate pure taxonomic classes but rather to separate the landscape into landforms or landform segments that have similar use and management requirements. The delineation of such segments on the map provides sufficient information for the development of resource plans. If intensive use of small areas is planned, however,

onsite investigation is needed to define and locate the soils and miscellaneous areas.

An identifying symbol precedes the map unit name in the map unit descriptions. Each description includes general facts about the unit and gives important soil properties and qualities.

Soils that have profiles that are almost alike make up a *soil series*. Except for differences in texture of the surface layer, all the soils of a series have major horizons that are similar in composition, thickness, and arrangement.

Soils of one series can differ in texture of the surface layer, slope, stoniness, salinity, degree of erosion, and other characteristics that affect their use. On the basis of such differences, a soil series is divided into *soil phases*. Most of the areas shown on the detailed soil maps are phases of soil series. The name of a soil phase commonly indicates a feature that affects use or management. For example, Alpha silt loam, 0 to 2 percent slopes, is a phase of the Alpha series.

Some map units are made up of two or more major soils or miscellaneous areas. These map units are complexes, associations, or undifferentiated groups.

A *complex* consists of two or more soils or miscellaneous areas in such an intricate pattern or in such small areas that they cannot be shown separately on the maps. The pattern and proportion of the soils or miscellaneous areas are somewhat similar in all areas. Alpha-Beta complex, 0 to 6 percent slopes, is an example.

An association is made up of two or more geographically associated soils or miscellaneous areas that are shown as one unit on the maps. Because of present or anticipated uses of the map units in the survey area, it was not considered practical or necessary to map the soils or miscellaneous areas separately. The pattern and relative proportion of the soils or miscellaneous areas are somewhat similar. Alpha-Beta association, 0 to 2 percent slopes, is an example.

An *undifferentiated group* is made up of two or more soils or miscellaneous areas that could be mapped individually but are mapped as one unit because similar interpretations can be made for use and management. The pattern and proportion of the soils or miscellaneous areas in a mapped area are not uniform. An area can be made up of only one of the major soils or miscellaneous areas, or it can be made up of all of them. Alpha and Beta soils, 0 to 2 percent slopes, is an example.

Some surveys include *miscellaneous areas*. Such areas have little or no soil material and support little or no vegetation. Rock outcrop is an example.

# Lea County, New Mexico

## BE—Berino-Cacique loamy fine sands association

#### **Map Unit Setting**

National map unit symbol: dmpd Elevation: 3,000 to 3,900 feet

Mean annual precipitation: 10 to 13 inches Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 50 percent Cacique and similar soils: 40 percent Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Berino**

#### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock over

calcareous sandy alluvium derived from sedimentary rock

#### Typical profile

A - 0 to 6 inches: loamy fine sand Btk - 6 to 60 inches: sandy clay loam

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to

high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Moderate (about 8.7 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Description of Cacique**

#### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Calcareous eolian deposits derived from sedimentary rock

#### Typical profile

A - 0 to 12 inches: loamy fine sand Bt - 12 to 28 inches: sandy clay loam Bkm - 28 to 38 inches: cemented material

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 20 to 40 inches to petrocalcic

Natural drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 5 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Low (about 3.6 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: C

Ecological site: Sandy (R042XC004NM)

Hydric soil rating: No

#### **Minor Components**

#### Maljamar

Percent of map unit: 6 percent

Ecological site: Limy Upland 16-21" PZ (R077CY028TX)

Hydric soil rating: No

#### **Palomas**

Percent of map unit: 4 percent

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

## BH—Berino-Cacique association, hummocky

#### **Map Unit Setting**

National map unit symbol: dmpg Elevation: 3,000 to 4,400 feet

Mean annual precipitation: 10 to 13 inches Mean annual air temperature: 60 to 62 degrees F

Frost-free period: 190 to 205 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 50 percent Cacique and similar soils: 40 percent Minor components: 10 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Berino**

#### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Sandy eolian deposits derived from sedimentary rock over

calcareous sandy alluvium derived from sedimentary rock

#### **Typical profile**

A - 0 to 10 inches: fine sand

Btk - 10 to 60 inches: sandy clay loam

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat): Moderately high to

high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Gypsum, maximum in profile: 1 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Moderate (about 8.5 inches)

## Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hvdrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Description of Cacique**

#### Setting

Landform: Plains

Landform position (three-dimensional): Rise

Down-slope shape: Linear Across-slope shape: Linear

Parent material: Calcareous eolian deposits derived from sedimentary rock

#### **Typical profile**

A - 0 to 7 inches: fine sand

Bt - 7 to 28 inches: sandy clay loam
Bkm - 28 to 38 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: 20 to 40 inches to petrocalcic

Natural drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately

low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum in profile: 2.0

Available water storage in profile: Low (about 3.6 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7c

Hydrologic Soil Group: C

Ecological site: Sandy (R042XC004NM)

Hydric soil rating: No

#### **Minor Components**

#### Kermit

Percent of map unit: 4 percent

Ecological site: Deep Sand (R042XC005NM)

Hydric soil rating: No

#### Maljamar

Percent of map unit: 3 percent

Ecological site: Limy Upland 16-21" PZ (R077CY028TX)

Hydric soil rating: No

#### **Palomas**

Percent of map unit: 2 percent

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

**Dune land** 

Percent of map unit: 1 percent Hydric soil rating: No

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# Apache 25 Fed 006



January 13, 2020

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

\_ Otnei

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# R042XC005NM — Deep Sand Ecological Site

# **Plant Community Photos**

Plant Communities Photo Display & Description Diagnosis

MLRA 42; SD-3; Deep Sand

#### Shinnery oak-Dominated





- Shinnery oak and sand sage
- Large bare patches and soil blowouts in adjacent sandhills · Extensive rhizomes reduce soil erosion • Roswell series
- Sand bluestem, threeawns, giant sacaton, spike dropseed, Hall's panicum, little bluestem

#### Shinnery oak-Dominated





- Feather dalea, mesquite, Shinnery oak, bush muhly, four-wing saltbush, javelina bush, and sand sage
  • Pintura series loamy fine sand
- Shinnery oak-Dominated





- · Shinnery oak and dropseeds
- · Grass cover minimizes bare patches and erosion

**Historic Climax Plant Community** 

# MLRA 42; SD-3; Deep Sand

# Shinnery oak-Dominated





- Shimnery oak and sand sage
- Large bare patches and soil blowouts in adjacent sandhills
- Extensive rhizomes reduce soil erosion
- · Roswell series
- Sand bluestern, three awns, giant sacaton, spike dropseed, Hall's panicum, little bluestern

# Shinnery oak-Dominated





- Feather dalea, mesquite, Shinnery oak, bush muhly, four-wing saltbush, javelina bush, and sand sage
- · Pintura series loamy fine sand

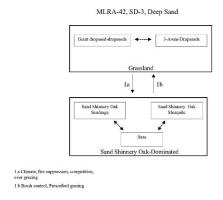
Shinnery oak-Dominated





- · Shirmery oak and dropseeds
- Grass cover minimizes bare patches and erosion





## State Transition Diagram for R042XC005NM — Deep Sand Ecological Site

# **Ecological Dynamics Description**

#### Overview

The Deep Sand site occurs adjacent to and/or intergraded with the Sandhills and Sandy sites (SD-3). The Deep Sand site can be distinguished by slopes less than eight percent (approximately five percent) and textural changes at depths greater than 40 inches. The Deep Sand site has well drained soils with a surface texture of sand or loamy fine sand. The Sandhills site has slopes greater than eight percent and textural depths greater than 60 inches. Conversely, the Sandy site has slopes less than five percent and depths to textural change commonly around 20 inches. The historic plant community of the Deep Sand site is dominated primarily by giant dropseed (Sporobolus giganteus) and other dropseeds (S. flexuosus, S. contractus, S. cryptandrus), with scattered shinnery oak (Quercus havardii) and soapweed yucca (Yucca glauca). Other herbaceous species include threeawns (Aristida spp.), bluestems (Schizachyrium scoparium and Andropogon hallii), and annual and perennial forbs distributed relative to precipitation occurrences. Bare ground and litter compose a significant proportion of ground cover while grasses are the remainder. Shinnery oak will increase with an associated decrease in dropseed and bluestem abundance possibly due to climatic change, fire suppression, interspecific competition, and excessive grazing. Continued grass cover loss may result in a transition to a shinnery oak dominated state with increases in sand sage (Artemisia filifolia) and honey mesquite (Prosopis glandulosa). However, brush management may restore the grassland component and reverse the shinnery oak state back toward the historic plant community.

# R042XC003NM — Loamy Sand Ecological Site

# **Plant Community Photos**

Plant Communities Photo Display & Descriptive Diagnosis

## MLRA 42; SD-3; Loamy Sand

# 4



•Black grama/Mesquite community, with some dropseeds, threeawns, and scattered sand shinnery oak •Grass cover low to moderate

#### Shrub-Dominated





•Sand Sage/Sand shinnery oak community, with some yucca, dropseeds, threeawns, and black grama •Grass cover low •Bare patches evident

#### Shrub-Dominated





•Sand sagebrush community, with some dropseeds, bluestems, and a few scattered mesquite •Grass cover low •Bare patches expanding •Pajarito loamy fine sand, Eddy Co., NM

**Historic Climax Plant Community** 

# MLRA 42; SD-3; Loamy Sand

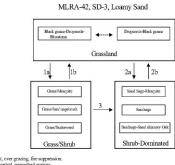
# Grass/Shrub





- \*Black grama/Mesquite community, with some dropseeds, threewns, and scattered sand shirmery oak
- Grass cover low to moderate

Plant Communities and Transitional Pathways (diagram):



- 3. Continued loss of grass cover, erosion.

State Transition Diagram for R042XC003NM — Loamy Sand Ecological Site

# **Ecological Dynamics Description**

#### Overview

The Loamy Sand site intergrades with the Deep Sand and Sandy sites (SD-3). These sites can be differentiated by surface soil texture and depth to a textural change. Loamy Sand and Deep Sand sites have coarse textured (sands and loamy sand) surface soils while Sandy sites have moderately coarse textured (sandy loam and fine sandy loam) surfaces. Although Loamy Sand and Deep Sand sites have similar surface textures, the depth to a textural change is different—Loamy Sand sub-surface textures typically increase in clay at approximately 20 to 30 inches, and Deep Sand sites not until around 40 inches.

The historic plant community of Loamy Sand sites is dominated by black grama (Bouteloua eriopoda), dropseeds (Sporobolus flexuosus, S. contractus, S. cryptandrus), and bluestems (Schizachyrium scoparium and Andropogon hallii), with scattered shinnery oak (Quercus havardii) and sand sage (Artemisia filifolia). Perennial and annual forb abundance and distribution are dependent on precipitation. Litter and to a lesser extent, bare ground, are a significant proportion of ground cover while grasses compose the remainder. Decreases in black grama indicate a transition to either a grass/shrub or shrub-dominated state. The grass/shrub state is composed of grasses/honey mesquite (Prosopis glandulosa), grasses/broom snakeweed (Gutierrezia sarothrae), or grasses/sand sage. The shrub-dominated state occurs after a severe loss of grass cover and a prevalence of sand sage with secondary shinnery oak and mesquite. Heavy grazing intensity and/or drought are influential drivers in decreasing black grama and bluestems and subsequently increasing shrub cover, erosion, and bare patches. Historical fire suppression also encourages shrub pervasiveness and a competitive advantage over grass species (McPherson 1995). Brush and grazing management, however, may reverse grass/shrub and shrub-dominated states toward the grassland-dominated historic plant community.

# **Eddy Area, New Mexico**

## BB—Berino complex, 0 to 3 percent slopes, eroded

#### **Map Unit Setting**

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet

Mean annual precipitation: 5 to 15 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 260 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 60 percent Pajarito and similar soils: 25 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

#### **Description of Berino**

#### Setting

Landform: Fan piedmonts, plains

Landform position (three-dimensional): Riser

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

#### Typical profile

H1 - 0 to 17 inches: fine sand

H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat):

Moderately high to high (0.60 to 2.00 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Salinity, maximum in profile: Very slightly saline to slightly saline

(2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Moderate (about 8.0 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Description of Pajarito**

#### Setting

Landform: Interdunes, plains, dunes

Landform position (three-dimensional): Side slope

Down-slope shape: Linear, convex Across-slope shape: Linear, convex

Parent material: Mixed alluvium and/or eolian sands

#### Typical profile

H1 - 0 to 9 inches: loamy fine sand H2 - 9 to 72 inches: fine sandy loam

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Very low

Capacity of the most limiting layer to transmit water (Ksat): High

(2.00 to 6.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Salinity, maximum in profile: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Moderate (about 8.0 inches)

#### Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Minor Components**

#### Cacique

Percent of map unit: 4 percent

Ecological site: Sandy (R042XC004NM)

Hydric soil rating: No

#### Wink

Percent of map unit: 4 percent

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Pajarito**

Percent of map unit: 4 percent

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

Apache 25 Fed #006

#### **Kermit**

Percent of map unit: 3 percent Ecological site: Deep Sand (R042XC005NM) Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019

# **Eddy Area, New Mexico**

## KM—Kermit-Berino fine sands, 0 to 3 percent slopes

#### **Map Unit Setting**

National map unit symbol: 1w4q Elevation: 3,100 to 4,200 feet

Mean annual precipitation: 10 to 14 inches
Mean annual air temperature: 60 to 64 degrees F

Frost-free period: 190 to 230 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kermit and similar soils: 50 percent Berino and similar soils: 35 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

## **Description of Kermit**

#### Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

#### Typical profile

H1 - 0 to 7 inches: fine sand H2 - 7 to 60 inches: fine sand

#### Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches Natural drainage class: Excessively drained

Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): Very

high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Salinity, maximum in profile: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Low (about 3.1 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: Deep Sand (R042XC005NM)

Hydric soil rating: No

Apache 25 Fed #006

#### **Description of Berino**

#### Setting

Landform: Fan piedmonts, plains

Landform position (three-dimensional): Riser

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

#### **Typical profile**

H1 - 0 to 17 inches: fine sand

H2 - 17 to 50 inches: fine sandy loam H3 - 50 to 58 inches: loamy sand

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat):

Moderately high to high (0.60 to 2.00 in/hr) *Depth to water table:* More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Salinity, maximum in profile: Very slightly saline to slightly saline

(2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Moderate (about 7.2 inches)

#### Interpretive groups

Land capability classification (irrigated): 4e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

#### **Minor Components**

#### **Active dune land**

Percent of map unit: 15 percent

Hydric soil rating: No

#### **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019



# New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** 

C 02418

Q64 Q16 Q4 Sec Tws Rng 29 22S 31E

3580948\*

**Driller License:** 1311 **Driller Company:** 

GEOPROJECTS INTERNATIONAL, INC

**Driller Name:** 

**Drill Start Date:** 09/26/1994

**Drill Finish Date:** 

10/04/1994 **Plug Date:** 

612613

Log File Date:

05/07/2003

**PCW Rcv Date:** 10/29/1998

Source:

Artesian

Pump Type: **Casing Size:**  **SUBMER** 5.00

Pipe Discharge Size: Depth Well:

617 feet

Depth Water: 413 feet

**Estimated Yield:** 

**Meter Number:** 

729

Meter Make:

NONE

Meter Serial Number: NONE **Number of Dials:** 

**Meter Multiplier: Meter Type:** 

1.0000 Diversion

Unit of Measure:

**Usage Multiplier:** 

Gallons

**Return Flow Percent:** 

**Reading Frequency:** 

Meter Readings (in Acre-Feet)

Read Date	Year M	Mtr Reading	Flag	g Rdr Comment	Mtr Amount
01/01/2000	2000	0	A	ms	0
01/27/2000	2000	9	A	ms	0.003
07/03/2000	2000	19	A	mb	0.003
01/08/2001	2000	1096	A	RPT	0.003
06/30/2001	2001	2170	A	RPT	0.003
01/08/2002	2001	3473	A	tg	0.004
07/03/2002	2002	4451	A	rm	0.003
01/09/2003	2002	5103	A	RPT	0.002
**YTD Met	er Amount	s: Year		Amount	
		2000		0.009	
		2001		0.007	
		2002		0.005	

<sup>\*</sup>UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/13/20 12:30 PM

POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

# **National Water Information System: Web Interface**

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	•	United States	▼	GO

#### Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

Groundwater levels for the Nation

# Search Results -- 1 sites found

site\_no list =

322215103502701

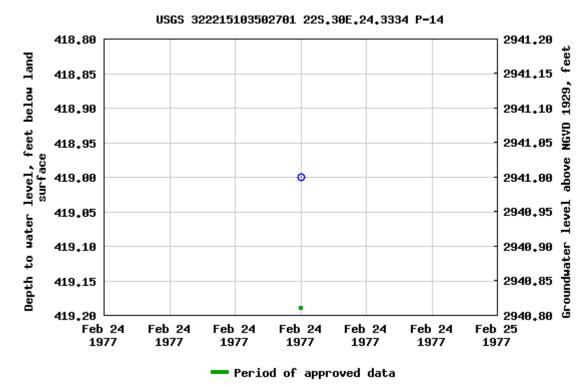
## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 322215103502701 22S.30E.24.3334 P-14

Available data for this site	Groundwater:	Field measurements	▼ ]	GO
Eddy County, New Mexico				
Hydrologic Unit Code 1306	50011			
Latitude 32°22'15", Longi	tude 103°5	0'27" NAD27		
Land-surface elevation 3,3	60 feet abo	ve NGVD29		
	0	utput formats		

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
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**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2020-01-13 14:17:58 EST

5.63 0.57 nadww01



GO



USGS Home Contact USGS Search USGS

# **National Water Information System: Web Interface**

USGS Water Resources	Data Category:	Geographic Area:
obdo water resources	Groundwater	▼ United States

#### Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

Groundwater levels for the Nation

## Search Results -- 1 sites found

site\_no list =

322205103480702

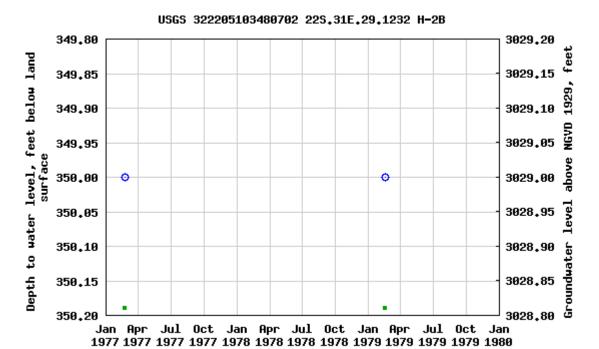
## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 322205103480702 22S.31E.29.1232 H-2B

Available data for this site Groundwater: Field mea	surements <b>v</b>	GO
Eddy County, New Mexico		
Hydrologic Unit Code 13060011		
Latitude 32°22'03", Longitude 103°48'08" NA	\D27	
Land-surface elevation 3,379 feet above NGVI	D29	
Outnut f	ormatc	

	Output formats
Table of data	
Tab-separated data	
Graph of data	
Reselect period	



- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2020-01-13 14:17:53 EST

8.1 0.6 nadww01





USGS Home Contact USGS Search USGS

# **National Water Information System: Web Interface**

**USGS Water Resources** 

Data Category:	Geographic Area:		
Groundwater ▼	United States	▼	GO

#### Click to hideNews Bulletins

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- Full News

Groundwater levels for the Nation

# Search Results -- 1 sites found

site\_no list =

• 321946103492001

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

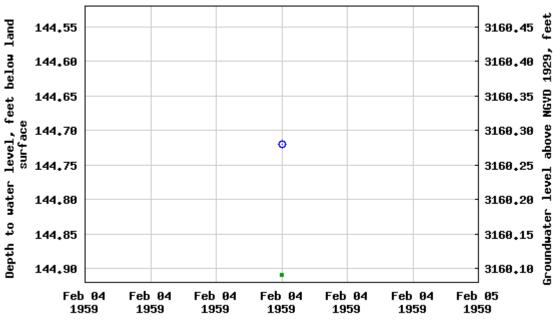
# USGS 321946103492001 23S.31E.06.312333

Available data for this site	Groundwater:	Field measurement	ls ▼	GO	
Eddy County, New Mexico					
Hydrologic Unit Code 1306	0011				
Latitude 32°19'53.3", Lon	gitude 103°	949'24.8" NAD8	33		
Land-surface elevation 3,3	05.00 feet a	above NGVD29	ı		
The depth of the well is 18	0 feet below	w land surface.			
This well is completed in the	ne Chinle Fo	rmation (2310	HNL)	local	aquifer.

**Output formats** 

<u>Table of data</u>	
<u>Tab-separated data</u>	
Graph of data	
Reselect period	

#### USGS 321946103492001 235,31E,06,312333



- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data?
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**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2020-01-13 14:19:15 EST

0.79 0.58 nadww01



# **ATTACHMENT 4**

# **Daily Site Visit Report**



Client: **Devon Energy** 8/27/2019 Inspection Date: Corporation 8/31/2019 8:08 PM Site Location Name: Apache 25 Fed #6 Report Run Date: File (Project) #: Project Owner: Project Manager: API#: 30-015-29894 Client Contact Name: **Amanda Davis** Reference

	Summary of Times
Left Office	8/27/2019 5:00 PM
Arrived at Site	8/27/2019 6:06 PM
Departed Site	8/27/2019 6:20 PM
Returned to Office	8/27/2019 7:08 PM

## **Summary of Daily Operations**

18:20 Take pictures

Client Contact Phone #:

(575) 748-0176

Map spill

Fill out DFR

Return to office

# **Next Steps & Recommendations**

1

# **Daily Site Visit Report**



# **Site Photos**



Spill area



Viewing Direction: North

Viewing Direction:

Spill area



Spill area

# **Daily Site Visit Report**





Spill area



Spill area



Spill area



Spill area





Spill area



Spill area



Spill area



Spill area



#### **Daily Site Visit Signature**

**Inspector:** Jason Crabtree Signature:



Client: Devon Energy Inspection Date: 9/5/2019
Corporation

Site Location Name: Apache 25 Fed #6 Report Run Date: 9/6/2019 1:54 AM

Project Owner: Amanda Davis File (Project) #: 19E-00575

Project Manager: Dennis Williams API #: 30-015-29894

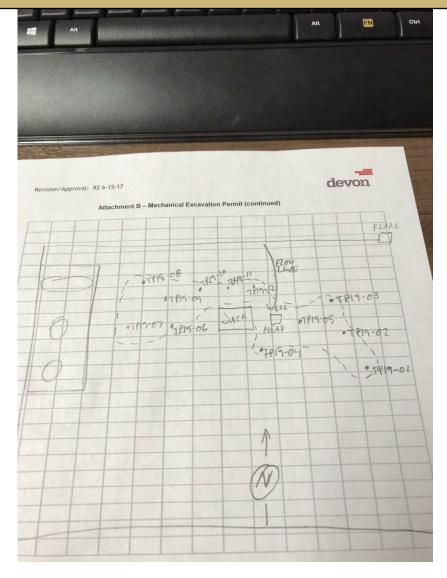
Client Contact Name: Amanda Davis Reference Stuffing Box Failure

Client Contact Phone #: (575) 748-0176

	Summary of Times
Left Office	9/5/2019 7:30 AM
Arrived at Site	9/5/2019 8:15 AM
Departed Site	9/5/2019 4:41 PM
Returned to Office	9/5/2019 5:26 PM



#### **Site Sketch**





#### **Summary of Daily Operations**

8:55 Arrive on site.

Complete safety paperwork.

Begin remediation and field screening.

Complete DFR.

Return to office.

#### **Next Steps & Recommendations**

- 1 Send characterization samples to lab for analysis.
- 2 Confirm samples meet site criteria
- **3** Schedule excavation

					Sam	pling			
TP19	9-01								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	2.9 ppm	9690 ppm	High (300- 6000ppm)	1985 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.35663501, - 103.82650640	Yes
	2 ft.	1.9 ppm	198 ppm	Low (30-600 ppm)	100 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	>	32.35663501, - 103.82650640	Yes
TP19	9-02								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	43.6 ppm	330 ppm	High (300- 6000ppm)	1985 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.35671005, - 103.82652608	Yes



, 0		P 0 . C						VERTEX
2 ft.	1.4 ppm	83 ppm	Low (30-600 ppm)	237 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35671005, - 103.82652608	Yes
<b>)-03</b>								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	50 ppm	2550 ppm	High (300- 6000ppm)	1425 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35674041, - 103.82655055	Yes
2 ft.	1.3 ppm	31 ppm	Low (30-600 ppm)	172 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35674041, - 103.82655055	Yes
<b>)-04</b>								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	1.6 ppm	267 ppm	High (300- 6000ppm)	3821 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35669430, - 103.82670240	Yes
2 ft.	1.8 ppm	169 ppm	High (300- 6000ppm)	1118 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35669430, - 103.82670240	Yes
-05								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	1 ppm	420 ppm	High (300- 6000ppm)	6143 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>V</b>	32.35673821, - 103.82658457	Yes



•		•						VEHIEX
2 ft.	0.5 ppm	20 ppm	High (300- 6000ppm)	1546 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35673821, - 103.82658457	Yes
9-06								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked Or Site Sketch
O ft.	0.7 ppm	520 ppm	High (300- 6000ppm)	3120 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35677153, - 103.82685555	Yes
1 ft.	0.5 ppm	0 ppm	Low (30-600 ppm)	0.1 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35677153, - 103.82685555	Yes
9-07			•			,		
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked Or Site Sketch
O ft.	2.3 ppm	1320 ppm	Low (30-600 ppm)	45 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35678990, - 103.82689400	Yes
1 ft.	0.5 ppm	0 ppm	Low (30-600 ppm)	0.1 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35678990, - 103.82689400	Yes
9-08								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked Or Site Sketch
0 ft.	1.9 ppm	950 ppm	Low (30-600 ppm)	120 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682382, - 103.82690743	Yes



iy Site	VISIC INC	Port						VERTEX
1 ft.	1.2 ppm	0 ppm	Low (30-600 ppm)	0.1 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682382, - 103.82690743	Yes
-09								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0.7 ppm	270 ppm	Low (30-600 ppm)	120 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35681353, - 103.82686896	Yes
1 ft.	1.1 ppm	7 ppm	Low (30-600 ppm)	0.1 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35681353, - 103.82686896	Yes
-10								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
0 ft.	34.8 ppm	660 ppm	Low (30-600 ppm)	172 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682405, - 103.82679474	Yes
2 ft.	0.4 ppm	52 ppm	High (300- 6000ppm)	1546 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682405, - 103.82679474	Yes
-11								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
0 ft.	359.2 ppm	4840 ppm	High (300- 6000ppm)	6143 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35681076, - 103.82673939	Yes



, J.cc	V 1510 110	PO. C						VERTEX
2 ft.	0.3 ppm	0 ppm	Low (30-600 ppm)	0.1 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<b>&gt;</b>	32.35681076, - 103.82673939	Yes
9-12								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	7.9 ppm	2140 ppm	High (300- 6000ppm)	950 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35680542, - 103.82668680	Yes
2 ft.	0.2 ppm	4 ppm	Low (30-600 ppm)	145 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35680542, - 103.82668680	Yes



#### **Site Photos**



Spill area



Viewing Direction: West

Disease for the Property West

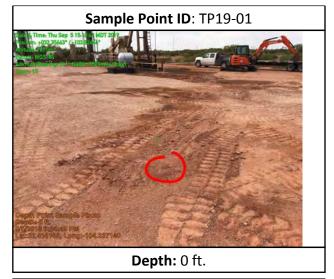
Disease of the Control of

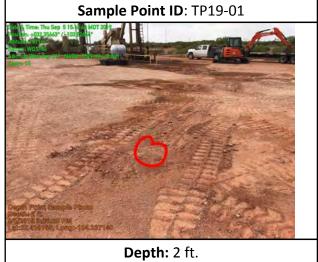
Spill area

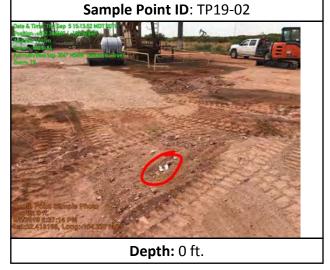


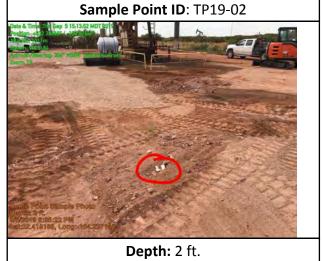


#### **Depth Sample Photos**

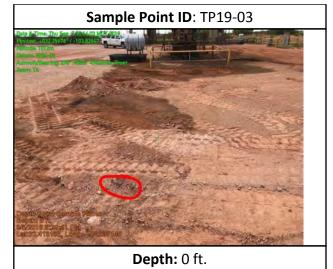












Sample Point ID: TP19-03

Continue the second secon

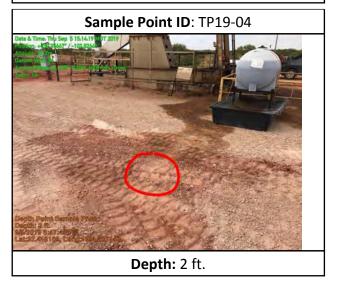
Sample Point ID: TP19-04

Date & Time This Sep & 154-419 (977.2019)

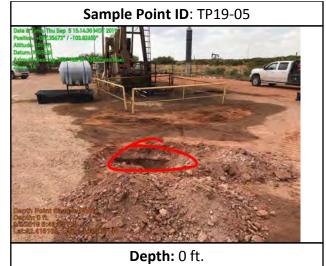
Alleging of the May 7 - 100 (1985)

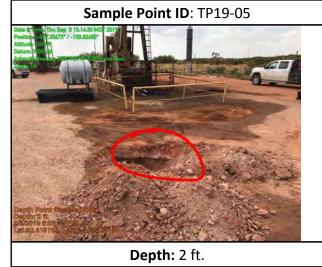
Alleging of the May 7 - 100 (1985)

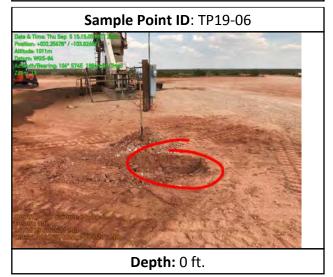
Exercise 1 of the May 1 of the Ma

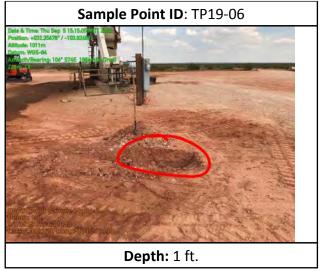




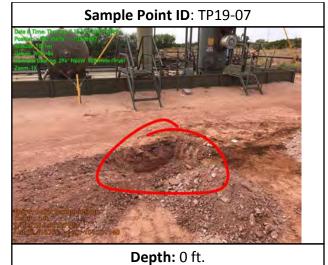






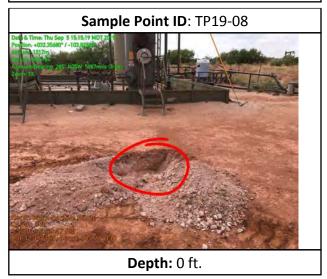


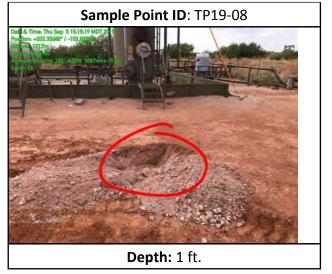




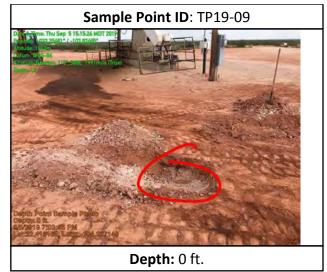
Depth: 1 ft.

Sample Point ID: TP19-07





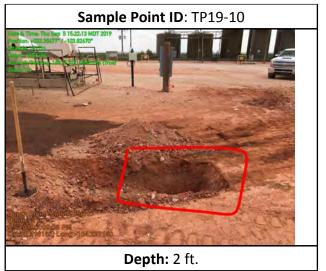




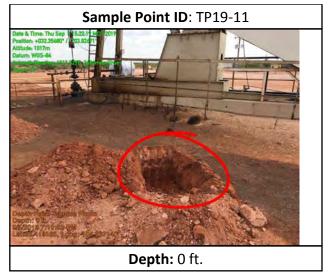
Depth: 1 ft.

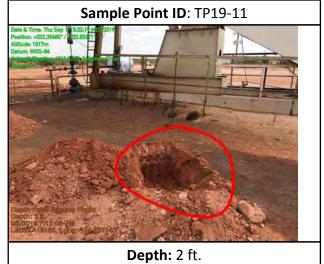
Sample Point ID: TP19-10

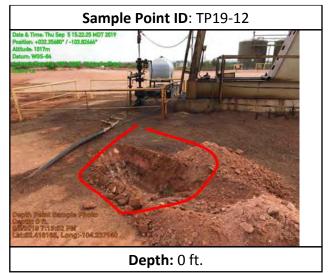
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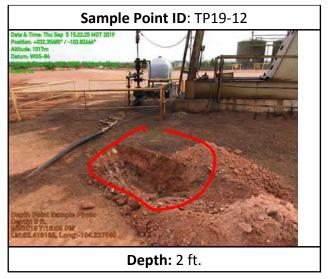














#### **Daily Site Visit Signature**

**Inspector:** Austin Harris

Signature:



Client:

Devon Energy Corporation

Inspection Date:

10/25/2019

Site Location Name:

Apache 25 Fed #6

Report Run Date: 10/27/2019 2:44 PM

Project Owner:

File (Project) #:

30-015-29894

Project Manager:
Client Contact Name:

Amanda Davis

Reference

Client Contact Phone #:

(575) 748-0176

Summary of Times

API#:

Left Office

10/25/2019 11:45 AM

Arrived at Site

10/25/2019 12:30 PM

**Departed Site** 

10/25/2019 7:06 PM

Returned to Office

10/25/2019 7:49 PM

#### **Summary of Daily Operations**

13:35 Mobilize to site

Fill out safety forms

Tailgate safety meeting

Sweep area with magnetic locator

Excavate spill area

Field screen samples

Take pictures

Fill out DFR

Demobilize

#### **Next Steps & Recommendations**

1

#### Sampling



S-Base19-01								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0.1 ppm	737 ppm	High (300- 6000ppm)	1239 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35673416, - 103.82689647	Yes
S-Base19-02								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0.1 ppm	120 ppm	High (300- 6000ppm)	625 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35677802, - 103.82689828	Yes
S-Base19-03								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0.5 ppm	714 ppm	High (300- 6000ppm)	893 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682712, - 103.82687376	Yes
S-Base19-04								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
2 ft.	0 ppm	85 ppm	High (300- 6000ppm)	2175 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35678341, - 103.82671372	Yes



Base19-06								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	0.1 ppm	687 ppm	High (300- 6000ppm)	4542 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35674111, - 103.82684336	Yes
Base19-07								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	0.7 ppm	101 ppm	High (300- 6000ppm)	686 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35676533, - 103.82684680	Yes
3ase19-08								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	0.2 ppm	717 ppm	High (300- 6000ppm)	971 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35683248, - 103.82683292	Yes
3ase19-09								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
O ft.	0.2 ppm	57 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35683248, - 103.82683292	Yes
	Depth ft  0 ft.  Base19-07  Depth ft  0 ft.  Base19-08  Depth ft  0 ft.  Base19-09  Depth ft	Depth ft VOC PID  O ft. 0.1 ppm  Base19-07  Depth ft VOC PID  O ft. 0.7 ppm  Base19-08  Depth ft VOC PID  O ft. 0.2 ppm  Base19-09  Depth ft VOC PID	Depth ft VOC PID Petro Flag TPH ppm  O ft. 0.1 ppm 687 ppm  Base19-07  Depth ft VOC PID Petro Flag TPH ppm  O ft. 0.7 ppm 101 ppm  Base19-08  Depth ft VOC PID Petro Flag TPH ppm  O ft. 0.2 ppm 717 ppm  Base19-09  Depth ft VOC PID Petro Flag TPH ppm  Petro Flag TPH ppm  Petro Flag TPH ppm	Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm         0 ft.       0.1 ppm       687 ppm       High (300-6000ppm)         Base19-07         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm         0 ft.       0.7 ppm       101 ppm       High (300-6000ppm)         Base19-08         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm         0 ft.       0.2 ppm       717 ppm       High (300-6000ppm)         Base19-09         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm	Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm       Quantab Reading ppm         0 ft.       0.1 ppm       687 ppm       High (300-6000ppm)       4542 ppm         Base19-07         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm       Quantab Reading ppm         0 ft.       0.7 ppm       101 ppm       High (300-6000ppm)       686 ppm         Base19-08         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Reading ppm       Potro Flag Reading ppm         0 ft.       0.2 ppm       717 ppm       High (300-6000ppm)       971 ppm         Base19-09         Depth ft       VOC PID       Petro Flag TPH ppm       Quantab Range ppm       Quantab Reading ppm	Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Quantab Reading ppm         Lab Analysis           0 ft.         0.1 ppm         687 ppm         High (300-6000ppm)         4542 ppm         BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)           Base19-07           Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Quantab Reading ppm         Lab Analysis           0 ft.         0.7 ppm         101 ppm         High (300-6000ppm)         686 ppm         BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)           Base19-08           Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)           Base19-09           Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Quantab Reading ppm         Lab Analysis           Both ft         VOC PID         Petro Flag TPH ppm         Quantab Reading ppm         Lab Analysis	Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Lab Analysis Picture  0 ft. 0.1 ppm 687 ppm High (300-6000ppm) 4542 ppm 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Reading ppm Lab Analysis Picture  0 ft. 0.7 ppm 101 ppm High (300-6000ppm) 686 ppm 8 ppm Reading pp	Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Reading ppm         Lab Analysis         Picture         Trimble Location           0 ft.         0.1 ppm         687 ppm         High (300-6000ppm)         4542 ppm         BTEX (EPA SW-846 Method 80218/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)         32.35674111, 103.82684336           Base19-07         Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Quantab Reading ppm         Lab Analysis         Picture         Trimble Location           0 ft.         0.7 ppm         101 ppm         High (300-6000ppm)         686 ppm         BTEX (EPA SW-846 Method 80218/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)         32.35676533, 103.82684680           Base19-08         Depth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Quantab Reading ppm         Lab Analysis         Picture         Trimble Location           0 ft.         0.2 ppm         717 ppm         High (300-6000pm)         971 ppm         BTEX (EPA SW-846 Method 8015M)         32.35683248, -103.82683292           Bepth ft         VOC PID         Petro Flag TPH ppm         Quantab Range ppm         Reading ppm         Lab Analysis         Picture         Trimble Location           0 ft.



S-Base19-10								VEHILA
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0.3 ppm	754 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35683297, - 103.82678078	Yes
S-Base19-11								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35679071, - 103.82677234	Yes
S-Base19-12								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35684888, - 103.82671548	Yes
S-Base19-13								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.3568058, - 103.82671975	Yes



ase19-14								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
O ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35685478, - 103.82666638	Yes
ase19-15								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
0 ft.					BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35682225, - 103.82668127	Yes
ase19-16								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
1 ft.	0.6 ppm	29 ppm	Low (30-600 ppm)	98 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35663264, - 103.82649256	Yes
ase19-17								
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
0.5 ft.	0.1 ppm	36 ppm	Low (30-600 ppm)	158 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846	<b>/</b>	32.35671719, - 103.82652473	Yes
	Depth ft  0 ft.  se19-15  Depth ft  0 ft.  se19-16  Depth ft  1 ft.  se19-17  Depth ft	Depth ft VOC PID  0 ft.  Depth ft VOC PID  0 ft.  se19-16  Depth ft VOC PID  1 ft. 0.6 ppm  se19-17  Depth ft VOC PID	Depth ft VOC PID Petro Flag TPH ppm  0 ft.  Depth ft VOC PID Petro Flag TPH ppm  0 ft.  Depth ft VOC PID Petro Flag TPH ppm  1 ft. 0.6 ppm 29 ppm  Depth ft VOC PID Petro Flag TPH ppm  Depth ft VOC PID Petro Flag TPH ppm	Depth ft VOC PID Petro Flag Range ppm  Oft.  Depth ft VOC PID Petro Flag TPH ppm Quantab Range ppm  Oft.  Depth ft VOC PID Petro Flag TPH ppm Range ppm  Isse19-16  Depth ft VOC PID Petro Flag TPH ppm Range ppm  1 ft. 0.6 ppm 29 ppm Low (30-600 ppm)  Depth ft VOC PID Petro Flag TPH ppm Range ppm  Depth ft VOC PID Petro Flag TPH ppm Low (30-600 ppm)	Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm  O ft.  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm  O ft.  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm  I ft. O.6 ppm 29 ppm Low (30-600 ppm)  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm  Low (30-600 ppm)  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm  Low (30-600 ppm)  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm	Depth ft	Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  ISE19-15  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Lab Analysis Picture  O ft. BTEX (EPA SW-846 Method 8015M)  ISE19-16  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Lab Analysis Picture  I ft. O.6 ppm 29 ppm Low (30-600 ppm) Petro Flag Suse19-17  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Reading ppm Lab Analysis Picture  BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8015M)  ISE19-17  Depth ft VOC PID Petro Flag TPH ppm Range ppm Reading ppm Lab Analysis Picture  BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA	Depth ft   VOC PID   Petro Flag TPH ppm   Range ppm



VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
				BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35673492, - 103.82656070	Yes
VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
				BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35674348, - 103.82660983	Yes
VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
				BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	<b>/</b>	32.35676795, - 103.82656542	Yes
VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch
				BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846	<b>V</b>	32.35677226, - 103.82659057	Yes
	VOC PID	VOC PID Petro Flag TPH ppm  VOC PID Petro Flag TPH ppm  VOC PID Petro Flag TPH ppm  Petro Flag	VOC PID Petro Flag TPH ppm Range ppm  VOC PID Petro Flag Range ppm  VOC PID Petro Flag TPH ppm Range ppm  VOC PID Petro Flag Range ppm	VOC PID Petro Flag TPH ppm Reading ppm  VOC PID Petro Flag Range ppm Reading ppm  VOC PID Petro Flag Quantab Reading ppm  VOC PID Petro Flag Quantab Quantab	VOC PID TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  VOC PID Petro Flag TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  VOC PID Petro Flag TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  VOC PID Petro Flag TPH ppm Range ppm Reading ppm Reading ppm BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8015M)  BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 8021B/8260B), Chloride	VOC PID TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)  VOC PID Petro Flag TPH ppm Range ppm Reading ppm Lab Analysis Picture  VOC PID Petro Flag TPH ppm Range ppm Reading ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8021B/8260B), Chloride (EPA SW-846 Method 8015M)  VOC PID Petro Flag TPH ppm Range ppm Reading p	TPH ppm   Range ppm   Reading ppm   Reading ppm   Reading ppm   Range ppm   Reading ppm   Range ppm   Range ppm   Reading ppm   Range ppm   Reading ppm   Range ppm   Range ppm   Reading ppm   Range ppm   Reading ppm   Readin

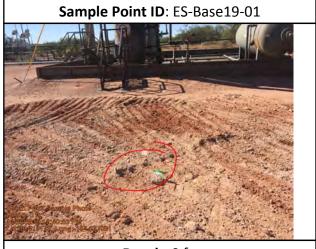


#### ES-Wall19-05

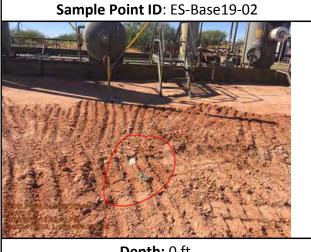
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
2 ft.	0.2 ppm	504 ppm	High (300- 6000ppm)	325 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	>	32.35677934, - 103.82667612	Yes



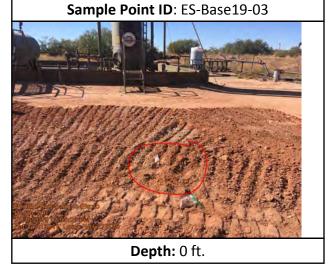
#### **Depth Sample Photos**

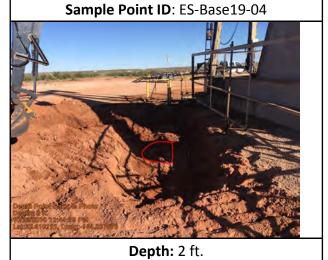


Depth: 0 ft.

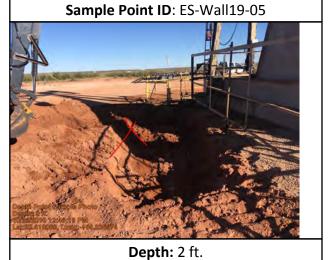


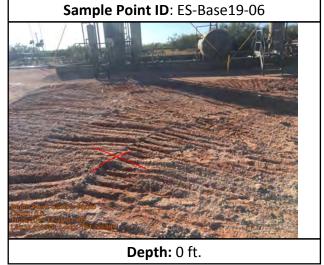
Depth: 0 ft.





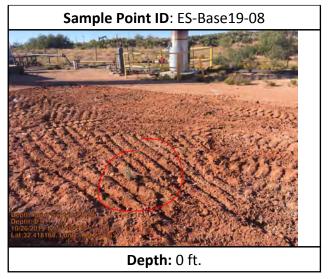




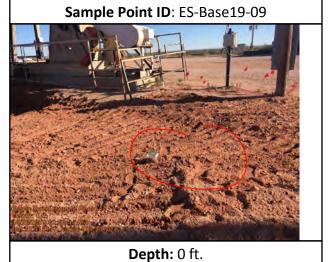


Sample Point ID: ES-Base19-07

Depth: 0 ft.





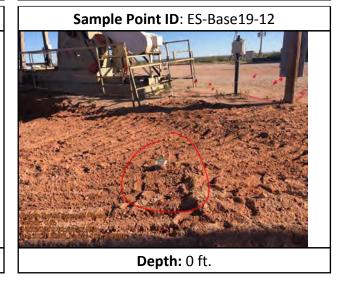


Sample Point ID: ES-Base19-10

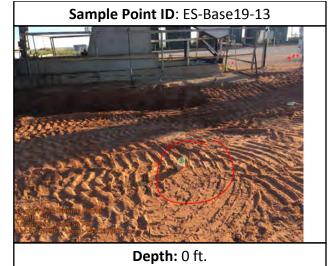
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Sample Point ID: ES-Base19-11

Depth: 0 ft.

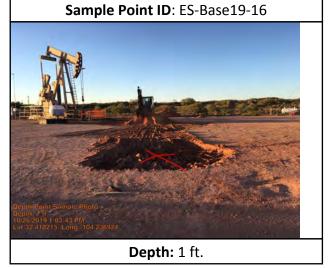




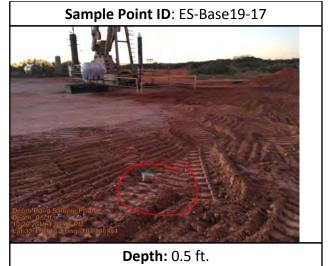


Depth: 0 ft.

Sample Point ID: ES-Base19-15

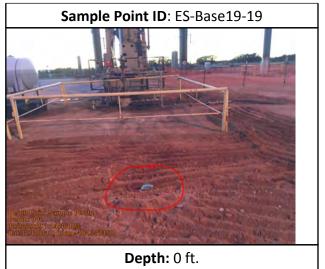


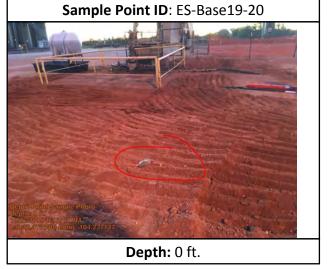




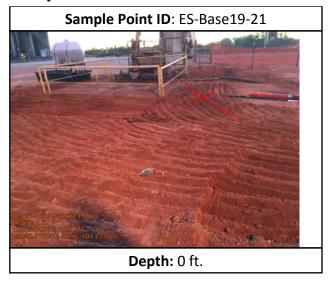
Sample Point ID: ES-Base19-18

October 10 11 12











#### **Daily Site Visit Signature**

**Inspector:** Jason Crabtree

Signature:

Client Contact Name:

### **Daily Site Visit Report**



Client: Devon Energy Corporation Inspection Date: 11/4/2019

Site Location Name: Apache 25 Fed #6 Report Run Date: 11/5/2019 12:10 AM

Project Owner: File (Project) #:

Reference

Project Manager: API #: 30-015-29894

Amanda Davis

Client Contact Phone #: (575) 748-0176

Summary of Times	
Left Office	11/4/2019 7:40 AM
Arrived at Site	11/4/2019 9:00 AM
Departed Site	11/4/2019 3:29 PM
Returned to Office	

#### **Summary of Daily Operations**

10:12 Backfill excavations with clean fill

#### **Next Steps & Recommendations**

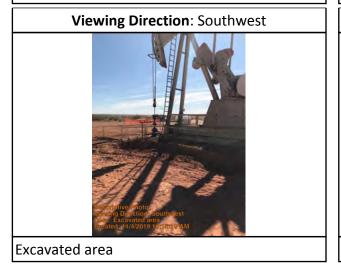
- 1 Load excavator
- 2 Return trailer to yard
- **3** Return to office

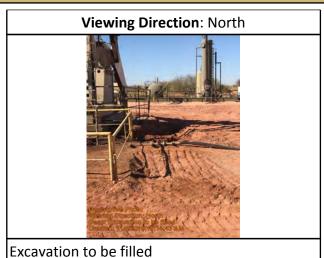


#### **Site Photos**



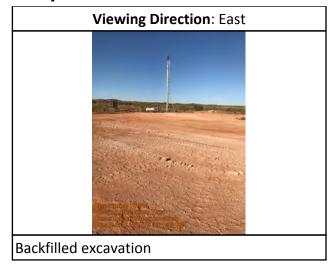














#### **Daily Site Visit Signature**

**Inspector:** Tommy Odell

Signature:



Client: 11/25/2019 **Devon Energy** Inspection Date: Corporation Apache 25 Fed #6 Report Run Date: 11/26/2019 1:02 AM Site Location Name: File (Project) #: Project Owner: Project Manager: API#: 30-015-29894 Client Contact Name: **Amanda Davis** Reference

Client Contact Phone #: (575) 748-0176

 Summary of Times

 Left Office
 11/25/2019 8:15 AM

 Arrived at Site
 11/25/2019 9:40 AM

 Departed Site
 11/25/2019 4:21 PM

 Returned to Office

#### **Summary of Daily Operations**

12:28 Excavate spill area to sample

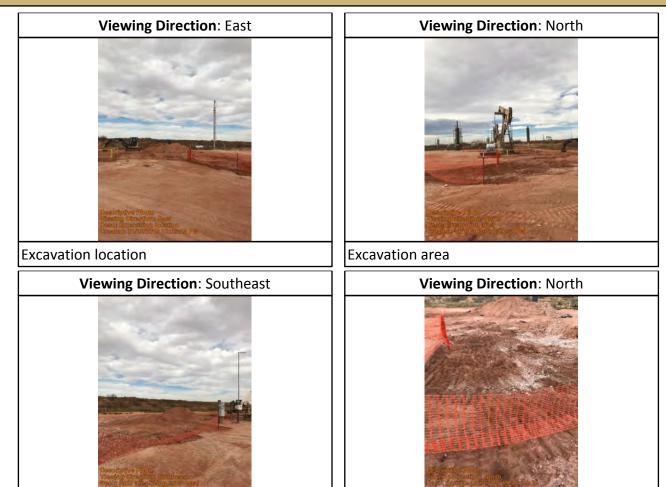
#### **Next Steps & Recommendations**

- 1 Submit confirmation samples to lab.
- **2** Backfill excavation.

Spill area being excavated

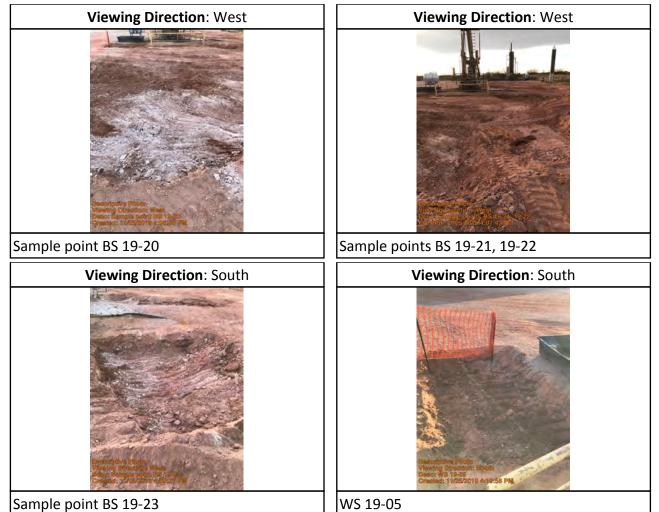


#### **Site Photos**



Sample points BS 19-18, 19-19





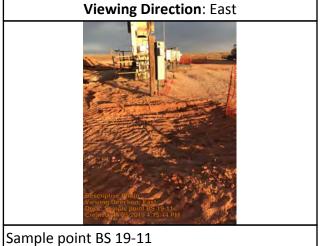




Sample points BS 19-12, 19-13, 19-14



Sample points BS 19-02, 19-03, 19-07





Viewing Direction: East



#### **Daily Site Visit Signature**

**Inspector:** Tommy Odell

Signature:



Client: **Devon Energy** 12/6/2019 Inspection Date: Corporation 12/7/2019 3:30 AM Site Location Name: Apache 25 Fed #6 Report Run Date: File (Project) #: Project Owner: Project Manager: API#: 30-015-29894 Client Contact Name: **Amanda Davis** Reference Client Contact Phone #: (575) 748-0176

	Summary of Times
Left Office	12/6/2019 7:05 AM
Arrived at Site	12/6/2019 8:33 AM
Departed Site	
Returned to Office	

#### **Summary of Daily Operations**

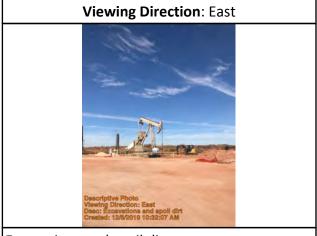
**10:31** Backfill excavations, load out spoils

#### **Next Steps & Recommendations**

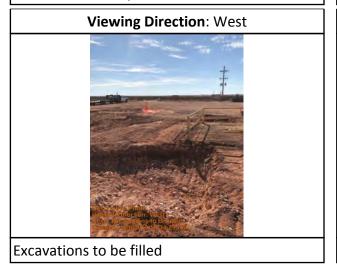
1 Head back to office



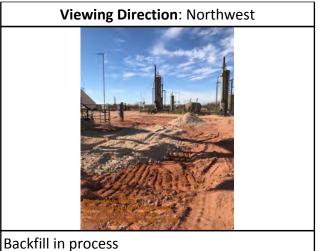
#### **Site Photos**



Excavations and spoil dirt













#### **Daily Site Visit Signature**

**Inspector:** Tommy Odell

Signature:

### **ATTACHMENT 5**

#### **Natalie Gordon**

From: Natalie Gordon

Sent: Monday, November 18, 2019 5:29 PM

To: Mike Bratcher (mike.bratcher@state.nm.us); Victoria Venegas

(Victoria.Venegas@state.nm.us); Robert Hamlet (Robert.Hamlet@state.nm.us) Dennis Williams (DWilliams@vertex.ca); blm\_nm\_cfo\_spill@blm.gov; Davis, Amanda

**Subject:** 2RP-5644: Apache 25 Fed # 6 48-hr Sampling Notification - Devon Energy

All,

Cc:

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled confirmation sampling to be conducted at Apache 25 Fed # 6 for Incident 2RP-5644, DOR: 8/23/2019.

On November 21, 2019 beginning at 8:00 a.m., Vertex personnel will be on site completing the remediation work and collecting confirmation samples for incident closure.

If you need assistance with directions to the site, or have any questions or concerns, please do not hesitate to contact me.

Thank you, Natalie

#### **Natalie Gordon**

From: Dennis Williams

Sent: Thursday, October 24, 2019 10:32 AM

To: Lea Co Spills (emnrd-ocd-district1spills@state.nm.us); jim.griswold@state.nm.us; R

Mann (rmann@slo.state.nm.us)

Cc: Natalie Gordon; Bynum, Tom (Contract); Davis, Amanda

**Subject:** Devon Energy - Apache 25 Fed 006 - No RP number assigned - Confirmatory Sample

Notification

#### Morning All,

Please accept this email as 48hr notification that Vertex Resource Services Inc. has scheduled final confirmatory sampling at the above named location on October 26<sup>th</sup> 2019 at 11:00 AM. Jason Crabtree from Vertex will be on site performing the sampling and can be reached at 432-250-3456. If you need assistance with directions to site please do not hesitate to contact them.

If you have any other questions or concerns, please do not hesitate to contact me.

**Dennis Williams** 

#### **Dennis Williams**

**Environmental Earthworks Advisor** 

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.645.3111 Ext. 701 C 575.361.1137

#### www.vertex.ca

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### **ATTACHMENT 6**

**Client Name: Devon Energy Production Company** 

Site Name: Apache 25 Fed #006 Project #: 19E-00575-020

Lab Reports: 1910E47, 1911C61 and 1911B26

	Table 2. Confirmatory Soil Samples - Depth to Groundwater 51 ≤100 feet												
9	Sample Description			ield Screenii		p			eum Hydroc	arbons			
				1		Vol	atile	1	, ,	Extractable	)		Inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petro Flag)	Inorganics (Quantab - High/Low)	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride
			(ppm)	(ppm)	(+/-)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BS 19-01	0	10/26/2019	-	-	-	<0.025	<0.221	<4.9	770	1,100	770	1,870	1,200
BS 19-02	0	10/26/2019	-	-	-	<0.025	<0.224	<5.0	1,800	1,600	1,800	3,400	390
BS 19-02	1	11/21/2019	-	97	-	<0.024	<0.215	<4.8	13	<50	13	13	1,700
BS 19-03	0	10/26/2019	-	-	-	<0.025	<0.222	<4.9	1,000	1,000	1,000	2,000	1,100
BS 19-03	1	11/21/2019	-	32	-	<0.023	<0.211	<4.7	<9.6	<48	<14.3	<62.3	100
BS 19-04	2	10/26/2019	-	-	-	<0.025	<0.225	<5.0	150	200	150	350	85
WS 19-05	2	10/26/2019	-	-	-	<0.024	<0.220	<4.9	3,700	2,800	3,700	6,500	2,300
WS 19-05	1	11/25/2019	-	368	-	<0.023	<0.208	<4.6	100	81	100	181	750
BS 19-06	0	10/26/2019	-	-	-	<0.025	<0.224	<5.0	50	130	50	180	6,700
BS 19-07	0	10/26/2019	-	-	-	<0.025	<0.221	<4.9	2,700	2,200	2,700	4,900	2,600
BS 19-07	1	11/21/2019	-	30	-	<0.023	<0.207	<4.6	<9.4	<47	<14.0	<61.0	2,000
BS 19-08	0	10/26/2019	-	-	-	<0.025	<0.222	<4.9	360	500	360	860	1,200
BS 19-09	0	10/26/2019	-	-	-	<0.024	<0.219	<4.9	33	60	33	93	71
BS 19-10	0	10/26/2019	-	-	-	<0.024	<0.219	<4.9	800	920	800	1,720	2,400
BS 19-11	0	10/26/2019	-	-	-	<0.025	<0.224	<5.0	1,600	1,400	1,600	3,000	4,500
BS 19-11	1	11/21/2019	-	64	-	<0.024	<0.219	<4.9	<9.6	<48	<14.5	<62.5	1,600
BS 19-12	0	10/26/2019	-	-	-	<0.025	<0.224	<5.0	1,100	820	1,100	1,920	1,600
BS 19-12	0.5	11/21/2019	-	102	-	<0.024	<0.212	<4.7	20	<46	20	20	1,600
BS 19-13	0	10/26/2019	-	-	-	<0.025	<0.225	<5.0	1,600	1,500	1,600	3,100	6,200
BS 19-13	0.5	11/21/2019	-	580	-	<0.024	<0.213	<4.7	110	99	110	209	1,100
BS 19-13	1	11/25/2019	-	181	-	<0.023	<0.211	<4.7	20	<39	20	20	400
BS 19-14	0	10/26/2019	_	-	-	<0.025	<0.222	<4.9	4,500	3,100	4,500	7,600	2,600
BS 19-14	0.5	11/21/2019	-	44	-	<0.024	<0.216	<4.8	21	<50	21	21	940
BS 19-15	0	10/26/2019	_	-	-	<0.025	<0.221	<4.9	140	94	140	234	8,700
BS 19-16	1	10/26/2019	_	-	-	<0.024	<0.216	<4.8	<9.8	<49	<14.6	<63.6	100
BS 19-17	0.5	10/26/2019	-	-	-	<0.025	<0.221	<4.9	<9.0	<45	<13.9	<58.9	150
BS 19-18	0	10/26/2019		-	_	<0.024	<0.219	<4.9	4,100	2,500	4,100	6,600	1,900
BS 19-18	1	11/21/2019	_	50	-	<0.023	<0.208	<4.6	<9.9	<50	<14.5	<64.5	110
BS 19-19	0	10/26/2019	-	-	-	<0.025	<0.224	<5.0	9,700	5,300	9,705	15,005	2,300
BS 19-19	1	11/21/2019	_	-	_	<0.024	<0.219	<4.9	22	<48	22	22	200
BS 19-20	0	10/26/2019	_	_	_	<0.025	<0.224	<5.0	4,100	2,500	4,100	6,600	940
BS 19-20	2	11/25/2019	_	326	-	<0.023	<0.211	<4.7	120	110	120	230	130
BS 19-21	0	10/26/2019		- 520	_	<0.025	<0.211	<4.9	3,400	2,100	3,400	5,500	2,200
BS 19-21	1	11/25/2019	-	422	_	<0.023	<0.221	<4.7	110	110	110	220	220
BS 19-21	1.5	11/25/2019		146	_	<0.024	<0.213	<4.7	14	<46	14	14	440
BS 19-22	0	10/26/2019	<u> </u>			<0.024	<0.212	<4.7	3,400	2,600	3,400	6,000	8,200
BS 19-22	1	11/25/2019		170		<0.025	<0.221	<4.9	23	<43	23	23	290
BS 19-22	0	10/26/2019	<del>-</del>	- 170	-	<0.023	<0.221	<4.8	1,700	2,000	1,700	3,700	3,000
BS 19-23	2	11/25/2019	<u> </u>	212		<0.024	<0.216	<5.0	68	75	68	143	150

Bold and shaded indicates exceedance outside of applied action level



### **ATTACHMENT 7**



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 05, 2019

Dennis Williams
Vertex Resource Group Ltd.
213 S. Mesa St
Carlsbad, NM 88220
TEL:
FAX:

RE: Apache 25 Fed 6 OrderNo.: 1910E47

#### Dear Dennis Williams:

Hall Environmental Analysis Laboratory received 23 sample(s) on 10/29/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

Apache 25 Fed 6 **Project:** 1910E47-001

Lab ID:

Matrix: SOIL

Collection Date: 10/26/2019 2:00:00 PM Received Date: 10/29/2019 9:15:00 AM

Client Sample ID: BS19-01 0'

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	1200	60		mg/Kg	20	10/31/2019 3:13:11 PM	48509
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst:	BRM
Diesel Range Organics (DRO)	770	98		mg/Kg	10	10/31/2019 2:50:16 AM	48459
Motor Oil Range Organics (MRO)	1100	490		mg/Kg	10	10/31/2019 2:50:16 AM	48459
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 2:50:16 AM	48459
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 9:36:00 PM	48446
Surr: BFB	95.7	77.4-118		%Rec	1	10/30/2019 9:36:00 PM	48446
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 9:36:00 PM	48446
Toluene	ND	0.049		mg/Kg	1	10/30/2019 9:36:00 PM	48446
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 9:36:00 PM	48446
Xylenes, Total	ND	0.098		mg/Kg	1	10/30/2019 9:36:00 PM	48446
Surr: 4-Bromofluorobenzene	100	80-120		%Rec	1	10/30/2019 9:36:00 PM	48446

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-02 0'

**Project:** Apache 25 Fed 6
 Collection Date: 10/26/2019 2:05:00 PM

 **Lab ID:** 1910E47-002
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	390	60		mg/Kg	20	11/1/2019 12:15:40 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	1800	93		mg/Kg	10	10/31/2019 3:12:05 AM	48459
Motor Oil Range Organics (MRO)	1600	460		mg/Kg	10	10/31/2019 3:12:05 AM	48459
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 3:12:05 AM	48459
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 8:42:22 AM	48452
Surr: BFB	86.8	77.4-118		%Rec	1	10/30/2019 8:42:22 AM	48452
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 8:42:22 AM	48452
Toluene	ND	0.050		mg/Kg	1	10/30/2019 8:42:22 AM	48452
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 8:42:22 AM	48452
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 8:42:22 AM	48452
Surr: 4-Bromofluorobenzene	85.2	80-120		%Rec	1	10/30/2019 8:42:22 AM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client Sample ID: BS19-03 0'

Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 2:10:00 PM

 Lab ID:
 1910E47-003
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	1100	60		mg/Kg	20	11/1/2019 12:52:53 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	1000	86		mg/Kg	10	11/1/2019 2:35:43 AM	48459
Motor Oil Range Organics (MRO)	1000	430		mg/Kg	10	11/1/2019 2:35:43 AM	48459
Surr: DNOP	0	70-130	S	%Rec	10	11/1/2019 2:35:43 AM	48459
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 9:50:46 AM	48452
Surr: BFB	88.7	77.4-118		%Rec	1	10/30/2019 9:50:46 AM	48452
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 9:50:46 AM	48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 9:50:46 AM	48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 9:50:46 AM	48452
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 9:50:46 AM	48452
Surr: 4-Bromofluorobenzene	88.2	80-120		%Rec	1	10/30/2019 9:50:46 AM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

**Lab ID:** 1910E47-004

Matrix: SOIL

Collection Date: 10/26/2019 2:15:00 PM Received Date: 10/29/2019 9:15:00 AM

Client Sample ID: BS19-04 2'

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	85	60	mg/Kg	20	11/1/2019 1:54:56 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst:	BRM
Diesel Range Organics (DRO)	150	19	mg/Kg	2	11/1/2019 2:37:35 PM	48459
Motor Oil Range Organics (MRO)	200	94	mg/Kg	2	11/1/2019 2:37:35 PM	48459
Surr: DNOP	111	70-130	%Rec	2	11/1/2019 2:37:35 PM	48459
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/30/2019 10:59:14 AM	Л 48452
Surr: BFB	91.0	77.4-118	%Rec	1	10/30/2019 10:59:14 AM	Л 48452
<b>EPA METHOD 8021B: VOLATILES</b>					Analyst:	NSB
Benzene	ND	0.025	mg/Kg	1	10/30/2019 10:59:14 AM	Л 48452
Toluene	ND	0.050	mg/Kg	1	10/30/2019 10:59:14 AM	Л 48452
Ethylbenzene	ND	0.050	mg/Kg	1	10/30/2019 10:59:14 AM	Л 48452
Xylenes, Total	ND	0.10	mg/Kg	1	10/30/2019 10:59:14 AM	Л 48452
Surr: 4-Bromofluorobenzene	89.9	80-120	%Rec	1	10/30/2019 10:59:14 AM	Л 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: WS19-05 2'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 2:20:00 PM

 Lab ID:
 1910E47-005
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	2300	60		mg/Kg	20	11/1/2019 2:07:20 PM 48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	3700	92		mg/Kg	10	10/31/2019 4:17:34 AM 48459
Motor Oil Range Organics (MRO)	2800	460		mg/Kg	10	10/31/2019 4:17:34 AM 48459
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 4:17:34 AM 48459
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 11:22:03 AM 48452
Surr: BFB	120	77.4-118	S	%Rec	1	10/30/2019 11:22:03 AM 48452
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	10/30/2019 11:22:03 AM 48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 11:22:03 AM 48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 11:22:03 AM 48452
Xylenes, Total	ND	0.098		mg/Kg	1	10/30/2019 11:22:03 AM 48452
Surr: 4-Bromofluorobenzene	93.3	80-120		%Rec	1	10/30/2019 11:22:03 AM 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-06 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 2:25:00 PM

 Lab ID:
 1910E47-006
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL (	Qual Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	6700	300	mg/Kg	100	0 11/4/2019 10:28:04 PM 48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	50	9.9	mg/Kg	1	10/31/2019 9:10:36 AM 48461
Motor Oil Range Organics (MRO)	130	50	mg/Kg	1	10/31/2019 9:10:36 AM 48461
Surr: DNOP	122	70-130	%Rec	1	10/31/2019 9:10:36 AM 48461
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/30/2019 11:44:54 AM 48452
Surr: BFB	93.3	77.4-118	%Rec	1	10/30/2019 11:44:54 AM 48452
EPA METHOD 8021B: VOLATILES					Analyst: <b>NSB</b>
Benzene	ND	0.025	mg/Kg	1	10/30/2019 11:44:54 AM 48452
Toluene	ND	0.050	mg/Kg	1	10/30/2019 11:44:54 AM 48452
Ethylbenzene	ND	0.050	mg/Kg	1	10/30/2019 11:44:54 AM 48452
Xylenes, Total	ND	0.099	mg/Kg	1	10/30/2019 11:44:54 AM 48452
Surr: 4-Bromofluorobenzene	92.4	80-120	%Rec	1	10/30/2019 11:44:54 AM 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-07 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 2:35:00 PM

 Lab ID:
 1910E47-007
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	2600	150		mg/Kg	50	11/4/2019 10:40:28 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	2700	98		mg/Kg	10	10/31/2019 9:37:56 AM	48461
Motor Oil Range Organics (MRO)	2200	490		mg/Kg	10	10/31/2019 9:37:56 AM	48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 9:37:56 AM	48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 12:07:51 PM	Л 48452
Surr: BFB	121	77.4-118	S	%Rec	1	10/30/2019 12:07:51 PM	A 48452
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 12:07:51 PM	A 48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 12:07:51 PM	A 48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 12:07:51 PM	A 48452
Xylenes, Total	ND	0.098		mg/Kg	1	10/30/2019 12:07:51 PM	A 48452
Surr: 4-Bromofluorobenzene	96.3	80-120		%Rec	1	10/30/2019 12:07:51 PM	Л 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-08 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 2:45:00 PM

 Lab ID:
 1910E47-008
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Bate	:h
EPA METHOD 300.0: ANIONS						Analyst: MRA	1
Chloride	1200	60		mg/Kg	20	11/1/2019 2:44:33 PM 4853	37
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRN	Л
Diesel Range Organics (DRO)	360	90		mg/Kg	10	10/31/2019 9:47:00 AM 4846	31
Motor Oil Range Organics (MRO)	500	450		mg/Kg	10	10/31/2019 9:47:00 AM 4846	<b>i</b> 1
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 9:47:00 AM 4846	<b>i</b> 1
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB	3
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 12:30:36 PM 4845	52
Surr: BFB	92.8	77.4-118		%Rec	1	10/30/2019 12:30:36 PM 4845	i2
EPA METHOD 8021B: VOLATILES						Analyst: NSB	j.
Benzene	ND	0.025		mg/Kg	1	10/30/2019 12:30:36 PM 4845	<u>i2</u>
Toluene	ND	0.049		mg/Kg	1	10/30/2019 12:30:36 PM 4845	52
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 12:30:36 PM 4845	52
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 12:30:36 PM 4845	i2
Surr: 4-Bromofluorobenzene	91.7	80-120		%Rec	1	10/30/2019 12:30:36 PM 4845	2

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

Apache 25 Fed 6 **Project:** 1910E47-009

Lab ID:

Matrix: SOIL

**Collection Date:** 10/26/2019 3:00:00 PM Received Date: 10/29/2019 9:15:00 AM

Client Sample ID: BS19-09 0'

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst:	MRA
Chloride	71	61	mg/Kg	20	11/1/2019 2:56:57 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst:	BRM
Diesel Range Organics (DRO)	33	8.6	mg/Kg	1	11/1/2019 11:03:51 AM	48461
Motor Oil Range Organics (MRO)	60	43	mg/Kg	1	11/1/2019 11:03:51 AM	48461
Surr: DNOP	102	70-130	%Rec	1	11/1/2019 11:03:51 AM	48461
EPA METHOD 8015D: GASOLINE RANGE					Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/30/2019 12:53:31 PM	48452
Surr: BFB	92.1	77.4-118	%Rec	1	10/30/2019 12:53:31 PM	48452
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.024	mg/Kg	1	10/30/2019 12:53:31 PM	48452
Toluene	ND	0.049	mg/Kg	1	10/30/2019 12:53:31 PM	48452
Ethylbenzene	ND	0.049	mg/Kg	1	10/30/2019 12:53:31 PM	48452
Xylenes, Total	ND	0.097	mg/Kg	1	10/30/2019 12:53:31 PM	48452
Surr: 4-Bromofluorobenzene	91.0	80-120	%Rec	1	10/30/2019 12:53:31 PM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-10 0'

**Project:** Apache 25 Fed 6
 Collection Date: 10/26/2019 3:15:00 PM

 **Lab ID:** 1910E47-010
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Bato	ch
EPA METHOD 300.0: ANIONS						Analyst: MRA	A
Chloride	2400	150		mg/Kg	50	11/4/2019 10:52:53 PM 4853	37
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: BRN	VI
Diesel Range Organics (DRO)	800	76		mg/Kg	10	10/31/2019 10:05:08 AM 4846	61
Motor Oil Range Organics (MRO)	920	380		mg/Kg	10	10/31/2019 10:05:08 AM 4846	61
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 10:05:08 AM 4846	61
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSE	3
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 1:16:27 PM 4845	52
Surr: BFB	86.8	77.4-118		%Rec	1	10/30/2019 1:16:27 PM 4845	52
EPA METHOD 8021B: VOLATILES						Analyst: NSE	3
Benzene	ND	0.024		mg/Kg	1	10/30/2019 1:16:27 PM 4845	52
Toluene	ND	0.049		mg/Kg	1	10/30/2019 1:16:27 PM 4845	52
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 1:16:27 PM 4845	52
Xylenes, Total	ND	0.097		mg/Kg	1	10/30/2019 1:16:27 PM 4845	52
Surr: 4-Bromofluorobenzene	85.6	80-120		%Rec	1	10/30/2019 1:16:27 PM 4845	52

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-11 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 3:30:00 PM

 Lab ID:
 1910E47-011
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	4500	150		mg/Kg	50	11/4/2019 11:30:06 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst:	BRM
Diesel Range Organics (DRO)	1600	95		mg/Kg	10	10/31/2019 10:14:14 AM	48461
Motor Oil Range Organics (MRO)	1400	470		mg/Kg	10	10/31/2019 10:14:14 AM	48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 10:14:14 AM	48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 1:39:11 PM	48452
Surr: BFB	90.4	77.4-118		%Rec	1	10/30/2019 1:39:11 PM	48452
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 1:39:11 PM	48452
Toluene	ND	0.050		mg/Kg	1	10/30/2019 1:39:11 PM	48452
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 1:39:11 PM	48452
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 1:39:11 PM	48452
Surr: 4-Bromofluorobenzene	89.0	80-120		%Rec	1	10/30/2019 1:39:11 PM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

**Lab ID:** 1910E47-012

Matrix: SOIL

Collection Date: 10/26/2019 3:45:00 PM Received Date: 10/29/2019 9:15:00 AM

Client Sample ID: BS19-12 0'

Analyses	Result	RL	Qual	Units	DF	Date Analyzed B	Batch
EPA METHOD 300.0: ANIONS						Analyst: M	/IRA
Chloride	1600	60		mg/Kg	20	11/1/2019 3:58:59 PM 4	18537
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: B	3RM
Diesel Range Organics (DRO)	1100	88		mg/Kg	10	10/31/2019 10:23:18 AM 4	18461
Motor Oil Range Organics (MRO)	820	440		mg/Kg	10	10/31/2019 10:23:18 AM 4	18461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 10:23:18 AM 4	l8461
EPA METHOD 8015D: GASOLINE RANGE						Analyst: N	1SB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 3:10:44 PM 4	18452
Surr: BFB	91.6	77.4-118		%Rec	1	10/30/2019 3:10:44 PM 4	18452
EPA METHOD 8021B: VOLATILES						Analyst: N	1SB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 3:10:44 PM 4	18452
Toluene	ND	0.050		mg/Kg	1	10/30/2019 3:10:44 PM 4	18452
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 3:10:44 PM 4	18452
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 3:10:44 PM 4	18452
Surr: 4-Bromofluorobenzene	86.1	80-120		%Rec	1	10/30/2019 3:10:44 PM 4	18452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-13 0'

**Project:** Apache 25 Fed 6
 Collection Date: 10/26/2019 4:00:00 PM

 **Lab ID:** 1910E47-013
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analys	: MRA
Chloride	6200	300		mg/Kg	100	11/4/2019 11:42:30 PM	1 48537
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analys	: BRM
Diesel Range Organics (DRO)	1600	95		mg/Kg	10	10/31/2019 10:32:23 A	M 48461
Motor Oil Range Organics (MRO)	1500	470		mg/Kg	10	10/31/2019 10:32:23 A	M 48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 10:32:23 A	M 48461
EPA METHOD 8015D: GASOLINE RANGE						Analys	: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 3:33:23 PM	1 48452
Surr: BFB	96.4	77.4-118		%Rec	1	10/30/2019 3:33:23 PM	1 48452
EPA METHOD 8021B: VOLATILES						Analys	: NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 3:33:23 PM	1 48452
Toluene	ND	0.050		mg/Kg	1	10/30/2019 3:33:23 PM	1 48452
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 3:33:23 PM	1 48452
Xylenes, Total	ND	0.10		mg/Kg	1	10/30/2019 3:33:23 PM	1 48452
Surr: 4-Bromofluorobenzene	91.5	80-120		%Rec	1	10/30/2019 3:33:23 PM	1 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-14 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 4:05:00 PM

 Lab ID:
 1910E47-014
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	2600	300		mg/Kg	100	11/4/2019 11:54:55 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	4500	83		mg/Kg	10	10/31/2019 10:41:26 Al	M 48461
Motor Oil Range Organics (MRO)	3100	420		mg/Kg	10	10/31/2019 10:41:26 Al	M 48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 10:41:26 Al	M 48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 3:56:19 PM	48452
Surr: BFB	91.4	77.4-118		%Rec	1	10/30/2019 3:56:19 PM	48452
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 3:56:19 PM	48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 3:56:19 PM	48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 3:56:19 PM	48452
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 3:56:19 PM	48452
Surr: 4-Bromofluorobenzene	88.0	80-120		%Rec	1	10/30/2019 3:56:19 PM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-15 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 4:15:00 PM

 Lab ID:
 1910E47-015
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	8700	300	mg/Kg	100	11/5/2019 12:07:19 AM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	140	9.6	mg/Kg	1	11/1/2019 11:28:12 AM	48461
Motor Oil Range Organics (MRO)	94	48	mg/Kg	1	11/1/2019 11:28:12 AM	48461
Surr: DNOP	88.1	70-130	%Rec	1	11/1/2019 11:28:12 AM	48461
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/30/2019 4:19:11 PM	48452
Surr: BFB	88.0	77.4-118	%Rec	1	10/30/2019 4:19:11 PM	48452
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.025	mg/Kg	1	10/30/2019 4:19:11 PM	48452
Toluene	ND	0.049	mg/Kg	1	10/30/2019 4:19:11 PM	48452
Ethylbenzene	ND	0.049	mg/Kg	1	10/30/2019 4:19:11 PM	48452
Xylenes, Total	ND	0.098	mg/Kg	1	10/30/2019 4:19:11 PM	48452
Surr: 4-Bromofluorobenzene	86.3	80-120	%Rec	1	10/30/2019 4:19:11 PM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6 **Lab ID:** 1910E47-016

1910E47-016 **Matrix:** SOIL

Client Sample ID: BS19-16 1'
Collection Date: 10/26/2019 4:30:00 PM

**Received Date:** 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed Batc	h
EPA METHOD 300.0: ANIONS					Analyst: MRA	
Chloride	100	60	mg/Kg	20	11/1/2019 4:48:38 PM 4853	7
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst: BRM	1
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	10/31/2019 10:59:40 AM 4846	1
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	10/31/2019 10:59:40 AM 4846	1
Surr: DNOP	97.2	70-130	%Rec	1	10/31/2019 10:59:40 AM 4846	1
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB	i
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	10/30/2019 4:42:00 PM 4845	2
Surr: BFB	93.0	77.4-118	%Rec	1	10/30/2019 4:42:00 PM 4845	2
EPA METHOD 8021B: VOLATILES					Analyst: NSB	i
Benzene	ND	0.024	mg/Kg	1	10/30/2019 4:42:00 PM 4845	2
Toluene	ND	0.048	mg/Kg	1	10/30/2019 4:42:00 PM 4845	2
Ethylbenzene	ND	0.048	mg/Kg	1	10/30/2019 4:42:00 PM 4845	2
Xylenes, Total	ND	0.096	mg/Kg	1	10/30/2019 4:42:00 PM 4845	2
Surr: 4-Bromofluorobenzene	90.5	80-120	%Rec	1	10/30/2019 4:42:00 PM 4845	2

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-17 6"

**Project:** Apache 25 Fed 6
 Collection Date: 10/26/2019 4:35:00 PM

 **Lab ID:** 1910E47-017
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed B	atch
EPA METHOD 300.0: ANIONS					Analyst: M	/IRA
Chloride	150	60	mg/Kg	20	11/1/2019 5:01:03 PM 4	8537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: <b>B</b>	3RM
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	10/31/2019 11:08:44 AM 48	8461
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	10/31/2019 11:08:44 AM 4	8461
Surr: DNOP	95.5	70-130	%Rec	1	10/31/2019 11:08:44 AM 4	8461
EPA METHOD 8015D: GASOLINE RANGE					Analyst: N	ISB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	10/30/2019 5:04:54 PM 48	8452
Surr: BFB	93.0	77.4-118	%Rec	1	10/30/2019 5:04:54 PM 4	8452
EPA METHOD 8021B: VOLATILES					Analyst: N	ISB
Benzene	ND	0.025	mg/Kg	1	10/30/2019 5:04:54 PM 4	8452
Toluene	ND	0.049	mg/Kg	1	10/30/2019 5:04:54 PM 48	8452
Ethylbenzene	ND	0.049	mg/Kg	1	10/30/2019 5:04:54 PM 48	8452
Xylenes, Total	ND	0.098	mg/Kg	1	10/30/2019 5:04:54 PM 48	8452
Surr: 4-Bromofluorobenzene	91.0	80-120	%Rec	1	10/30/2019 5:04:54 PM 4	8452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client Sample ID: BS19-18 0'

Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 4:45:00 PM

 Lab ID:
 1910E47-018
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	1900	60		mg/Kg	20	11/1/2019 5:13:27 PM 48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	4100	88		mg/Kg	10	10/31/2019 11:17:51 AM 48461
Motor Oil Range Organics (MRO)	2500	440		mg/Kg	10	10/31/2019 11:17:51 AM 48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 11:17:51 AM 48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 5:27:47 PM 48452
Surr: BFB	88.0	77.4-118		%Rec	1	10/30/2019 5:27:47 PM 48452
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	10/30/2019 5:27:47 PM 48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 5:27:47 PM 48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 5:27:47 PM 48452
Xylenes, Total	ND	0.097		mg/Kg	1	10/30/2019 5:27:47 PM 48452
Surr: 4-Bromofluorobenzene	84.5	80-120		%Rec	1	10/30/2019 5:27:47 PM 48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Lab ID:

1910E47-019

Matrix: SOIL

**Collection Date:** 10/26/2019 5:00:00 PM **Received Date:** 10/29/2019 9:15:00 AM

Client Sample ID: BS19-19 0'

Result **RL Oual Units DF** Date Analyzed **Batch Analyses EPA METHOD 300.0: ANIONS** Analyst: MRA Chloride 2300 60 mg/Kg 20 11/1/2019 5:25:51 PM 48537 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) 9700 100 mg/Kg 10/31/2019 11:26:58 AM 48461 Motor Oil Range Organics (MRO) 5300 500 mg/Kg 10/31/2019 11:26:58 AM 48461 Surr: DNOP 70-130 10/31/2019 11:26:58 AM 48461 0 S %Rec **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB 10/30/2019 5:50:43 PM 48452 Gasoline Range Organics (GRO) 5.3 5.0 mg/Kg 1 Surr: BFB 128 77.4-118 S %Rec 10/30/2019 5:50:43 PM 48452 **EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 0.025 10/30/2019 5:50:43 PM 48452 Benzene mg/Kg Toluene ND 0.050 mg/Kg 10/30/2019 5:50:43 PM 48452 Ethylbenzene ND 0.050 mg/Kg 1 10/30/2019 5:50:43 PM 48452 Xylenes, Total ND 0.099 mg/Kg 10/30/2019 5:50:43 PM 48452 Surr: 4-Bromofluorobenzene 10/30/2019 5:50:43 PM 48452 93.5 80-120 %Rec

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-20 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 5:05:00 PM

 Lab ID:
 1910E47-020
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed Batch	h
EPA METHOD 300.0: ANIONS						Analyst: MRA	
Chloride	940	60		mg/Kg	20	11/1/2019 5:38:16 PM 48537	7
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst: BRM	
Diesel Range Organics (DRO)	4100	95		mg/Kg	10	10/31/2019 12:40:31 PM 48461	1
Motor Oil Range Organics (MRO)	2500	470		mg/Kg	10	10/31/2019 12:40:31 PM 48461	1
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 12:40:31 PM 48461	1
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 6:36:25 PM 48452	2
Surr: BFB	134	77.4-118	S	%Rec	1	10/30/2019 6:36:25 PM 48452	2
EPA METHOD 8021B: VOLATILES						Analyst: NSB	
Benzene	ND	0.025		mg/Kg	1	10/30/2019 6:36:25 PM 48452	2
Toluene	ND	0.050		mg/Kg	1	10/30/2019 6:36:25 PM 48452	2
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 6:36:25 PM 48452	2
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 6:36:25 PM 48452	2
Surr: 4-Bromofluorobenzene	99.3	80-120		%Rec	1	10/30/2019 6:36:25 PM 48452	2

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-21 0'

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 5:10:00 PM

 Lab ID:
 1910E47-021
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	2200	60		mg/Kg	20	11/1/2019 5:50:41 PM	48537
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst:	BRM
Diesel Range Organics (DRO)	3400	87		mg/Kg	10	10/31/2019 12:49:23 PM	Л 48461
Motor Oil Range Organics (MRO)	2100	440		mg/Kg	10	10/31/2019 12:49:23 PM	<i>l</i> 48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 12:49:23 PM	Л 48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 6:59:15 PM	48452
Surr: BFB	101	77.4-118		%Rec	1	10/30/2019 6:59:15 PM	48452
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 6:59:15 PM	48452
Toluene	ND	0.049		mg/Kg	1	10/30/2019 6:59:15 PM	48452
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 6:59:15 PM	48452
Xylenes, Total	ND	0.098		mg/Kg	1	10/30/2019 6:59:15 PM	48452
Surr: 4-Bromofluorobenzene	92.1	80-120		%Rec	1	10/30/2019 6:59:15 PM	48452

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 11/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS19-22 0'

**Project:** Apache 25 Fed 6
 Collection Date: 10/26/2019 5:15:00 PM

 **Lab ID:** 1910E47-022
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: MRA
Chloride	8200	300		mg/Kg	100	11/5/2019 12:19:44 AM	48547
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS					Analyst	BRM
Diesel Range Organics (DRO)	3400	430		mg/Kg	50	10/31/2019 12:58:22 Pf	M 48461
Motor Oil Range Organics (MRO)	2600	2200		mg/Kg	50	10/31/2019 12:58:22 PI	VI 48461
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 12:58:22 PI	M 48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 9:59:12 PM	48453
Surr: BFB	123	77.4-118	S	%Rec	1	10/30/2019 9:59:12 PM	48453
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 9:59:12 PM	48453
Toluene	ND	0.049		mg/Kg	1	10/30/2019 9:59:12 PM	48453
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 9:59:12 PM	48453
Xylenes, Total	ND	0.098		mg/Kg	1	10/30/2019 9:59:12 PM	48453
Surr: 4-Bromofluorobenzene	116	80-120		%Rec	1	10/30/2019 9:59:12 PM	48453

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client Sample ID: BS19-23 0'

Date Reported: 11/5/2019

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Vertex Resource Group Ltd.

 Project:
 Apache 25 Fed 6
 Collection Date: 10/26/2019 5:30:00 PM

 Lab ID:
 1910E47-023
 Matrix: SOIL
 Received Date: 10/29/2019 9:15:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	MRA
Chloride	3000	150		mg/Kg	50	11/5/2019 12:32:09 AM	48547
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS					Analyst	BRM
Diesel Range Organics (DRO)	1700	90		mg/Kg	10	10/31/2019 1:07:24 PM	48461
Motor Oil Range Organics (MRO)	2000	450		mg/Kg	10	10/31/2019 1:07:24 PM	48461
Surr: DNOP	0	70-130	S	%Rec	10	10/31/2019 1:07:24 PM	48461
EPA METHOD 8015D: GASOLINE RANGE						Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/31/2019 1:27:58 AM	48453
Surr: BFB	108	77.4-118		%Rec	1	10/31/2019 1:27:58 AM	48453
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.024		mg/Kg	1	10/31/2019 1:27:58 AM	48453
Toluene	ND	0.048		mg/Kg	1	10/31/2019 1:27:58 AM	48453
Ethylbenzene	ND	0.048		mg/Kg	1	10/31/2019 1:27:58 AM	48453
Xylenes, Total	ND	0.096		mg/Kg	1	10/31/2019 1:27:58 AM	48453
Surr: 4-Bromofluorobenzene	112	80-120		%Rec	1	10/31/2019 1:27:58 AM	48453

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: 1910E47

05-Nov-19

**Client:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: MB-48509 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 48509 RunNo: 64117

Prep Date: 10/31/2019 Analysis Date: 10/31/2019 SeqNo: 2195081 Units: mq/Kq

PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result HighLimit Qual

Chloride ND 1.5

Sample ID: LCS-48509 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 48509 RunNo: 64117

Prep Date: 10/31/2019 Analysis Date: 10/31/2019 SeqNo: 2195082 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual

Chloride 15 1.5 15.00 99.7

Sample ID: MB-48537 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 48537 RunNo: 64181

Prep Date: 11/1/2019 Analysis Date: 11/1/2019 SeqNo: 2196181 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride ND 1.5

Sample ID: LCS-48537 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 48537 RunNo: 64181

Prep Date: 11/1/2019 Analysis Date: 11/1/2019 SeqNo: 2196182 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride 15 1.5 15.00 98.7 90

Sample ID: MB-48547 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 48547 RunNo: 64181

Prep Date: 11/1/2019 Analysis Date: 11/1/2019 SegNo: 2196221 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Chloride ND 1.5

Sample ID: LCS-48547 TestCode: EPA Method 300.0: Anions SampType: Ics

Client ID: LCSS Batch ID: 48547 RunNo: 64181

Prep Date: 11/1/2019 Analysis Date: 11/1/2019 SeqNo: 2196222 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result **PQL** HighLimit Qual

15 1.5 Chloride 15.00 97 7 110

#### Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit

POL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 24 of 35

### Hall Environmental Analysis Laboratory, Inc.

4.5

WO#: 1910E47

05-Nov-19

**Client:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Surr: DNOP

Sample ID: 1910E04-001AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics

BatchQC Client ID: Batch ID: 48458 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2193197 Units: %Rec

4.912

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual

923

70

130

Sample ID: 1910E04-001AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: BatchQC Batch ID: 48458 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2193198 Units: %Rec

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual

Surr: DNOP 4.4 4.690 94.6 130

Sample ID: 1910E04-023AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **BatchQC** Batch ID: 48459 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193203 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 78 8.9 44.44 0 177 57 142 S

70 Surr: DNOP 4.5 4.444 101 130

Sample ID: 1910E04-023AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: **BatchQC** Batch ID: 48459 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193204 Units: mg/Kg

**RPDLimit** PQL SPK value SPK Ref Val %REC HighLimit %RPD Analyte Result I owl imit Qual Diesel Range Organics (DRO) 42 9.0 45.25 93.9 57 142 59.5 20 R Surr: DNOP 4.4 4.525 97.9 70 130 0

Sample ID: LCS-48458 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 48458 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SegNo: 2193220 Units: %Rec

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Analyte Result LowLimit

Surr: DNOP 5.000 91.2 70 130 4.6

Sample ID: LCS-48459 TestCode: EPA Method 8015M/D: Diesel Range Organics SampType: LCS

Client ID: LCSS Batch ID: 48459 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193221 Units: mg/Kg

PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual

Diesel Range Organics (DRO) 47 10 50.00 93.7 63.9 124 Surr: DNOP 5.000 87.0 4.4 70 130

#### Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit

POL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 25 of 35

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** 

05-Nov-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: MB-48458 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: **PBS** Batch ID: **48458** RunNo: **64089** 

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2193222 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 10 10.00 102 70 130

Sample ID: MB-48459 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 48459 RunNo: 64089

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193223 Units: mq/Kq

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO)

ND

10

Motor Oil Range Organics (MRO)

ND

50

Surr: DNOP 9.3 10.00 93.4 70 130

Sample ID: LCS-48461 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 48461 RunNo: 64124

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2194392 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Analyte Result POI Qual Diesel Range Organics (DRO) 47 10 50.00 0 94.8 63.9 124 Surr: DNOP 70 4.4 5.000 87.5 130

Sample ID: MB-48461 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS Batch ID: 48461 RunNo: 64124

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2194393 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 10 10.00 101 70 130

Sample ID: 1910E47-006AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: **BS19-06 0'** Batch ID: **48461** RunNo: **64124** 

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2194411 Units: mg/Kg

SPK value SPK Ref Val %REC %RPD Analyte Result PQL LowLimit HighLimit **RPDLimit** Qual Diesel Range Organics (DRO) 41.9 70 9.3 46.69 57 142 Surr: DNOP 3.9 4.669 83.8 70 130

### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** *05-Nov-19* 

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: 1910E47-006AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: **BS19-06 0'** Batch ID: **48461** RunNo: **64124** 

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2194412 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual R Diesel Range Organics (DRO) 50.14 46.7 20 110 9.0 45.13 137 57 142 Surr: DNOP 3.7 4.513 81.0 70 130 0 0

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: 1910E47

05-Nov-19

**Client:** 

Vertex Resource Group Ltd.

**Project:** 

Apache 25 Fed 6

Sample ID: 1910E04-002AMS

SampType: MS

TestCode: EPA Method 8015D: Gasoline Range

Client ID: BatchQC Batch ID: G64058

RunNo: 64076

108

Prep Date:

Analysis Date: 10/30/2019

SeqNo: 2193021 Units: %Rec

77 4

Analyte

SPK value SPK Ref Val Result

%REC LowLimit %RPD **RPDLimit** 

Qual

Surr: BFB

630

588.9

TestCode: EPA Method 8015D: Gasoline Range

Sample ID: 1910E04-002AMSD

SampType: MSD

RunNo: 64076

Client ID: Prep Date: Batch ID: G64058

SeqNo: 2193022

Units: %Rec

HighLimit

118

Analyte

Analysis Date: 10/30/2019

%REC

LowLimit HighLimit

%RPD **RPDLimit** 

Qual

Surr: BFB

Result PQL 650

Result

ND

1000

Result

23

1100

SPK value SPK Ref Val 588.9

110

77.4

0

Sample ID: MB-48446

Client ID: PBS SampType: MBLK Batch ID: 48446

TestCode: EPA Method 8015D: Gasoline Range RunNo: 64076

HighLimit

Qual

Analyte

Prep Date: 10/29/2019

BatchQC

Analysis Date: 10/30/2019

SeqNo: 2193023

Units: mg/Kg

%RPD

Qual

Surr: BFB

Gasoline Range Organics (GRO)

PQL 5.0 SPK value SPK Ref Val %REC

SPK Ref Val

n

0

LowLimit

**RPDLimit** 

Sample ID: LCS-48446

SampType: LCS

TestCode: EPA Method 8015D: Gasoline Range

Client ID:

LCSS

Batch ID: 48446

RunNo: 64076

99.9

118

Prep Date: 10/29/2019

Analysis Date: 10/30/2019

SeqNo: 2193024

Units: mg/Kg

%RPD

Analyte

Gasoline Range Organics (GRO)

PQL SPK value SPK Ref Val 5.0 25.00

%REC

I owl imit 80

77.4

77.4

HighLimit

118

%RPD **RPDLimit** 120

Surr: BFB

Client ID:

Sample ID: 1910D68-005AMS

SampType: MS

Batch ID: 48446

PQL

4.8

SPK value

23.81

952.4

23.70

947.9

1000

1000

TestCode: EPA Method 8015D: Gasoline Range

91.5

108

RunNo: 64076

Prep Date:

**BatchQC** 10/29/2019

Analysis Date: 10/30/2019

Result

25

1100

SegNo: 2193028 %REC

103

113

69.1

LowLimit

Units: mg/Kg HighLimit

**RPDLimit** Qual

Gasoline Range Organics (GRO) Surr: BFB

SampType: MSD

TestCode: EPA Method 8015D: Gasoline Range

77 4 118

Sample ID: 1910D68-005AMSD

Client ID: **BatchQC** 

Batch ID: 48446

4.7

RunNo: 64076

142

Gasoline Range Organics (GRO)

Prep Date: 10/29/2019

Analysis Date: 10/30/2019 Result PQL

23

1000

SPK value SPK Ref Val

SeqNo: 2193029 %REC LowLimit

96.2

110

69.1

77.4

Units: mg/Kg HighLimit

142

118

%RPD

0

7.26

**RPDLimit** Qual 20

0

Surr: BFB

Qualifiers:

D Sample Diluted Due to Matrix Holding times for preparation or analysis exceeded

Value exceeds Maximum Contaminant Level

Analyte detected in the associated Method Blank

Analyte detected below quantitation limits Reporting Limit

RL

Value above quantitation range Sample pH Not In Range

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Not Detected at the Reporting Limit

POL Practical Quanitative Limit % Recovery outside of range due to dilution or matrix

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** 

05-Nov-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: MB-48453 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: **PBS** Batch ID: **48453** RunNo: **64076** 

Prep Date: 10/29/2019 Analysis Date: 10/31/2019 SeqNo: 2193052 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 1000 1000 100 77.4 118

Sample ID: LCS-48453 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 48453 RunNo: 64076

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193053 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 5.0 25.00 84.4 80 120

 Surr: BFB
 1100
 1000
 109
 77.4
 118

Sample ID: 1910E47-022AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: **BS19-22 0'** Batch ID: **48453** RunNo: **64076** 

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193055 Units: mg/Kg

HighLimit Result SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte POI LowLimit Qual Gasoline Range Organics (GRO) 27 5.0 25.00 1.752 100 69.1 142 Surr: BFB 1300 1000 77.4 S 132 118

Sample ID: 1910E47-022AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: **BS19-22 0'** Batch ID: **48453** RunNo: **64076** 

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193056 Units: mg/Kg

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Result PQL LowLimit Qual Gasoline Range Organics (GRO) 24 5.0 1.752 88.7 69.1 142 12.2 20 24 78 Surr: BFB 1200 991.1 116 77.4 118 0 0

Sample ID: MB-48452 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 48452 RunNo: 64077

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193097 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 930 1000 93.4 77.4

Sample ID: LCS-48452 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 48452 RunNo: 64077

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193098 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

118

- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: 1910E47 05-Nov-19

**Client:** 

Vertex Resource Group Ltd.

**Project:** 

Apache 25 Fed 6

Sample ID: LCS-48452 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 48452 RunNo: 64077

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193098 Units: mq/Kq

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual Gasoline Range Organics (GRO) 24 5.0 25.00 Λ 96.8 80 120 Surr: BFB 1000 1000 105 77.4 118

Sample ID: 1910E47-002AMS SampType: MS TestCode: EPA Method 8015D: Gasoline Range

Client ID: BS19-02 0' Batch ID: 48452 RunNo: 64077

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193101 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 26 4.9 24.53 O 104 69.1 142 Surr: BFB 1000

105

77.4

118

Sample ID: 1910E47-002AMSD SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

981.4

Client ID: BS19-02 0' Batch ID: 48452 RunNo: 64077

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193102 Units: mg/Kg

HighLimit SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result POI LowLimit Qual Gasoline Range Organics (GRO) 28 5.0 24.78 0 111 69.1 142 7.44 20 Surr: BFB 991.1 77.4 0 0 1100 106 118

Sample ID: RB TestCode: EPA Method 8015D: Gasoline Range SampType: MBLK

Client ID: PBS Batch ID: G64077 RunNo: 64077

Prep Date: Analysis Date: 10/30/2019 SeqNo: 2193126 Units: %Rec

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual Surr: BFB 990 1000 98.7 77 4 118

Sample ID: 2.5UG GRO LCS SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

LCSS

Client ID: Batch ID: G64077 RunNo: 64077

Prep Date: Analysis Date: 10/30/2019 SeqNo: 2193135 Units: %Rec

SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual

Surr: BFB 1100 1000 113 77 4 118

Sample ID: 1910E04-022AMS TestCode: EPA Method 8015D: Gasoline Range SampType: MS

Client ID: **BatchQC** Batch ID: G64077 RunNo: 64077

Prep Date: Analysis Date: 10/30/2019 SeqNo: 2193138 Units: %Rec

%REC Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit %RPD **RPDLimit** Qual

Surr: BFB 830 813.0 102 77.4 118

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: 1910E47

05-Nov-19

**Client:** 

Vertex Resource Group Ltd.

**Project:** 

Apache 25 Fed 6

Sample ID: 1910E04-022AMSD

SampType: MSD

TestCode: EPA Method 8015D: Gasoline Range

Client ID: BatchQC Batch ID: G64077

RunNo: 64077

Prep Date:

Analysis Date: 10/30/2019

SeqNo: 2193140

Units: %Rec

Analyte

Result

SPK value SPK Ref Val 813.0

%REC LowLimit 100

HighLimit 77.4 118

%RPD **RPDLimit** Qual Λ Λ

Surr: BFB

Client ID:

810

1000

1100

Result

6100

TestCode: EPA Method 8015D: Gasoline Range

Batch ID: 48491

1000

1000

1918

SPK value SPK Ref Val

RunNo: 64127

Prep Date: 10/30/2019

PBS

Sample ID: MB-48491

Analysis Date: 10/31/2019

SampType: MBLK

SeqNo: 2194628 Units: %Rec

%RPD

Analyte Surr: BFB

Result PQL

SPK value SPK Ref Val %REC

LowLimit 100 77.4

HighLimit 118 **RPDLimit** 

Qual

Sample ID: LCS-48491

SampType: LCS Batch ID: 48491

TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Prep Date: 10/30/2019

Analysis Date: 10/31/2019

RunNo: 64127 SeqNo: 2194629

Units: %Rec

%RPD

Qual

Analyte Surr: BFB

Result POL

SPK value SPK Ref Val %REC

LowLimit 77.4

LowLimit

77 4

HighLimit 118

**RPDLimit** 

Sample ID: 1910E99-001AMS

Client ID: **BatchQC** 

10/30/2019

10/30/2019

SampType: MS Batch ID: 48491

%REC

318

Analysis Date: 10/31/2019

RunNo: 64127 SeqNo: 2194634

Units: %Rec

HighLimit

TestCode: EPA Method 8015D: Gasoline Range

118

**RPDLimit** 

Qual

S

Analyte Surr: BFB

Prep Date:

Sample ID: 1910E99-001AMSD

SampType: MSD

Analysis Date: 10/31/2019

PQL

TestCode: EPA Method 8015D: Gasoline Range

SeqNo: 2194636

320

Client ID: BatchQC

Batch ID: 48491

RunNo: 64127

Units: %Rec

%RPD

**RPDLimit** 

Qual

Analyte Surr: BFB

Prep Date:

6100

SPK value SPK Ref Val 1903

%REC

LowLimit

77.4

HighLimit

118

%RPD

Qualifiers:

Н

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit POL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 31 of 35

### Hall Environmental Analysis Laboratory, Inc.

WO#: 1910E47

05-Nov-19

**Client:** Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: MB-48446 SampType: MBLK TestCode: EPA Method 8021B: Volatiles Client ID: PBS Batch ID: 48446 RunNo: 64076

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193064 Units: mq/Kq

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Analyte Result LowLimit HighLimit Qual Benzene ND 0.025

Toluene ND 0.050 ND 0.050 Ethylbenzene Xylenes, Total ND 0.10

Surr: 4-Bromofluorobenzene 1.1 1.000 106 80 120

Sample ID: LCS-48453 SampType: LCS TestCode: EPA Method 8021B: Volatiles Batch ID: 48453 Client ID: LCSS RunNo: 64076

Analysis Date: 10/30/2019 SeqNo: 2193065 Prep Date: 10/29/2019

Units: mg/Kg PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 1.000 O 101 1.0 0.025 80 120 Benzene Toluene 1.0 0.050 1.000 0 100 80 120 0 98.4 80 Ethylbenzene 0.98 0.050 1.000 120 0 99.8 Xylenes, Total 3.0 0.10 3.000 80 120 Surr: 4-Bromofluorobenzene 1.0 1.000 105 80 120

Sample ID: 1910E03-001AMS SampType: MS TestCode: EPA Method 8021B: Volatiles

Client ID: **BatchQC** Batch ID: 48446 RunNo: 64076

Prep Date: 10/29/2019 Analysis Date: 10/30/2019 SeqNo: 2193068 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 96.8 76 0.90 0.023 0.9268 n 123 Benzene Toluene 0.91 0.046 0.9268 0.009693 97.3 80.3 127 96.8 80.2 Ethylbenzene 0.90 0.046 0.9268 0 131 Xylenes, Total 2.7 0.093 2.780 0 97.4 78 133 Surr: 4-Bromofluorobenzene 0.9268 80 1.0 111 120

TestCode: EPA Method 8021B: Volatiles Sample ID: 1910E03-001AMSD SampType: MSD

Batch ID: 48446 RunNo: 64076 Client ID: **BatchQC** 

Prep Date: 10/29/2019	Analysis D	Date: 10	)/30/2019	5	SeqNo: 2	193070	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.024	0.9479	0	96.6	76	123	2.09	20	
Toluene	0.93	0.047	0.9479	0.009693	96.8	80.3	127	1.74	20	
Ethylbenzene	0.92	0.047	0.9479	0	97.4	80.2	131	2.93	20	
Xylenes, Total	2.8	0.095	2.844	0	98.5	78	133	3.29	20	
Surr: 4-Bromofluorobenzene	1.0		0.9479		109	80	120	0	0	

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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# Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** 

05-Nov-19

Client:

Vertex Resource Group Ltd.

Project:

Apache 25 Fed 6

Sample ID: MB-48453	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 48	453	F	RunNo: 6	4076				
Prep Date: 10/29/2019	Analysis [	Date: 10	/31/2019	S	SeqNo: 2	193088	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Sample ID: 1910E47-023AM	<b>S</b> Samp	Type: MS	3	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: BS19-23 0'	Batc	h ID: 48	453	F	RunNo: 6	4076				
Prep Date: 10/29/2019	Analysis [	Date: <b>10</b>	0/31/2019	9	SeqNo: 2	193092	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	0.9940	0	101	76	123			
Toluene	1.0	0.050	0.9940	0.01263	103	80.3	127			
Ethylbenzene	1.0	0.050	0.9940	0.01080	100	80.2	131			
Xylenes, Total	3.0	0.099	2.982	0.03288	99.6	78	133			
Surr: 4-Bromofluorobenzene	1.0		0.9940		104	80	120			

Sample ID: 1910E47-023AMS	<b>D</b> SampT	ype: MS	SD	Tes	tCode: <b>El</b>	PA Method	8021B: Volat	iles		
Client ID: BS19-23 0'	Batch	ID: 484	453	F	RunNo: 64	4076				
Prep Date: 10/29/2019	Analysis D	ate: 10	/31/2019	S	SeqNo: 2	193093	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.024	0.9794	0	106	76	123	3.43	20	
Toluene	1.0	0.049	0.9794	0.01263	105	80.3	127	0.559	20	
Ethylbenzene	1.0	0.049	0.9794	0.01080	102	80.2	131	0.471	20	
Xylenes, Total	3.0	0.098	2.938	0.03288	102	78	133	0.431	20	
Surr: 4-Bromofluorobenzene	0.98		0.9794		101	80	120	0	0	

Sample ID: <b>MB-48452</b>	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 484	452	F	RunNo: 6	4077				
Prep Date: 10/29/2019	Analysis D	oate: 10	)/30/2019	8	SeqNo: 2	193157	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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# Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** *05-Nov-19* 

**Client:** 

Vertex Resource Group Ltd.

Project:

Apache 25 Fed 6

Sample ID: LCS-48452	Sampl	ype: <b>LC</b>	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batc	n ID: 484	452	F	RunNo: 6	4077				
Prep Date: 10/29/2019	Analysis D	Date: 10	)/30/2019	\$	SeqNo: 2	193158	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.1	80	120			
Toluene	0.94	0.050	1.000	0	94.3	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.1	80	120			
Xylenes, Total	2.7	0.10	3.000	0	91.2	80	120			
Surr: 4-Bromofluorobenzene	0.94		1.000		94.1	80	120			

Sample ID: 1910E47-003AMS	SampT	ype: MS	3	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: BS19-03 0'	Batch	n ID: 484	<b>152</b>	F	RunNo: 6	4077				
Prep Date: 10/29/2019	Analysis D	oate: 10	/30/2019	8	SeqNo: 2	193161	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.025	0.9960	0.01082	95.4	76	123			
Toluene	1.0	0.050	0.9960	0.01170	99.8	80.3	127			
Ethylbenzene	1.0	0.050	0.9960	0.01216	99.5	80.2	131			
Xylenes, Total	2.9	0.10	2.988	0.03110	96.9	78	133			
Surr: 4-Bromofluorobenzene	0.93		0.9960		93.1	80	120			

Sample ID: 1910E47-003AN	<b>ISD</b> SampT	ype: <b>MS</b>	SD	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: BS19-03 0'	Batch	n ID: 484	452	F	RunNo: 6	4077				
Prep Date: 10/29/2019	Analysis D	ate: 10	)/30/2019	S	SeqNo: 2	193162	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	0.9980	0.01082	92.2	76	123	3.17	20	
Toluene	0.98	0.050	0.9980	0.01170	97.2	80.3	127	2.42	20	
Ethylbenzene	0.97	0.050	0.9980	0.01216	95.8	80.2	131	3.62	20	
Xylenes, Total	2.9	0.10	2.994	0.03110	94.8	78	133	2.02	20	
Surr: 4-Bromofluorobenzene	0.93		0.9980		93.1	80	120	0	0	

Sample ID: LCS-48446	SampT	ype: <b>LC</b>	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	n ID: 484	446	F	RunNo: 6	4076				
Prep Date: 10/29/2019	Analysis D	oate: 10	/30/2019	9	SeqNo: 2	193181	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.2	80	120			
Toluene	1.0	0.050	1.000	0	99.6	80	120			
Ethylbenzene	0.99	0.050	1.000	0	99.1	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.7	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: **1910E47** 

05-Nov-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 6

Sample ID: MB-48491 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: **PBS** Batch ID: **48491** RunNo: **64127** 

Prep Date: 10/30/2019 Analysis Date: 10/31/2019 SeqNo: 2194655 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Surr: 4-Bromofluorobenzene
 1.1
 1.000
 108
 80
 120

Sample ID: LCS-48491 SampType: LCS TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS Batch ID: 48491 RunNo: 64127

Prep Date: 10/30/2019 Analysis Date: 10/31/2019 SeqNo: 2194656 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: 4-Bromofluorobenzene 1.1 1.000 110 80 120

Sample ID: 1910E99-002AMS SampType: MS TestCode: EPA Method 8021B: Volatiles

Client ID: BatchQC Batch ID: 48491 RunNo: 64127

Prep Date: 10/30/2019 Analysis Date: 10/31/2019 SeqNo: 2194660 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: 4-Bromofluorobenzene 1.1 0.9950 114 80 120

Sample ID: 1910E99-002AMSD SampType: MSD TestCode: EPA Method 8021B: Volatiles

Client ID: BatchQC Batch ID: 48491 RunNo: 64127

Prep Date: 10/30/2019 Analysis Date: 10/31/2019 SeqNo: 2194661 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: 4-Bromofluorobenzene 1.1 0.9950 114 80 120 0 0

#### Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 35 of 35



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

# Sample Log-In Check List

Website: www.hallenvironmental.com Client Name: VERTEX CARLSBAD Work Order Number: 1910E47 RcptNo: 1 Juan Rojas Received By: 10/29/2019 9:15:00 AM Completed By: Yazmine Garduno 10/29/2019 10:16:44 AM Magnine Colonbert 10/29/19 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗸 No NA 🗌 No 4. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 NA Yes 🗸 5. Sample(s) in proper container(s)? 6. Sufficient sample volume for indicated test(s)? Yes 🗸 No Yes V 7. Are samples (except VOA and ONG) properly preserved? No 8. Was preservative added to bottles? Yes No NA 🗌 9. VOA vials have zero headspace? No No VOA Vials Yes 10. Were any sample containers received broken? No V Yes # of preserved bottles checked No 🗌 for pH: 11. Does paperwork match bottle labels? (<2 or ≥12 unless noted) (Note discrepancies on chain of custody) Adjusted? No 🗌 12. Are matrices correctly identified on Chain of Custody? 13. Is it clear what analyses were requested? No Yes 14. Were all holding times able to be met? Yes 🗸 No 🗌 Checked by: DAD 10/29/19 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? No \_ Yes NA V Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 1 2.4 Good 2 1.0 Good 3 0.2 Good

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 05, 2019

Natalie Gordon Vertex Resource Group Ltd. 213 S. Mesa St Carlsbad, NM 88220 TEL: FAX

RE: Apache 25 FED 6 OrderNo.: 1911B26

#### Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 9 sample(s) on 11/23/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-02

**Project:** Apache 25 FED 6
 Collection Date: 11/21/2019 1:00:00 PM

 **Lab ID:** 1911B26-001
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: <b>BRM</b>
Diesel Range Organics (DRO)	13	9.9	mg/Kg	1	11/27/2019 4:34:29 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/27/2019 4:34:29 PM
Surr: DNOP	86.0	70-130	%Rec	1	11/27/2019 4:34:29 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/27/2019 5:47:43 PM
Surr: BFB	110	77.4-118	%Rec	1	11/27/2019 5:47:43 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 5:47:43 PM
Toluene	ND	0.048	mg/Kg	1	11/27/2019 5:47:43 PM
Ethylbenzene	ND	0.048	mg/Kg	1	11/27/2019 5:47:43 PM
Xylenes, Total	ND	0.095	mg/Kg	1	11/27/2019 5:47:43 PM
Surr: 4-Bromofluorobenzene	105	80-120	%Rec	1	11/27/2019 5:47:43 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	1700	60	mg/Kg	20	12/3/2019 11:50:06 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 13

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-03

 Project:
 Apache 25 FED 6
 Collection Date: 11/21/2019 1:00:00 PM

 Lab ID:
 1911B26-002
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/27/2019 4:43:36 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/27/2019 4:43:36 PM
Surr: DNOP	100	70-130	%Rec	1	11/27/2019 4:43:36 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	11/27/2019 6:11:09 PM
Surr: BFB	105	77.4-118	%Rec	1	11/27/2019 6:11:09 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	11/27/2019 6:11:09 PM
Toluene	ND	0.047	mg/Kg	1	11/27/2019 6:11:09 PM
Ethylbenzene	ND	0.047	mg/Kg	1	11/27/2019 6:11:09 PM
Xylenes, Total	ND	0.094	mg/Kg	1	11/27/2019 6:11:09 PM
Surr: 4-Bromofluorobenzene	100	80-120	%Rec	1	11/27/2019 6:11:09 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	100	60	mg/Kg	20	12/3/2019 12:51:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 13

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-07

**Project:** Apache 25 FED 6
 Collection Date: 11/21/2019 1:00:00 PM

 **Lab ID:** 1911B26-003
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	12/2/2019 10:19:05 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/2/2019 10:19:05 AM
Surr: DNOP	90.3	70-130	%Rec	1	12/2/2019 10:19:05 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	11/27/2019 6:34:35 PM
Surr: BFB	107	77.4-118	%Rec	1	11/27/2019 6:34:35 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	11/27/2019 6:34:35 PM
Toluene	ND	0.046	mg/Kg	1	11/27/2019 6:34:35 PM
Ethylbenzene	ND	0.046	mg/Kg	1	11/27/2019 6:34:35 PM
Xylenes, Total	ND	0.092	mg/Kg	1	11/27/2019 6:34:35 PM
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	11/27/2019 6:34:35 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	2000	59	mg/Kg	20	12/3/2019 1:04:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-11

 Project:
 Apache 25 FED 6
 Collection Date: 11/21/2019 1:00:00 PM

 Lab ID:
 1911B26-004
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: <b>BRM</b>
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	11/27/2019 5:01:52 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/27/2019 5:01:52 PM
Surr: DNOP	79.4	70-130	%Rec	1	11/27/2019 5:01:52 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/27/2019 6:57:58 PM
Surr: BFB	101	77.4-118	%Rec	1	11/27/2019 6:57:58 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 6:57:58 PM
Toluene	ND	0.049	mg/Kg	1	11/27/2019 6:57:58 PM
Ethylbenzene	ND	0.049	mg/Kg	1	11/27/2019 6:57:58 PM
Xylenes, Total	ND	0.097	mg/Kg	1	11/27/2019 6:57:58 PM
Surr: 4-Bromofluorobenzene	95.9	80-120	%Rec	1	11/27/2019 6:57:58 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	1600	60	mg/Kg	20	12/3/2019 1:16:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-12

**Project:** Apache 25 FED 6
 Collection Date: 11/21/2019 3:30:00 PM

 **Lab ID:** 1911B26-005
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	20	9.2	mg/Kg	1	11/27/2019 5:10:59 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	11/27/2019 5:10:59 PM
Surr: DNOP	95.9	70-130	%Rec	1	11/27/2019 5:10:59 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	11/27/2019 7:21:20 PM
Surr: BFB	107	77.4-118	%Rec	1	11/27/2019 7:21:20 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 7:21:20 PM
Toluene	ND	0.047	mg/Kg	1	11/27/2019 7:21:20 PM
Ethylbenzene	ND	0.047	mg/Kg	1	11/27/2019 7:21:20 PM
Xylenes, Total	ND	0.094	mg/Kg	1	11/27/2019 7:21:20 PM
Surr: 4-Bromofluorobenzene	102	80-120	%Rec	1	11/27/2019 7:21:20 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	1600	60	mg/Kg	20	12/3/2019 1:28:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-13

**Project:** Apache 25 FED 6
 Collection Date: 11/21/2019 3:30:00 PM

 **Lab ID:** 1911B26-006
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	110	9.8	mg/Kg	1	12/3/2019 10:49:06 AM
Motor Oil Range Organics (MRO)	99	49	mg/Kg	1	12/3/2019 10:49:06 AM
Surr: DNOP	106	70-130	%Rec	1	12/3/2019 10:49:06 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	11/27/2019 7:44:39 PM
Surr: BFB	102	77.4-118	%Rec	1	11/27/2019 7:44:39 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 7:44:39 PM
Toluene	ND	0.047	mg/Kg	1	11/27/2019 7:44:39 PM
Ethylbenzene	ND	0.047	mg/Kg	1	11/27/2019 7:44:39 PM
Xylenes, Total	ND	0.095	mg/Kg	1	11/27/2019 7:44:39 PM
Surr: 4-Bromofluorobenzene	97.6	80-120	%Rec	1	11/27/2019 7:44:39 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	1100	61	mg/Kg	20	12/3/2019 1:41:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-14

 Project:
 Apache 25 FED 6
 Collection Date: 11/21/2019 3:30:00 PM

 Lab ID:
 1911B26-007
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	21	10	mg/Kg	1	11/27/2019 5:29:09 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/27/2019 5:29:09 PM
Surr: DNOP	90.9	70-130	%Rec	1	11/27/2019 5:29:09 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	11/27/2019 8:07:55 PM
Surr: BFB	102	77.4-118	%Rec	1	11/27/2019 8:07:55 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 8:07:55 PM
Toluene	ND	0.048	mg/Kg	1	11/27/2019 8:07:55 PM
Ethylbenzene	ND	0.048	mg/Kg	1	11/27/2019 8:07:55 PM
Xylenes, Total	ND	0.096	mg/Kg	1	11/27/2019 8:07:55 PM
Surr: 4-Bromofluorobenzene	97.3	80-120	%Rec	1	11/27/2019 8:07:55 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	940	61	mg/Kg	20	12/3/2019 1:53:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 7 of 13

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-18

 Project:
 Apache 25 FED 6
 Collection Date: 11/21/2019 2:00:00 PM

 Lab ID:
 1911B26-008
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE O	RGANICS				Analyst: <b>BRM</b>
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/27/2019 5:38:12 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	11/27/2019 5:38:12 PM
Surr: DNOP	100	70-130	%Rec	1	11/27/2019 5:38:12 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	11/27/2019 8:31:12 PM
Surr: BFB	102	77.4-118	%Rec	1	11/27/2019 8:31:12 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	11/27/2019 8:31:12 PM
Toluene	ND	0.046	mg/Kg	1	11/27/2019 8:31:12 PM
Ethylbenzene	ND	0.046	mg/Kg	1	11/27/2019 8:31:12 PM
Xylenes, Total	ND	0.092	mg/Kg	1	11/27/2019 8:31:12 PM
Surr: 4-Bromofluorobenzene	98.0	80-120	%Rec	1	11/27/2019 8:31:12 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	110	60	mg/Kg	20	12/3/2019 2:05:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-19

 Project:
 Apache 25 FED 6
 Collection Date: 11/21/2019 2:00:00 PM

 Lab ID:
 1911B26-009
 Matrix: SOIL
 Received Date: 11/23/2019 9:30:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	22	9.7	mg/Kg	1	11/27/2019 5:47:27 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/27/2019 5:47:27 PM
Surr: DNOP	90.1	70-130	%Rec	1	11/27/2019 5:47:27 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/27/2019 8:54:26 PM
Surr: BFB	105	77.4-118	%Rec	1	11/27/2019 8:54:26 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	11/27/2019 8:54:26 PM
Toluene	ND	0.049	mg/Kg	1	11/27/2019 8:54:26 PM
Ethylbenzene	ND	0.049	mg/Kg	1	11/27/2019 8:54:26 PM
Xylenes, Total	ND	0.097	mg/Kg	1	11/27/2019 8:54:26 PM
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	11/27/2019 8:54:26 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	200	60	mg/Kg	20	12/3/2019 2:18:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 9 of 13

# Hall Environmental Analysis Laboratory, Inc.

WO#: **1911B26** 

05-Dec-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 FED 6

Sample ID: MB-49115 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 49115 RunNo: 64888

Prep Date: 12/3/2019 Analysis Date: 12/3/2019 SeqNo: 2226023 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-49115 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 49115 RunNo: 64888

Prep Date: 12/3/2019 Analysis Date: 12/3/2019 SeqNo: 2226024 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.8 90 110

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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# Hall Environmental Analysis Laboratory, Inc.

WO#: **1911B26 05-Dec-19** 

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 FED 6

Sample ID: LCS-49026 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 49026 RunNo: 64812

Prep Date: 11/26/2019 Analysis Date: 11/27/2019 SeqNo: 2222660 Units: mg/Kg

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Result Diesel Range Organics (DRO) 10 0 52 50.00 104 63.9 124 Surr: DNOP 4.3 5.000 85.4 130

Sample ID: MB-49026 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 49026 RunNo: 64812

Prep Date: 11/26/2019 Analysis Date: 11/27/2019 SeqNo: 2222661 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10
Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 9.1 10.00 91.1 70 130

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

1911B26 05-Dec-19

**Client:** 

Vertex Resource Group Ltd.

**Project:** 

Apache 25 FED 6

Sample ID: MB-49032

Prep Date: 11/26/2019

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS

Batch ID: 49032

Result

ND

RunNo: 64830

SeqNo: 2222414

Units: mq/Kq

**RPDLimit** 

WO#:

Analyte

PQL 5.0

Analysis Date: 11/27/2019

O

SPK value SPK Ref Val

1000

25.00

1000

1000

1000

%REC 113

77.4

%RPD

Qual

Gasoline Range Organics (GRO) Surr: BFB

1100

SampType: LCS

TestCode: EPA Method 8015D: Gasoline Range

Sample ID: LCS-49032 Client ID: LCSS

Prep Date: 11/26/2019

Batch ID: 49032

5.0

RunNo: 64830

LowLimit

LowLimit

77.4

77.4

LowLimit

Units: mg/Kg

HighLimit

120

118

118

**RPDLimit** Qual

Analyte

Client ID:

Prep Date:

Analyte

Gasoline Range Organics (GRO)

11/26/2019

Result PQL

26

1300

Analysis Date: 11/27/2019 SPK value SPK Ref Val

SeqNo: 2222415

%REC

HighLimit

%RPD

Surr: BFB

Sample ID: MB-49037 PBS

SampType: MBLK

Analysis Date: 11/27/2019

PQL

Batch ID: 49037

TestCode: EPA Method 8015D: Gasoline Range RunNo: 64830

SeqNo: 2222438

105

129

80

77.4

Units: %Rec

HighLimit

118

118

%RPD

**RPDLimit** Qual

S

Surr: BFB

Client ID: LCSS

Sample ID: LCS-49037

1100

Result

1200

Result

SampType: LCS Batch ID: 49037

TestCode: EPA Method 8015D: Gasoline Range

%REC

108

RunNo: 64830

122

Units: %Rec

Qual

Analyte Surr: BFB

Prep Date: 11/26/2019

Analysis Date: 11/27/2019

SPK value SPK Ref Val

SPK value SPK Ref Val

SeqNo: 2222439 %REC LowLimit

HighLimit

%RPD

**RPDLimit** 

#### Qualifiers:

Н

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: 1911B26 05-Dec-19

**Client:** Vertex Resource Group Ltd.

**Project:** Apache 25 FED 6

Sample ID: MB-49032 SampType: MBLK TestCode: EPA Method 8021B: Volatiles Client ID: PBS Batch ID: 49032 RunNo: 64830 Prep Date: 11/26/2019 Analysis Date: 11/27/2019 SeqNo: 2222464 Units: mq/Kq PQL SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result HighLimit Qual Benzene ND 0.025 Toluene ND 0.050 0.050 Ethylbenzene ND Xylenes, Total ND 0.10 Surr: 4-Bromofluorobenzene 1.1 1.000 107 80 120

Sample ID: LCS-49032 SampType: LCS TestCode: EPA Method 8021B: Volatiles Client ID: LCSS Batch ID: 49032 RunNo: 64830 Analysis Date: 11/27/2019 SeqNo: 2222465 Prep Date: 11/26/2019 Units: mg/Kg PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 1.000 94.3 0.94 0.025 0 80 120 Benzene Toluene 0.98 0.050 1.000 0 98.4 80 120 0 99.0 80 Ethylbenzene 0.99 0.050 1.000 120 0 99.2 Xylenes, Total 3.0 0.10 3.000 80 120 Surr: 4-Bromofluorobenzene 1.2 1.000 118 80 120

Sample ID: MB-49037 SampType: MBLK TestCode: EPA Method 8021B: Volatiles Client ID: PBS Batch ID: 49037 RunNo: 64830 Prep Date: 11/26/2019 Analysis Date: 11/27/2019 SeqNo: 2222488 Units: %Rec Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 1.0 1.000 103 Surr: 4-Bromofluorobenzene 80 120

Sample ID: LCS-49037 SampType: LCS TestCode: EPA Method 8021B: Volatiles Client ID: LCSS Batch ID: 49037 RunNo: 64830 SeqNo: 2222489 Prep Date: 11/26/2019 Analysis Date: 11/27/2019 Units: %Rec POL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual

Surr: 4-Bromofluorobenzene 1.1 1.000 107 80 120

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **VERTEX CARLSBAD** Work Order Number: 1911B26 RcptNo: 1 Received By: Yazmine Garduno 11/23/2019 9:30:00 AM Magniou Colondario Completed By: Yazmine Garduno 11/23/2019 11:56:24 AM Om 11/25/19 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? Yes V No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗸 NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C No NA 🗌 Yes 🗸 5. Sample(s) in proper container(s)? No 🗌 Yes V Sufficient sample volume for indicated test(s)? Yes V No 🗌 7. Are samples (except VOA and ONG) properly preserved? No 🗌 No V 8. Was preservative added to bottles? NA 🗌 Yes \_ 9. VOA vials have zero headspace? Yes No 🗌 No VOA Vials Yes 🗌 No 🗸 10. Were any sample containers received broken? # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🗌 for pH: (<2 or>12 unless noted) (Note discrepancies on chain of custody) No 🗌 12. Are matrices correctly identified on Chain of Custody? Yes V No 🗌 13. Is it clear what analyses were requested? Yes V Checked by: FUM 11/75/1 14. Were all holding times able to be met? No 🗌 Yes 🗸 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🗌 NA V Person Notified: Date By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 1.7 Good 2 1.6 Good 3 0.8 Good 4 NA Good

eceive		UCI	<b>v:</b> 1/	22/2	2020	1:5	7:45 P	<i>II</i>																	177 of
ENVIRONMENTAI	ANALYSIS LABORATORY	www.hallenvironmental.com	Albuquerque, NM 87109	Fax 505-345-4107	Request	(ţu	əsdA\tı	uəse				oS) 0728											4th couler	NA Chir Bass	1/2/11 0436 0.0 to.2-0.8 16 1/23/19
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Turn-Around Time:	Project Name:	rioject ivalii	APACHE	Project #:	19E	Project Manager	Na	Sampler: N	100	# of Coolers:	Cooler Temp(including CF):	Container Type and #	1 jar	-							>		Received by:	Received by:	MM
Chain-of-Custody Record	VERTEX RESOURCE GROUP		NFILE				☐ Level 4 (Full Validation)	Az Compliance				Sample Name	BS 19-02	B519-03	BS19-07	BS 19-11	135 19-12	85 19-13	H1-61 S8	BS 19-18	BS 19-19		Med by	led by:	1900 UMMUS SAME IMM COUNTRY
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Client:	Cleli.		Mailing Address:		Phone #:	email or Fax#:	QA/QC Package:	Accreditation:	□ NELAC	☐ EDD (Type)		Date									>		Date: Time: 11/00	Date.	1/27/



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 05, 2019

Natalie Gordon Vertex Resource Group Ltd. 213 S. Mesa St Carlsbad, NM 88220 TEL: FAX

RE: Apache 25 Fed 06 OrderNo.: 1911C61

#### Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 7 sample(s) on 11/27/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: WS19-05 1'

**Project:** Apache 25 Fed 06
 Collection Date: 11/25/2019 11:00:00 AM

 **Lab ID:** 1911C61-001
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	100	8.4	mg/Kg	1	12/4/2019 5:52:49 PM
Motor Oil Range Organics (MRO)	81	42	mg/Kg	1	12/4/2019 5:52:49 PM
Surr: DNOP	109	70-130	%Rec	1	12/4/2019 5:52:49 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	750	60	mg/Kg	20	12/4/2019 6:03:39 PM
<b>EPA METHOD 8260B: VOLATILES SHORT LI</b>	IST				Analyst: <b>JMR</b>
Benzene	ND	0.023	mg/Kg	1	12/2/2019 7:26:26 PM
Toluene	ND	0.046	mg/Kg	1	12/2/2019 7:26:26 PM
Ethylbenzene	ND	0.046	mg/Kg	1	12/2/2019 7:26:26 PM
Xylenes, Total	ND	0.093	mg/Kg	1	12/2/2019 7:26:26 PM
Surr: 1,2-Dichloroethane-d4	104	70-130	%Rec	1	12/2/2019 7:26:26 PM
Surr: 4-Bromofluorobenzene	87.6	70-130	%Rec	1	12/2/2019 7:26:26 PM
Surr: Dibromofluoromethane	118	70-130	%Rec	1	12/2/2019 7:26:26 PM
Surr: Toluene-d8	101	70-130	%Rec	1	12/2/2019 7:26:26 PM
EPA METHOD 8015D MOD: GASOLINE RANG	GE				Analyst: <b>JMR</b>
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	12/2/2019 7:26:26 PM
Surr: BFB	93.5	70-130	%Rec	1	12/2/2019 7:26:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 11

Date Reported: 12/5/2019

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-13 1'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 11:00:00 AM

 Lab ID:
 1911C61-002
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS				Analyst: BRM	
Diesel Range Organics (DRO)	20	7.8	mg/Kg	1	12/3/2019 2:27:55 PM
Motor Oil Range Organics (MRO)	ND	39	mg/Kg	1	12/3/2019 2:27:55 PM
Surr: DNOP	95.5	70-130	%Rec	1	12/3/2019 2:27:55 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	400	60	mg/Kg	20	12/4/2019 6:15:59 PM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.023	mg/Kg	1	12/2/2019 7:54:58 PM
Toluene	ND	0.047	mg/Kg	1	12/2/2019 7:54:58 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/2/2019 7:54:58 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/2/2019 7:54:58 PM
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	12/2/2019 7:54:58 PM
Surr: 4-Bromofluorobenzene	92.4	70-130	%Rec	1	12/2/2019 7:54:58 PM
Surr: Dibromofluoromethane	119	70-130	%Rec	1	12/2/2019 7:54:58 PM
Surr: Toluene-d8	101	70-130	%Rec	1	12/2/2019 7:54:58 PM
EPA METHOD 8015D MOD: GASOLINE RANG	Ε				Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/2/2019 7:54:58 PM
Surr: BFB	92.9	70-130	%Rec	1	12/2/2019 7:54:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 11

Date Reported: 12/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-20 2'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 1:30:00 PM

 Lab ID:
 1911C61-003
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: <b>BRM</b>
Diesel Range Organics (DRO)	120	8.6	mg/Kg	1	12/4/2019 6:36:48 PM
Motor Oil Range Organics (MRO)	110	43	mg/Kg	1	12/4/2019 6:36:48 PM
Surr: DNOP	99.5	70-130	%Rec	1	12/4/2019 6:36:48 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	130	60	mg/Kg	20	12/4/2019 6:28:21 PM
EPA METHOD 8260B: VOLATILES SHORT LI	ST				Analyst: JMR
Benzene	ND	0.023	mg/Kg	1	12/2/2019 8:23:29 PM
Toluene	ND	0.047	mg/Kg	1	12/2/2019 8:23:29 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/2/2019 8:23:29 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/2/2019 8:23:29 PM
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	12/2/2019 8:23:29 PM
Surr: 4-Bromofluorobenzene	82.9	70-130	%Rec	1	12/2/2019 8:23:29 PM
Surr: Dibromofluoromethane	119	70-130	%Rec	1	12/2/2019 8:23:29 PM
Surr: Toluene-d8	102	70-130	%Rec	1	12/2/2019 8:23:29 PM
EPA METHOD 8015D MOD: GASOLINE RANG	GE				Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/2/2019 8:23:29 PM
Surr: BFB	95.4	70-130	%Rec	1	12/2/2019 8:23:29 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-21 1'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 12:00:00 PM

 Lab ID:
 1911C61-004
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	110	8.0	mg/Kg	1	12/4/2019 6:58:38 PM
Motor Oil Range Organics (MRO)	110	40	mg/Kg	1	12/4/2019 6:58:38 PM
Surr: DNOP	98.7	70-130	%Rec	1	12/4/2019 6:58:38 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	220	60	mg/Kg	20	12/4/2019 11:12:21 PM
EPA METHOD 8260B: VOLATILES SHORT L	IST				Analyst: JMR
Benzene	ND	0.024	mg/Kg	1	12/2/2019 8:52:00 PM
Toluene	ND	0.047	mg/Kg	1	12/2/2019 8:52:00 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/2/2019 8:52:00 PM
Xylenes, Total	ND	0.095	mg/Kg	1	12/2/2019 8:52:00 PM
Surr: 1,2-Dichloroethane-d4	102	70-130	%Rec	1	12/2/2019 8:52:00 PM
Surr: 4-Bromofluorobenzene	89.8	70-130	%Rec	1	12/2/2019 8:52:00 PM
Surr: Dibromofluoromethane	115	70-130	%Rec	1	12/2/2019 8:52:00 PM
Surr: Toluene-d8	102	70-130	%Rec	1	12/2/2019 8:52:00 PM
EPA METHOD 8015D MOD: GASOLINE RAN	GE				Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/2/2019 8:52:00 PM
Surr: BFB	97.5	70-130	%Rec	1	12/2/2019 8:52:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-21 1.5'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 12:00:00 PM

 Lab ID:
 1911C61-005
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OF	RGANICS				Analyst: BRM
Diesel Range Organics (DRO)	14	9.2	mg/Kg	1	12/3/2019 2:55:38 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/3/2019 2:55:38 PM
Surr: DNOP	115	70-130	%Rec	1	12/3/2019 2:55:38 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	440	60	mg/Kg	20	12/4/2019 11:24:42 PM
EPA METHOD 8260B: VOLATILES SHORT L	IST				Analyst: <b>JMR</b>
Benzene	ND	0.024	mg/Kg	1	12/2/2019 9:20:34 PM
Toluene	ND	0.047	mg/Kg	1	12/2/2019 9:20:34 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/2/2019 9:20:34 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/2/2019 9:20:34 PM
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	12/2/2019 9:20:34 PM
Surr: 4-Bromofluorobenzene	86.6	70-130	%Rec	1	12/2/2019 9:20:34 PM
Surr: Dibromofluoromethane	118	70-130	%Rec	1	12/2/2019 9:20:34 PM
Surr: Toluene-d8	102	70-130	%Rec	1	12/2/2019 9:20:34 PM
EPA METHOD 8015D MOD: GASOLINE RAN	IGE				Analyst: <b>JMR</b>
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/2/2019 9:20:34 PM
Surr: BFB	94.0	70-130	%Rec	1	12/2/2019 9:20:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-22 1'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 12:00:00 PM

 Lab ID:
 1911C61-006
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	23	8.5	mg/Kg	1	12/3/2019 3:04:52 PM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	12/3/2019 3:04:52 PM
Surr: DNOP	72.6	70-130	%Rec	1	12/3/2019 3:04:52 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	290	60	mg/Kg	20	12/4/2019 11:37:04 PM
EPA METHOD 8260B: VOLATILES SHORT LI	ST				Analyst: <b>JMR</b>
Benzene	ND	0.025	mg/Kg	1	12/2/2019 9:49:01 PM
Toluene	ND	0.049	mg/Kg	1	12/2/2019 9:49:01 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/2/2019 9:49:01 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/2/2019 9:49:01 PM
Surr: 1,2-Dichloroethane-d4	104	70-130	%Rec	1	12/2/2019 9:49:01 PM
Surr: 4-Bromofluorobenzene	92.1	70-130	%Rec	1	12/2/2019 9:49:01 PM
Surr: Dibromofluoromethane	121	70-130	%Rec	1	12/2/2019 9:49:01 PM
Surr: Toluene-d8	104	70-130	%Rec	1	12/2/2019 9:49:01 PM
EPA METHOD 8015D MOD: GASOLINE RANG	GE				Analyst: <b>JMR</b>
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/2/2019 9:49:01 PM
Surr: BFB	97.3	70-130	%Rec	1	12/2/2019 9:49:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/5/2019

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BS 19-23 2'

 Project:
 Apache 25 Fed 06
 Collection Date: 11/25/2019 2:00:00 PM

 Lab ID:
 1911C61-007
 Matrix: SOIL
 Received Date: 11/27/2019 9:00:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	68	9.0	mg/Kg	1	12/4/2019 7:20:36 PM
Motor Oil Range Organics (MRO)	75	45	mg/Kg	1	12/4/2019 7:20:36 PM
Surr: DNOP	87.2	70-130	%Rec	1	12/4/2019 7:20:36 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	150	60	mg/Kg	20	12/4/2019 11:49:25 PM
EPA METHOD 8260B: VOLATILES SHORT LIST	Т				Analyst: JMR
Benzene	ND	0.025	mg/Kg	1	12/3/2019 12:39:18 AM
Toluene	ND	0.050	mg/Kg	1	12/3/2019 12:39:18 AM
Ethylbenzene	ND	0.050	mg/Kg	1	12/3/2019 12:39:18 AM
Xylenes, Total	ND	0.099	mg/Kg	1	12/3/2019 12:39:18 AM
Surr: 1,2-Dichloroethane-d4	101	70-130	%Rec	1	12/3/2019 12:39:18 AM
Surr: 4-Bromofluorobenzene	91.5	70-130	%Rec	1	12/3/2019 12:39:18 AM
Surr: Dibromofluoromethane	113	70-130	%Rec	1	12/3/2019 12:39:18 AM
Surr: Toluene-d8	101	70-130	%Rec	1	12/3/2019 12:39:18 AM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/3/2019 12:39:18 AM
Surr: BFB	96.3	70-130	%Rec	1	12/3/2019 12:39:18 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### **QC SUMMARY REPORT**

#### Hall Environmental Analysis Laboratory, Inc.

1911C61 05-Dec-19

WO#:

**Client:** 

Vertex Resource Group Ltd.

**Project:** 

Apache 25 Fed 06

Sample ID: MB-49148

SampType: mblk

TestCode: EPA Method 300.0: Anions

TestCode: EPA Method 300.0: Anions

Client ID: PBS

Batch ID: 49148 Analysis Date: 12/4/2019

PQL

RunNo: 64920

SeqNo: 2227355

Units: mq/Kq

Prep Date: 12/4/2019

Result

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD **RPDLimit** 

Qual

Analyte Chloride

ND 1.5

Sample ID: LCS-49148

SampType: Ics

RunNo: 64920

Client ID: LCSS Prep Date:

12/4/2019

Batch ID: 49148 Analysis Date: 12/4/2019

SeqNo: 2227356

Units: mg/Kg

110

Qual

Analyte Chloride

Result PQL

1.5

SPK value SPK Ref Val

%REC 95.1

LowLimit HighLimit

TestCode: EPA Method 300.0: Anions

%RPD

**RPDLimit** 

Sample ID: MB-49160

Prep Date: 12/4/2019

Client ID: PBS

SampType: mblk Batch ID: 49160

Analysis Date: 12/4/2019

RunNo: 64920

Units: mq/Kq

Analyte Chloride

Result PQL ND

Result

14

14

SPK value SPK Ref Val %REC LowLimit

15.00

HighLimit

%RPD **RPDLimit** 

%RPD

Qual

Sample ID: LCS-49160

SampType: Ics

RunNo: 64920

SeqNo: 2227398

TestCode: EPA Method 300.0: Anions

Client ID: LCSS Prep Date: 12/4/2019

Batch ID: 49160

1.5

1.5

SeqNo: 2227400

LowLimit

Units: mg/Kg

**RPDLimit** Qual

Analyte Chloride

Analysis Date: 12/4/2019 **PQL** 

SPK value SPK Ref Val 15.00

%REC n

95.4

90

HighLimit 110

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 8 of 11

#### **OC SUMMARY REPORT**

#### Hall Environmental Analysis Laboratory, Inc.

WO#: **1911C61** 

05-Dec-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 06

Sample ID: LCS-49089 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Batch ID: 49089 Client ID: LCSS RunNo: 64876 Prep Date: 12/2/2019 Analysis Date: 12/3/2019 SeqNo: 2224924 Units: mg/Kg PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual Diesel Range Organics (DRO) 44 10 50.00 Λ 88.9 63.9 124 Surr: DNOP 4.1 5.000 82.7 130 Sample ID: MB-49089 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 49089 RunNo: 64876 Prep Date: 12/2/2019 Analysis Date: 12/3/2019 SeqNo: 2224925 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 8.5 10.00 85.3 70 130

Sample ID: LCS-49093 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 49093 RunNo: 64876 Prep Date: 12/2/2019 Analysis Date: 12/3/2019 SeqNo: 2225772 Units: %Rec Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Surr: DNOP 3.7 5.000 74.5 70 130

Sample ID: MB-49093 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 49093 RunNo: 64876 Prep Date: 12/2/2019 Analysis Date: 12/3/2019 SeqNo: 2225773 Units: %Rec Result SPK value SPK Ref Val %REC %RPD **RPDLimit** PQL LowLimit HighLimit Qual Surr: DNOP 7.9 10.00 79.3 70 130

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### **QC SUMMARY REPORT**

#### Hall Environmental Analysis Laboratory, Inc.

WO#: **1911C61** 

05-Dec-19

Client: V

Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 06

Sample ID: Ics-49064 SampType: LCS TestCode: EPA Method 8260B: Volatiles Short List Client ID: LCSS Batch ID: 49064 RunNo: 64875 Prep Date: 11/27/2019 Analysis Date: 12/2/2019 SeqNo: 2224128 Units: mg/Kg PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Result Benzene 1.0 0.025 1.000 0 104 68 135 Toluene 0.99 0.050 1.000 0 99.1 70 130 101 0.5000 70 Surr: 1,2-Dichloroethane-d4 0.50 130 Surr: 4-Bromofluorobenzene 0.43 0.5000 85.9 70 130 Surr: Dibromofluoromethane 0.58 0.5000 116 70 130 Surr: Toluene-d8 0.50 0.5000 99.5 70 130

Sample ID: mb-49064	Sampl	Гуре: <b>МЕ</b>	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batcl	h ID: <b>49</b> 0	064	F	RunNo: 6	4875				
Prep Date: 11/27/2019	Analysis D	Date: 12	2/2/2019	9	SeqNo: 2	224129	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.49		0.5000		98.6	70	130			
Surr: 4-Bromofluorobenzene	0.45		0.5000		89.2	70	130			
Surr: Dibromofluoromethane	0.55		0.5000		110	70	130			
Surr: Toluene-d8	0.50		0.5000		99.4	70	130			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### **QC SUMMARY REPORT**

#### Hall Environmental Analysis Laboratory, Inc.

WO#: **1911C61** 

05-Dec-19

Client: Vertex Resource Group Ltd.

**Project:** Apache 25 Fed 06

Sample ID: Ics-49064 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: LCSS Batch ID: 49064 RunNo: 64875

Prep Date: 11/27/2019 Analysis Date: 12/2/2019 SeqNo: 2224171 Units: mg/Kg

PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Result Gasoline Range Organics (GRO) 0 22 5.0 25.00 87.4 70 130

Surr: BFB 470 500.0 94.5 70 130

Sample ID: mb-49064 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: 49064 RunNo: 64875

Prep Date: 11/27/2019 Analysis Date: 12/2/2019 SeqNo: 2224172 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 470 500.0 93.0 70 130

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

### Sample Log-In Check List

Client Name: VERTEX CARLSBAD Work Order Number: 1911C61 RcptNo: 1 Received By: Sua Rojas 11/27/2019 9:00:00 AM Completed By: 11/27/2019 9:58:21 AM ml Baca Dm 11/27/19 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? No 🗌 Yes 🗸 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? No 🗌 Yes 🗸 NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C No 🗌 NA 🗌 Yes V Sample(s) in proper container(s)? No 🗌 Yes 🗸 Sufficient sample volume for indicated test(s)? Yes V No 🗌 7. Are samples (except VOA and ONG) properly preserved? Yes V No 🗌 8. Was preservative added to bottles? No 🗸 Yes NA 🗌 9. VOA vials have zero headspace? No 🗌 No VOA Vials Yes Yes 🗌 10. Were any sample containers received broken? No V # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🗌 for pH: (Note discrepancies on chain of custody) (<2 or ≥12 unless noted) Adjusted? 12. Are matrices correctly identified on Chain of Custody? Yes V No 🗌 13. Is it clear what analyses were requested? No 🗌 Yes V Checked by: ENH 1177 14. Were all holding times able to be met? Yes 🗸 No 🗌 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes NA 🗸 No 🔲 Person Notified: Date By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 0.2 Good

1.7

Good

Page 191 of 195 Received by OCD: 1/22/2020 1:57:45 PM ngordon@vertex.ca Send results to permiane vertex.ca **ANALYSIS LABORATORY** HALL ENVIRONMENTAL 4901 Hawkins NE - Albuquerque, NM 87109 Fax 505-345-4107 www.hallenvironmental.com **Analysis Request** Total Coliform (Present/Absent) (AOV-ima2) 07S8 (AOV) 09S8 Bt' NO3' NO2, PO4, SO4 CH)E' > Tel. 505-345-3975 RCRA 8 Metals 2MI20728 to 0188 yd eHA9 EDB (Method 504.1) 8081 Pesticides/8082 PCB's Remarks: TPH:8015D(GRO / DRO / MRO) TMB's (8021) > MTBE / 11/37/19 9,00 100% 0.4-0.7=0.2(°C) Date Time 200-500 400 -003 500 000-1.9-6-2=1.7 Time Time HEAL No. -00575-03D 01100 5 Dar Fed # 06 **%**□ CONFE □ Rush N. GORDON N. GORDON Preservative Cooler Temp(including CF): ICE ⋛ ₽Yes Apache 25 Turn-Around Time: Type Project Manager: 19日 Project Name: E Standard # of Coolers: Type and # Received by 1 Jar Container Received by: Project #: Sampler: On Ice: (5.) □ Level 4 (Full Validation) VERTEX RESOURCE GROUP 8 Chain-of-Custody Record email or Fax#: ngordon@ vertex.ca BS 19-23 BS 19-20 WS 19-05 Sample Name BS 19-21 BS 19-22 BS 19-13 BS 19-21 ON FILE ☐ Az Compliance Relinquished by □ Other Matrix Soil 7 Mailing Address: 198 1400 1330 QAVQe Package 200 EDD (Type) Time 100 Accreditation: 1400 Time: Time: ☐ Standard □ NELAC Phone #: 11/35/19 1/38/10 Client: Date Date:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by OCD: 1/22/2020 1:57:45 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be in	ncluded in the plan.
<ul> <li>✓ Detailed description of proposed remediation technique</li> <li>✓ Scaled sitemap with GPS coordinates showing delineation points</li> <li>✓ Estimated volume of material to be remediated</li> <li>✓ Closure criteria is to Table 1 specifications subject to 19.15.29.12</li> <li>✓ Proposed schedule for remediation (note if remediation plan timel</li> </ul>	
Deferral Requests Only: Each of the following items must be confi	rmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around produceonstruction.	duction equipment where remediation could cause a major facility
☐ Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file cerwhich may endanger public health or the environment. The acceptance liability should their operations have failed to adequately investigate a surface water, human health or the environment. In addition, OCD acresponsibility for compliance with any other federal, state, or local law	rtain release notifications and perform corrective actions for releases the of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, ceptance of a C-141 report does not relieve the operator of
Printed Name: Wesley Mathews	Title: EHS Professional
Signature: Wesley Mathews	Date: _1-22-2020
email: wesley.mathews@dvn.com	Telephone: 575-513-8608
OCD Only	
Received by:	Date:
Approved	pproval
Signature:	late:

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Incident ID NAB1927637713
District RP 2RP-5644
Facility ID
Application ID pAB1927637437

#### **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes x No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗷 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	Yes X No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

•
Characterization Report Checklist: Each of the following items must be included in the report.
X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
X Field data
X Data table of soil contaminant concentration data
Example Depth to water determination
x Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
X Boring or excavation logs
X Photographs including date and GIS information
X Topographic/Aerial maps
X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Application ID	pAB1927637437

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release notify public health or the environment. The acceptance of a C-141 report by the Ot failed to adequately investigate and remediate contamination that pose a three addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name: Wes Mathews	. Title: <u>EnvironmentalRepresentative</u>
Signature: Wesley Mathews	Date:
email: Wesley.mathews@dvn.com .	Telephone: 575-746-5549 .
OCD Only	
Received by:	Date:

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

XA scaled site and sampling diagram as described in 19.15.29.11 NMAC		
XPhotographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
XDescription of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name:Wes Mathews Title: Invironmenta_IRepresentative		
Signature: Wesley Mathews	Date: 1-22-2020	
email: wesley.mathews@dvn.com	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	