

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	XTO Energy	OGRID	5380
Contact Name	Kyle Littrell	Contact Telephone	432-221-7331
Contact email	Kyle_Littrell@xtoenergy.com	Incident #	(assigned by OCD)
Contact mailing address	522 W. Mermod, Carlsbad, NM 88220		

Location of Release Source

Latitude 32.142026 Longitude -103.924543
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Wolverine Comp. Station	Site Type	Compressor Station
Date Release Discovered	09/26/2019	API# (if applicable)	30-015-37700 (Muy Wayno State #001H)

Unit Letter	Section	Township	Range	County
P	12	25S	29E	EDDY

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	0	Volume Recovered (bbls)	0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	10.04	Volume Recovered (bbls)	9.5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release: Seal failure on SWD pump. The produced water filled the small containment surrounding the 2 SWD pumps spilling over the containment. Additional third party resources have been retained to assist in the remediation.

Form C-141

Page 2

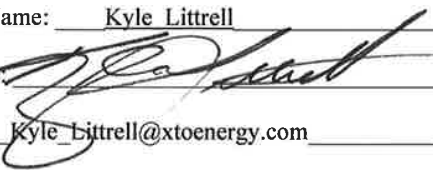
State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: N/A
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&E Supervisor</u> Signature:  Date: <u>10/8/2019</u> email: <u>Kyle_Littrell@xtoenergy.com</u> Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____

Form C-141

State of New Mexico
Oil Conservation Division

Page 3

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

<p><u>Characterization Report Checklist:</u> <i>Each of the following items must be included in the report.</i></p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. <input checked="" type="checkbox"/> Field data <input checked="" type="checkbox"/> Data table of soil contaminant concentration data <input checked="" type="checkbox"/> Depth to water determination <input checked="" type="checkbox"/> Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release <input checked="" type="checkbox"/> Boring or excavation logs <input checked="" type="checkbox"/> Photographs including date and GIS information <input checked="" type="checkbox"/> Topographic/Aerial maps <input checked="" type="checkbox"/> Laboratory data including chain of custody
--

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

Page 4

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E SupervisorSignature:  Date: 12/20/2019email: Kyle_Littrell@xtoenergy.com Telephone: (432)-221-7331**OCD Only**

Received by: _____ Date: _____

Form C-141

State of New Mexico
Oil Conservation Division

Page 6

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature:  Date: 12/20/2019

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



LT Environmental, Inc.

3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

December 23, 2019

Mr. Mike Bratcher
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

RE: Closure Request
Wolverine Compressor Station- September 26, 2019 Release
Remediation Permit Number Not Assigned
PO Number: HVOPL-191008-C-1410
Eddy County, New Mexico

Dear Mr. Bratcher:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment and soil sampling activities at the Wolverine Compressor Station (Site) in Unit P, Section 12, Township 25 South, Range 29 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to confirm the presence or absence of impacts to soil following the release of produced water at the Site. Based on field observations, field screening, and laboratory analytical results from soil sampling activities, XTO is submitting this Closure Request and requesting no further action (NFA) for the release event on September 26, 2019 that has not had a Remediation Permit (RP) Number assigned.

RELEASE BACKGROUND

On September 26, 2019, the seal on the salt water disposal (SWD) pump failed, resulting in a release of approximately 10.04 barrels (bbls) of produced water. The produced water filled the small containment surrounding the two SWD pumps, spilling over the containment. The seal failure was addressed by XTO personnel prior to remediation activities. A vacuum truck was dispatched to the Site to recover free-standing fluids; approximately 9.5 bbls of produced water were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 (form C-141) on October 8, 2019.

SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data. The closest permitted water well with depth





Bratcher, M.
Page 2

to groundwater data is United States Geological Survey (USGS) well 320857103553301, located approximately 2,698 feet northwest of the Site. The water well has a depth to groundwater of approximately 264 feet bgs and a total depth of 385 feet bgs. The closest continuously-flowing water or significant watercourse to the Site is an intermittent dry tributary, located approximately 458 feet north of the Site and release extent. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a low potential karst area.

CLOSURE CRITERIA

Based on the results of the site characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT AND SOIL SAMPLING ACTIVITIES

On October 11, 2019, LTE personnel evaluated the release extent based on information provided on the Form C-141 and visual observations. LTE personnel collected three preliminary soil samples (SS01 through SS03) within the release extent from a depth of approximately 0.5 feet bgs to assess for the presence of absence of soil impacts at the ground surface. Soil was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. The release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Midland, Texas, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.





Bratcher, M.
Page 3

Based on laboratory analytical results for the preliminary soil samples SS01 through SS03, excavation activities did not appear warranted; however, additional assessment activities were scheduled to further confirm the presence or absence of impacted soil. Photographic documentation was conducted during the Site visit. Photographs are included in Attachment 2.

On December 17, 2019, LTE personnel returned to the Site to oversee additional soil assessment activities. One borehole (BH01) was advanced via hand-auger, to a depth of two feet bgs, within the release extent. Two potholes (PH01 through PH02) were advanced within the release extent using a track-mounted backhoe and soil samples were obtained at depths of two feet bgs. Borehole sample BH01 was advanced at SS01, and pothole samples PH01 and PH02 were advanced at SS02 and SS03 preliminary soil sample locations, respectively.

Soil from the borehole and pothole locations were field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated PID and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for the borehole and each pothole were documented on a lithologic/soil sampling log and are included as Attachment 1. The delineation soil samples were collected, handled, and analyzed as described above at Xenco in Carlsbad, New Mexico. All boreholes were backfilled with the soil removed. The preliminary and delineation soil sample locations are depicted on Figure 2.

ANALYTICAL RESULTS

Laboratory analytical results indicated benzene, BTEX, TPH-GRO, TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria in soil samples SS01 through SS03 collected at approximately 0.5 ft bgs and in delineation soil samples BH01, PH01, and PH02 collected at two feet bgs. Laboratory analytical results are presented on Figure 2 and summarized in Table 1. The complete laboratory analytical reports are included as Attachment 3.

CONCLUSIONS

Preliminary soil samples SS01 through SS03 and delineation soil samples BH01, PH01, and PH02 were collected from within the release extent from depths ranging from 0.5 feet to two feet bgs to assess for the presence or absence of soil impacts as a result of the produced water release on September 26, 2019. Laboratory analytical results for all soil samples indicated benzene, BTEX, TPH-GRO, TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Additionally, field screening of soil indicated volatile aromatic hydrocarbons and chloride concentrations were not elevated and soil staining and petroleum hydrocarbon odors were not identified within the release extent.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria, no impacted soil was identified





Bratcher, M.
Page 4

and no soil excavation was warranted as a result of the produced water release. XTO requests NFA for this release event on September 26, 2019 that that has not had a RP Number assigned. If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,
LT ENVIRONMENTAL, INC.

A handwritten signature in black ink that reads "Kalei Jennings".

Kalei Jennings
Project Environmental Scientist

A handwritten signature in black ink that reads "Ashley L. Ager".

Ashley L. Ager, P.G.
Senior Geologist

cc: Kyle Littrell, XTO
Ryan Mann, State Land Office
Robert Hamlet, NMOCD
Victoria Venegas, NMOCD

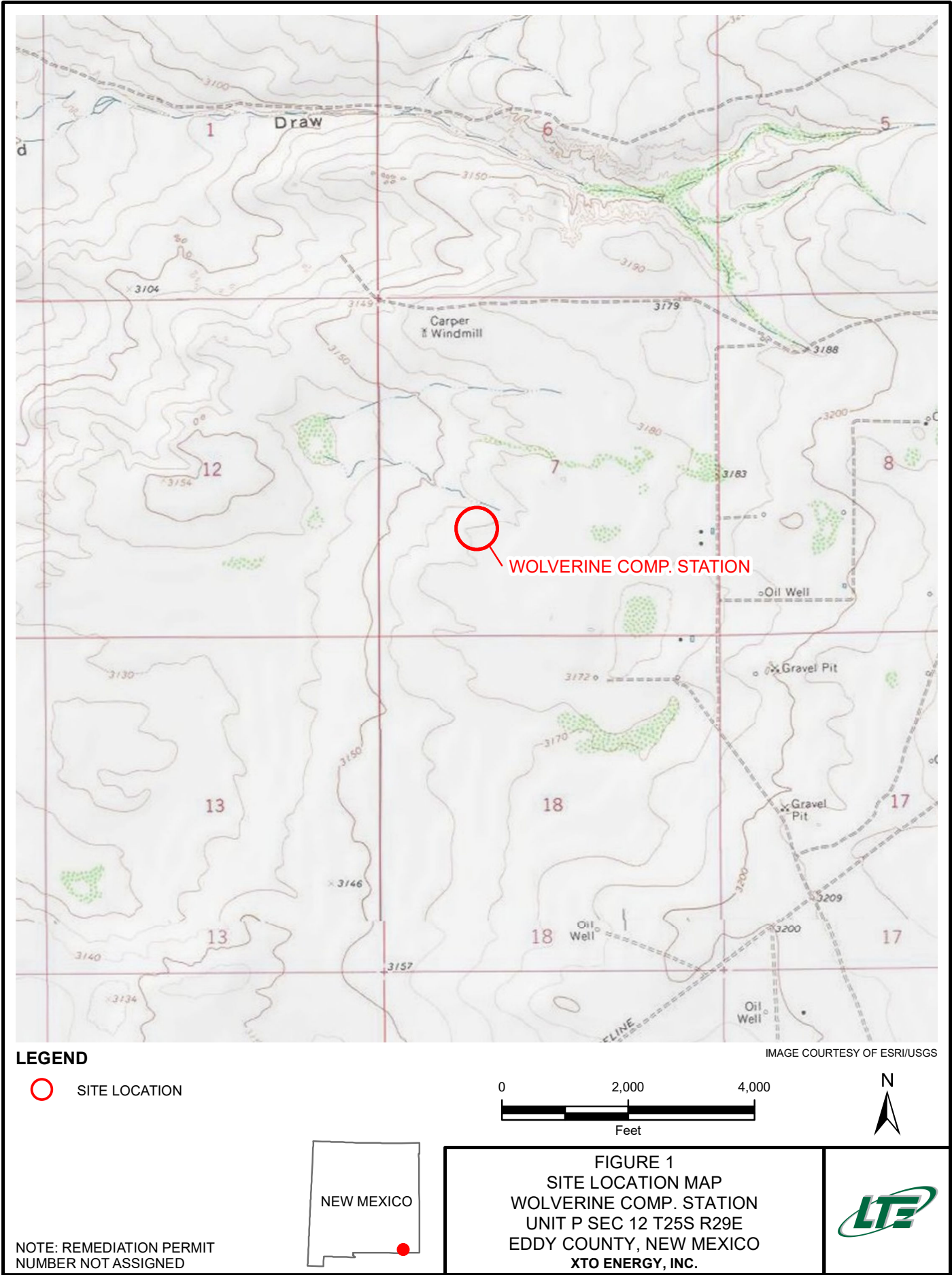
Appendices:

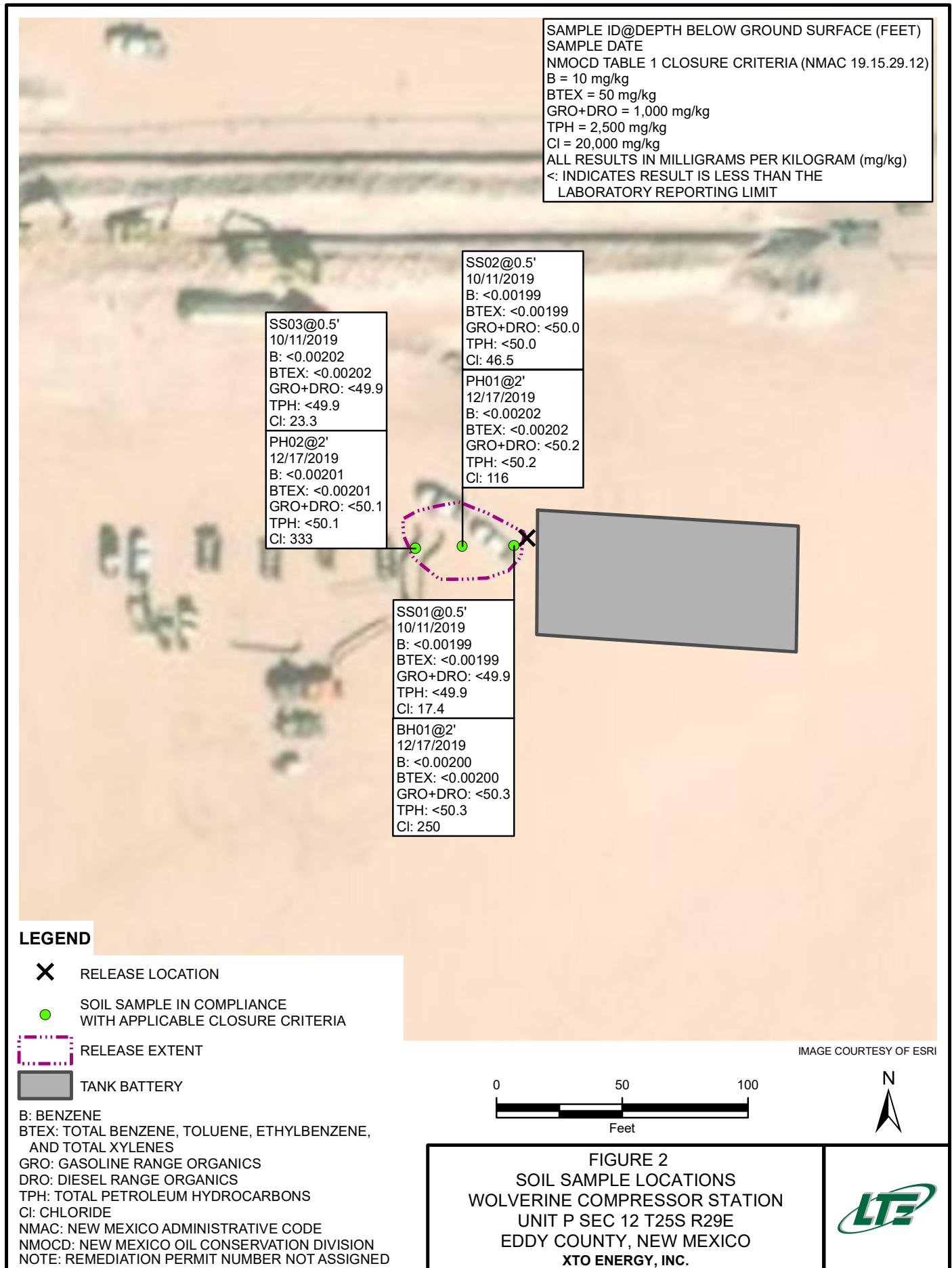
Figure 1 Site Location Map
Figure 2 Soil Sample Locations
Table 1 Soil Analytical Results
Attachment 1 Lithologic/Soil Sampling Logs
Attachment 2 Photographic Log
Attachment 3 Laboratory Analytical Reports



FIGURES







TABLES



TABLE 1
SOIL ANALYTICAL RESULTS

WOLVERINE COMPRESSOR STATION
REMEDIATION PERMIT NUMBER NOT ASSIGNED
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
SS01	0.5	10/11/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.9	<49.9	<49.9	<49.9	<49.9	17.4
SS02	0.5	10/11/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	46.5
SS03	0.5	10/11/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	23.3
BH01	2	12/17/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.3	<50.3	<50.3	<50.3	<50.3	250
PH01	2	12/17/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	116
PH02	2	12/17/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	333

Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

DRO - diesel range organics

GRO - gasoline range organics

mg/kg - milligrams per kilogram

MRO - motor oil range organics

NMAC - New Mexico Administrative Code

NMOCD - New Mexico Oil Conservation Division

NE - not established

TPH - total petroleum hydrocarbons

Bold - indicates result exceeds the applicable regulatory standard


< - indicates result is below laboratory reporting limits

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018



ATTACHMENT 1: LITHOLOGIC / SOIL SAMPLING LOGS




 <p>LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220</p> <p>Compliance · Engineering · Remediation</p>						Identifier: PH02		Date: 12/17/2019	
						Wolverine Compressor Station		NOT ASSIGNED	
LITHOLOGIC / SOIL SAMPLING LOG						Logged By: EN		Method: Backhoe	
Lat/Long: 32.142026, -103.92453				Field Screening: Chloride, TPH		Hole Diameter: 4"		Total Depth: 2'	
Comments:									
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks	
Dry	<112	0	n	PH02	0 2	 2'	SM	SILTY SAND w/ caliche, dry, brown, poorly graded, no staining, no odor	
								Total Depth 2 feet bgs	

ATTACHMENT 2: PHOTOGRAPHIC LOG




Eastern view of release area on caliche well pad during site assessment activities.

Project: 012919236	XTO Energy, Inc. Wolverine Compressor Station	 Advancing Opportunity
October 11, 2019	Photographic Log	



View of release area during delineation soil sampling activities.

Project: 012919236	XTO Energy, Inc. Wolverine Compressor Station	 Advancing Opportunity
December 17, 2019	Photographic Log	

ATTACHMENT 3: LABORATORY ANALYTICAL REPORTS



Analytical Report 639851

**for
LT Environmental, Inc.**

Project Manager: Dan Moir

Wolverine SWD Pump

012919236

17-OCT-19

Collected By: Client



**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142), North Carolina (681)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Tampa: Florida (E87429), North Carolina (483)



17-OCT-19

Project Manager: **Dan Moir**
LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, CO 80003

Reference: XENCO Report No(s): **639851**
Wolverine SWD Pump
Project Address: Eddy County

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 639851. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 639851 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'. The signature is written in a cursive, flowing style.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 639851****LT Environmental, Inc., Arvada, CO**

Wolverine SWD Pump

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS01	S	10-11-19 13:49	0.5 ft	639851-001
SS02	S	10-11-19 13:50	0.5 ft	639851-002
SS03	S	10-11-19 13:51	0.5 ft	639851-003



CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: Wolverine SWD Pump

Project ID: 012919236
Work Order Number(s): 639851

Report Date: 17-OCT-19
Date Received: 10/14/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3104413 TPH by SW8015 Mod

Surrogate 1-Chlorooctane recovered below QC limits. Matrix interferences is suspected; data confirmed by re-analysis.

Samples affected are: 639851-003,639851-002.

Batch: LBA-3104568 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Analyst did not spike MSD in prep error.



Certificate of Analysis Summary 639851

LT Environmental, Inc., Arvada, CO

Project Name: Wolverine SWD Pump

Project Id: 012919236

Contact: Dan Moir

Project Location: Eddy County

Date Received in Lab: Mon Oct-14-19 09:50 am

Report Date: 17-OCT-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	639851-001	639851-002	639851-003			
	<i>Field Id:</i>	SS01	SS02	SS03			
	<i>Depth:</i>	0.5- ft	0.5- ft	0.5- ft			
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Oct-11-19 13:49	Oct-11-19 13:50	Oct-11-19 13:51			
BTEX by EPA 8021B SUB: T104704400-19-19	<i>Extracted:</i>	Oct-16-19 16:30	Oct-16-19 16:30	Oct-16-19 16:30			
	<i>Analyzed:</i>	Oct-17-19 03:32	Oct-17-19 03:52	Oct-17-19 04:13			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Benzene		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
Toluene		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
Ethylbenzene		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
m,p-Xylenes		<0.00398 0.00398	<0.00398 0.00398	<0.00403 0.00403			
o-Xylene		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
Total Xylenes		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
Total BTEX		<0.00199 0.00199	<0.00199 0.00199	<0.00202 0.00202			
Chloride by EPA 300 SUB: T104704400-19-19	<i>Extracted:</i>	Oct-15-19 12:45	Oct-15-19 12:45	Oct-15-19 12:45			
	<i>Analyzed:</i>	Oct-16-19 08:26	Oct-15-19 14:24	Oct-16-19 08:33			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		17.4 5.00	46.5 5.00	23.3 5.05			
TPH by SW8015 Mod SUB: T104704400-19-19	<i>Extracted:</i>	Oct-15-19 12:00	Oct-15-19 12:00	Oct-15-19 12:00			
	<i>Analyzed:</i>	Oct-15-19 16:55	Oct-15-19 17:16	Oct-15-19 17:37			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<50.0 50.0	<49.9 49.9			
Diesel Range Organics (DRO)		<49.9 49.9	<50.0 50.0	<49.9 49.9			
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9	<50.0 50.0	<49.9 49.9			
Total GRO-DRO		<49.9 49.9	<50.0 50.0	<49.9 49.9			
Total TPH		<49.9 49.9	<50.0 50.0	<49.9 49.9			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: SS01	Matrix: Soil	Date Received: 10.14.19 09.50
Lab Sample Id: 639851-001	Date Collected: 10.11.19 13.49	Sample Depth: 0.5 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.15.19 12.45	Basis: Wet Weight
Seq Number: 3104425		SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	17.4	5.00	mg/kg	10.16.19 08.26		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DVM	% Moisture:
Analyst: ARM	Basis: Wet Weight
Seq Number: 3104413	SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.15.19 16.55	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.15.19 16.55	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.15.19 16.55	U	1
Total GRO-DRO	PHC628	<49.9	49.9	mg/kg	10.15.19 16.55	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.15.19 16.55	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	79	%	70-135	10.15.19 16.55	
o-Terphenyl	84-15-1	85	%	70-135	10.15.19 16.55	



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **SS01** Matrix: Soil Date Received: 10.14.19 09.50
 Lab Sample Id: 639851-001 Date Collected: 10.11.19 13.49 Sample Depth: 0.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 10.16.19 16.30 Basis: Wet Weight
 Seq Number: 3104568 SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	10.17.19 03.32	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
Total BTEX		<0.00199	0.00199	mg/kg	10.17.19 03.32	U	1
% Recovery							
Surrogate	Cas Number			Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4		97	%	70-130	10.17.19 03.32	
1,4-Difluorobenzene	540-36-3		92	%	70-130	10.17.19 03.32	



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: SS02	Matrix: Soil	Date Received: 10.14.19 09.50
Lab Sample Id: 639851-002	Date Collected: 10.11.19 13.50	Sample Depth: 0.5 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.15.19 12.45	Basis: Wet Weight
Seq Number: 3104425		SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	46.5	5.00	mg/kg	10.15.19 14.24		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DVM	% Moisture:
Analyst: ARM	Basis: Wet Weight
Seq Number: 3104413	SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.15.19 17.16	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.15.19 17.16	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.15.19 17.16	U	1
Total GRO-DRO	PHC628	<50.0	50.0	mg/kg	10.15.19 17.16	U	1
Total TPH	PHC635	<50.0	50.0	mg/kg	10.15.19 17.16	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	65	%	70-135	10.15.19 17.16	**
o-Terphenyl	84-15-1	71	%	70-135	10.15.19 17.16	



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **SS02** Matrix: Soil Date Received: 10.14.19 09.50
 Lab Sample Id: 639851-002 Date Collected: 10.11.19 13.50 Sample Depth: 0.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 10.16.19 16.30 Basis: Wet Weight
 Seq Number: 3104568 SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	10.17.19 03.52	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
Total BTEX		<0.00199	0.00199	mg/kg	10.17.19 03.52	U	1
% Recovery							
Surrogate	Cas Number			Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	83	%	70-130	10.17.19 03.52		
4-Bromofluorobenzene	460-00-4	93	%	70-130	10.17.19 03.52		



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: SS03	Matrix: Soil	Date Received: 10.14.19 09.50
Lab Sample Id: 639851-003	Date Collected: 10.11.19 13.51	Sample Depth: 0.5 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.15.19 12.45	Basis: Wet Weight
Seq Number: 3104425		SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	23.3	5.05	mg/kg	10.16.19 08.33		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DVM	% Moisture:
Analyst: ARM	Basis: Wet Weight
Seq Number: 3104413	SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.15.19 17.37	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.15.19 17.37	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.15.19 17.37	U	1
Total GRO-DRO	PHC628	<49.9	49.9	mg/kg	10.15.19 17.37	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.15.19 17.37	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	66	%	70-135	10.15.19 17.37	**
o-Terphenyl	84-15-1	72	%	70-135	10.15.19 17.37	



Certificate of Analytical Results 639851

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **SS03** Matrix: Soil Date Received: 10.14.19 09.50
 Lab Sample Id: 639851-003 Date Collected: 10.11.19 13.51 Sample Depth: 0.5 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: KTL % Moisture:
 Analyst: KTL Date Prep: 10.16.19 16.30 Basis: Wet Weight
 Seq Number: 3104568 SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	10.17.19 04.13	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
Total BTEX		<0.00202	0.00202	mg/kg	10.17.19 04.13	U	1
% Recovery							
Surrogate	Cas Number			Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	96	%	70-130	10.17.19 04.13		
4-Bromofluorobenzene	460-00-4	100	%	70-130	10.17.19 04.13		



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **SQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



QC Summary 639851

LT Environmental, Inc.
 Wolverine SWD Pump
Analytical Method: Chloride by EPA 300

Seq Number: 3104425

MB Sample Id: 7688137-1-BLK

Matrix: Solid

LCS Sample Id: 7688137-1-BKS

Prep Method: E300P

Date Prep: 10.15.19

LCSD Sample Id: 7688137-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.858	250	250	100	249	100	90-110	0	20	mg/kg	10.15.19 13:14	

Analytical Method: Chloride by EPA 300

Seq Number: 3104425

Parent Sample Id: 639853-004

Matrix: Soil

MS Sample Id: 639853-004 S

Prep Method: E300P

Date Prep: 10.15.19

MSD Sample Id: 639853-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	244	248	480	95	481	96	90-110	0	20	mg/kg	10.15.19 15:02	

Analytical Method: Chloride by EPA 300

Seq Number: 3104425

Parent Sample Id: 639894-001

Matrix: Soil

MS Sample Id: 639894-001 S

Prep Method: E300P

Date Prep: 10.15.19

MSD Sample Id: 639894-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	227	496	715	98	711	98	90-110	1	20	mg/kg	10.15.19 13:33	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3104413

MB Sample Id: 7688175-1-BLK

Matrix: Solid

LCS Sample Id: 7688175-1-BKS

Prep Method: SW8015P

Date Prep: 10.15.19

LCSD Sample Id: 7688175-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	1000	853	85	878	88	70-135	3	20	mg/kg	10.15.19 13:05	
Diesel Range Organics (DRO)	<15.0	1000	847	85	865	87	70-135	2	20	mg/kg	10.15.19 13:05	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	71		73		87		70-135	%	10.15.19 13:05
o-Terphenyl	77		76		88		70-135	%	10.15.19 13:05

Analytical Method: TPH by SW8015 Mod

Seq Number: 3104413

Matrix: Solid

MB Sample Id: 7688175-1-BLK

Prep Method: SW8015P

Date Prep: 10.15.19

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	10.15.19 12:44	

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



QC Summary 639851

LT Environmental, Inc.
 Wolverine SWD Pump
Analytical Method: TPH by SW8015 Mod

Seq Number: 3104413

Parent Sample Id: 639853-021

Matrix: Soil

MS Sample Id: 639853-021 S

Prep Method: SW8015P

Date Prep: 10.15.19

MSD Sample Id: 639853-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	997	839	84	837	84	70-135	0	20	mg/kg	10.15.19 14:08	
Diesel Range Organics (DRO)	<15.0	997	853	86	862	86	70-135	1	20	mg/kg	10.15.19 14:08	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	77		76		70-135	%	10.15.19 14:08
o-Terphenyl	74		75		70-135	%	10.15.19 14:08

Analytical Method: BTEX by EPA 8021B

Seq Number: 3104568

MB Sample Id: 7688218-1-BLK

Matrix: Solid

LCS Sample Id: 7688218-1-BKS

Prep Method: SW5030B

Date Prep: 10.16.19

LCSD Sample Id: 7688218-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0796	80	0.0873	87	70-130	9	35	mg/kg	10.16.19 07:51	
Toluene	<0.00200	0.100	0.0871	87	0.0926	93	70-130	6	35	mg/kg	10.16.19 07:51	
Ethylbenzene	<0.00200	0.100	0.0907	91	0.0932	93	70-130	3	35	mg/kg	10.16.19 07:51	
m,p-Xylenes	<0.00400	0.200	0.181	91	0.186	93	70-130	3	35	mg/kg	10.16.19 07:51	
o-Xylene	<0.00200	0.100	0.0949	95	0.0994	99	70-130	5	35	mg/kg	10.16.19 07:51	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	86		90		94		70-130	%	10.16.19 07:51
4-Bromofluorobenzene	94		94		99		70-130	%	10.16.19 07:51

Analytical Method: BTEX by EPA 8021B

Seq Number: 3104568

Parent Sample Id: 640051-001

Matrix: Soil

MS Sample Id: 640051-001 S

Prep Method: SW5030B

Date Prep: 10.16.19

MSD Sample Id: 640051-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.00169	2	0.00295	3	70-130	54	35	mg/kg	10.16.19 08:52	X
Toluene	<0.00200	0.0998	<0.00200	0	<0.00200	0	70-130	NC	35	mg/kg	10.16.19 08:52	X
Ethylbenzene	<0.00200	0.0998	0.0466	47	0.00227	2	70-130	181	35	mg/kg	10.16.19 08:52	X
m,p-Xylenes	<0.00399	0.200	0.0782	39	0.00468	2	70-130	177	35	mg/kg	10.16.19 08:52	X
o-Xylene	<0.00200	0.0998	0.0104	10	<0.00200	0	70-130	200	35	mg/kg	10.16.19 08:52	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	82		82		70-130	%	10.16.19 08:52
4-Bromofluorobenzene	107		80		70-130	%	10.16.19 08:52

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Midland, TX (432-704-5440) El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813) 233-3922
Hobbs, NM (575-392-7550)

Work Order No: 439001

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Chain of Custody

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	LT Environmental, Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	
City, State ZIP:	Midland, Tx 79705	City, State ZIP:	
Phone:	(432) 236-3849	Email:	wmather@ltenv.com, dmoir@ltenv.com

Work Order Comments									
Program: UST/PST		<input type="checkbox"/> RP	<input type="checkbox"/> Crownfields	<input type="checkbox"/> RC	<input type="checkbox"/> \$perfund	<input type="checkbox"/>			
State of Project:									
Reporting: Level II		<input type="checkbox"/> Level III	<input type="checkbox"/> ST/UST	<input type="checkbox"/> RP	<input type="checkbox"/> Level IV	<input type="checkbox"/>			
Deliverables: EDD		<input type="checkbox"/>	ADAPT	<input type="checkbox"/>	Other:				

		ANALYSIS REQUEST							
Project Name:	Wolverine SWD Pump	Turn Around							
Project Number:	Q 12919236	Routine							
P.O. Number:	Eddy County	Rush:							
Sampler's Name:	William Mather	Due Date:							

SAMPLE RECEIPT		Temp Blank:	(Yes) No	Wet Ice:	(Yes) No
Temperature (°C):	1.8	Thermometer ID			
Received intact:	(Yes) No	7-111-007			
Cooler Custody Seals:	Yes (No) N/A	Correction Factor: -0.2			
Sample Custody Seals:	Yes No N/A	Total Containers: 3			

Number of Containers

(EPA 8015)

(EPA 0=8021)

de (EPA 300.0)

TAT starts the day received by the lab, if received by 4:30pm

[illegible]

Total 200.7 / 6010 200.8 / 6020:

8RCRA 13PPM

[illegible]

1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company/ Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenoco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	10/14/19 00:50			

Revised Date 05/11/18 Rev. 2018



Inter-Office Shipment

Page 1 of 1

IOS Number **50001**

Date/Time: 10/14/19 12:58

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 776713829817

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
639851-001	S	SS01	10/11/19 13:49	SW8021B	BTEX by EPA 8021B	10/18/19	10/25/19	JKR	BR4FBZ BZ BZME EBZ X	
639851-001	S	SS01	10/11/19 13:49	SW8015MOD_NM	TPH by SW8015 Mod	10/18/19	10/25/19	JKR	GRO-DRO PHCC10C28 PI	
639851-001	S	SS01	10/11/19 13:49	E300_CL	Chloride by EPA 300	10/18/19	04/08/20	JKR	CL	
639851-002	S	SS02	10/11/19 13:50	SW8015MOD_NM	TPH by SW8015 Mod	10/18/19	10/25/19	JKR	GRO-DRO PHCC10C28 PI	
639851-002	S	SS02	10/11/19 13:50	SW8021B	BTEX by EPA 8021B	10/18/19	10/25/19	JKR	BR4FBZ BZ BZME EBZ X	
639851-002	S	SS02	10/11/19 13:50	E300_CL	Chloride by EPA 300	10/18/19	04/08/20	JKR	CL	
639851-003	S	SS03	10/11/19 13:51	SW8015MOD_NM	TPH by SW8015 Mod	10/18/19	10/25/19	JKR	GRO-DRO PHCC10C28 PI	
639851-003	S	SS03	10/11/19 13:51	SW8021B	BTEX by EPA 8021B	10/18/19	10/25/19	JKR	BR4FBZ BZ BZME EBZ X	
639851-003	S	SS03	10/11/19 13:51	E300_CL	Chloride by EPA 300	10/18/19	04/08/20	JKR	CL	

Inter Office Shipment or Sample Comments:

Relinquished By:

Elizabeth McClellan

Date Relinquished: 10/14/2019

Received By:

Brianna Teel

Date Received: 10/15/2019 10:56

Cooler Temperature: 0.3



XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 50001

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sent By: Elizabeth McClellan

Date Sent: 10/14/2019 12:58 PM

Received By: Brianna Teel

Date Received: 10/15/2019 10:56 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Brianna Teel

Date: 10/15/2019



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 10/14/2019 09:50:00 AM

Work Order #: 639851

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	1.8	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	N/A	
#5 Custody Seals intact on sample bottles?	N/A	
#6* Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	Yes	Subbed to Midland
#18 Water VOC samples have zero headspace?	N/A	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:

Elizabeth McClellan

Date: 10/14/2019

Checklist reviewed by:

Jessica Kramer

Date: 10/15/2019

Analytical Report 646678

**for
LT Environmental, Inc.**

Project Manager: Dan Moir

Wolverine SWD Pump

2RP-5676

18-DEC-19

Collected By: Client



**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (19-037-0)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)

Xenco-Carlsbad (LELAP): Louisiana (05092)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Tampa: Florida (E87429), North Carolina (483)



18-DEC-19

Project Manager: **Dan Moir**
LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, CO 80003

Reference: XENCO Report No(s): **646678**
Wolverine SWD Pump
Project Address: Eddy County

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 646678. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 646678 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'. The signature is written in a cursive, flowing style.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 646678****LT Environmental, Inc., Arvada, CO**

Wolverine SWD Pump

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH01	S	12-17-19 11:45	2 ft	646678-001
PH01	S	12-17-19 11:55	2 ft	646678-002
PH02	S	12-17-19 12:15	2 ft	646678-003



CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: Wolverine SWD Pump

Project ID: 2RP-5676

Work Order Number(s): 646678

Report Date: 18-DEC-19

Date Received: 12/17/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3110868 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 646678

LT Environmental, Inc., Arvada, CO

Project Name: Wolverine SWD Pump

Project Id: 2RP-5676
Contact: Dan Moir
Project Location: Eddy County

Date Received in Lab: Tue Dec-17-19 02:45 pm

Report Date: 18-DEC-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	646678-001	646678-002	646678-003			
	<i>Field Id:</i>	BH01	PH01	PH02			
	<i>Depth:</i>	2- ft	2- ft	2- ft			
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Dec-17-19 11:45	Dec-17-19 11:55	Dec-17-19 12:15			
BTEX by EPA 8021B	<i>Extracted:</i>	Dec-17-19 17:57	Dec-17-19 17:57	Dec-17-19 17:57			
	<i>Analyzed:</i>	Dec-18-19 03:02	Dec-18-19 03:21	Dec-18-19 03:40			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Benzene		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
Toluene		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
Ethylbenzene		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
m,p-Xylenes		<0.00399 0.00399	<0.00403 0.00403	<0.00402 0.00402			
o-Xylene		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
Total Xylenes		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
Total BTEX		<0.00200 0.00200	<0.00202 0.00202	<0.00201 0.00201			
Chloride by EPA 300	<i>Extracted:</i>	Dec-17-19 17:59	Dec-17-19 17:59	Dec-17-19 17:59			
	<i>Analyzed:</i>	Dec-17-19 21:40	Dec-17-19 21:47	Dec-17-19 21:53			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Chloride		250 10.0	116 9.98	333 9.96			
TPH by SW8015 Mod	<i>Extracted:</i>	Dec-17-19 17:00	Dec-17-19 17:00	Dec-17-19 17:00			
	<i>Analyzed:</i>	Dec-17-19 20:12	Dec-17-19 20:12	Dec-17-19 20:31			
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<50.3 50.3	<50.2 50.2	<50.1 50.1			
Diesel Range Organics (DRO)		<50.3 50.3	<50.2 50.2	<50.1 50.1			
Motor Oil Range Hydrocarbons (MRO)		<50.3 50.3	<50.2 50.2	<50.1 50.1			
Total GRO-DRO		<50.3 50.3	<50.2 50.2	<50.1 50.1			
Total TPH		<50.3 50.3	<50.2 50.2	<50.1 50.1			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
 The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
 XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
 Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: BH01	Matrix: Soil	Date Received: 12.17.19 14.45
Lab Sample Id: 646678-001	Date Collected: 12.17.19 11.45	Sample Depth: 2 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 12.17.19 17.59	Basis: Wet Weight
Seq Number: 3110875		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	250	10.0	mg/kg	12.17.19 21.40		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Basis: Wet Weight
Seq Number: 3110877	

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3	mg/kg	12.17.19 20.12	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.3	50.3	mg/kg	12.17.19 20.12	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.3	50.3	mg/kg	12.17.19 20.12	U	1
Total GRO-DRO	PHC628	<50.3	50.3	mg/kg	12.17.19 20.12	U	1
Total TPH	PHC635	<50.3	50.3	mg/kg	12.17.19 20.12	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	12.17.19 20.12	
o-Terphenyl	84-15-1	126	%	70-135	12.17.19 20.12	



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **BH01** Matrix: Soil Date Received: 12.17.19 14.45
 Lab Sample Id: 646678-001 Date Collected: 12.17.19 11.45 Sample Depth: 2 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: MAB % Moisture:
 Analyst: MAB Date Prep: 12.17.19 17.57 Basis: Wet Weight
 Seq Number: 3110868

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	12.18.19 03.02	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
Total BTEX		<0.00200	0.00200	mg/kg	12.18.19 03.02	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	104	%	70-130	12.18.19 03.02		
4-Bromofluorobenzene	460-00-4	125	%	70-130	12.18.19 03.02		



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: PH01	Matrix: Soil	Date Received: 12.17.19 14.45
Lab Sample Id: 646678-002	Date Collected: 12.17.19 11.55	Sample Depth: 2 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 12.17.19 17.59	Basis: Wet Weight
Seq Number: 3110875		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	116	9.98	mg/kg	12.17.19 21.47		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Basis: Wet Weight
Seq Number: 3110877	

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2	mg/kg	12.17.19 20.12	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.2	50.2	mg/kg	12.17.19 20.12	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.2	50.2	mg/kg	12.17.19 20.12	U	1
Total GRO-DRO	PHC628	<50.2	50.2	mg/kg	12.17.19 20.12	U	1
Total TPH	PHC635	<50.2	50.2	mg/kg	12.17.19 20.12	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	116	%	70-135	12.17.19 20.12	
o-Terphenyl	84-15-1	121	%	70-135	12.17.19 20.12	



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **PH01** Matrix: Soil Date Received: 12.17.19 14.45
 Lab Sample Id: 646678-002 Date Collected: 12.17.19 11.55 Sample Depth: 2 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: MAB % Moisture:
 Analyst: MAB Date Prep: 12.17.19 17.57 Basis: Wet Weight
 Seq Number: 3110868

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	12.18.19 03.21	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
Total BTEX		<0.00202	0.00202	mg/kg	12.18.19 03.21	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	104	%	70-130	12.18.19 03.21		
4-Bromofluorobenzene	460-00-4	123	%	70-130	12.18.19 03.21		



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: PH02	Matrix: Soil	Date Received: 12.17.19 14.45
Lab Sample Id: 646678-003	Date Collected: 12.17.19 12.15	Sample Depth: 2 ft
Analytical Method: Chloride by EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 12.17.19 17.59	Basis: Wet Weight
Seq Number: 3110875		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	333	9.96	mg/kg	12.17.19 21.53		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Basis: Wet Weight
Seq Number: 3110877	

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	12.17.19 20.31	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	12.17.19 20.31	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	12.17.19 20.31	U	1
Total GRO-DRO	PHC628	<50.1	50.1	mg/kg	12.17.19 20.31	U	1
Total TPH	PHC635	<50.1	50.1	mg/kg	12.17.19 20.31	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	117	%	70-135	12.17.19 20.31	
o-Terphenyl	84-15-1	126	%	70-135	12.17.19 20.31	



Certificate of Analytical Results 646678

LT Environmental, Inc., Arvada, CO

Wolverine SWD Pump

Sample Id: **PH02** Matrix: Soil Date Received: 12.17.19 14.45
 Lab Sample Id: 646678-003 Date Collected: 12.17.19 12.15 Sample Depth: 2 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B
 Tech: MAB % Moisture:
 Analyst: MAB Date Prep: 12.17.19 17.57 Basis: Wet Weight
 Seq Number: 3110868

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	12.18.19 03.40	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
Total BTEX		<0.00201	0.00201	mg/kg	12.18.19 03.40	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	12.18.19 03.40		
4-Bromofluorobenzene	460-00-4	115	%	70-130	12.18.19 03.40		



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **SQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



QC Summary 646678

LT Environmental, Inc.
 Wolverine SWD Pump
Analytical Method: Chloride by EPA 300

Seq Number: 3110875

MB Sample Id: 7692671-1-BLK

Matrix: Solid

LCS Sample Id: 7692671-1-BKS

Prep Method: E300P

Date Prep: 12.17.19

LCSD Sample Id: 7692671-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	268	107	268	107	90-110	0	20	mg/kg	12.17.19 21:03	

Analytical Method: Chloride by EPA 300

Seq Number: 3110875

Parent Sample Id: 646666-001

Matrix: Soil

MS Sample Id: 646666-001 S

Prep Method: E300P

Date Prep: 12.17.19

MSD Sample Id: 646666-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1.76	202	214	105	214	106	90-110	0	20	mg/kg	12.17.19 21:22	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3110877

MB Sample Id: 7692669-1-BLK

Matrix: Solid

LCS Sample Id: 7692669-1-BKS

Prep Method: SW8015P

Date Prep: 12.17.19

LCSD Sample Id: 7692669-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1110	111	1130	113	70-135	2	35	mg/kg	12.17.19 15:55	
Diesel Range Organics (DRO)	<50.0	1000	1210	121	1190	119	70-135	2	35	mg/kg	12.17.19 15:55	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	120		129		129		70-135	%	12.17.19 15:55
o-Terphenyl	130		130		132		70-135	%	12.17.19 15:55

Analytical Method: TPH by SW8015 Mod

Seq Number: 3110877

Matrix: Solid
MB Sample Id: 7692669-1-BLK

Prep Method: SW8015P

Date Prep: 12.17.19

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	12.17.19 15:55	

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



QC Summary 646678

LT Environmental, Inc.
Wolverine SWD Pump

Analytical Method: TPH by SW8015 Mod

Seq Number: 3110877

Parent Sample Id: 646590-006

Matrix: Soil

MS Sample Id: 646590-006 S

Prep Method: SW8015P

Date Prep: 12.17.19

MSD Sample Id: 646590-006 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.1	1000	1030	103	858	86	70-135	18	35	mg/kg	12.17.19 16:35	
Diesel Range Organics (DRO)	<50.1	1000	890	89	759	76	70-135	16	35	mg/kg	12.17.19 16:35	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	109		100		70-135	%	12.17.19 16:35
o-Terphenyl	109		97		70-135	%	12.17.19 16:35

Analytical Method: BTEX by EPA 8021B

Seq Number: 3110868

MB Sample Id: 7692670-1-BLK

Matrix: Solid

LCS Sample Id: 7692670-1-BKS

Prep Method: SW5030B

Date Prep: 12.17.19

LCSD Sample Id: 7692670-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0829	83	0.0904	90	70-130	9	35	mg/kg	12.18.19 00:03	
Toluene	<0.00200	0.100	0.0831	83	0.0908	91	70-130	9	35	mg/kg	12.18.19 00:03	
Ethylbenzene	<0.00200	0.100	0.0809	81	0.0884	88	71-129	9	35	mg/kg	12.18.19 00:03	
m,p-Xylenes	<0.00400	0.200	0.170	85	0.186	93	70-135	9	35	mg/kg	12.18.19 00:03	
o-Xylene	<0.00200	0.100	0.0871	87	0.0956	96	71-133	9	35	mg/kg	12.18.19 00:03	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	101		103		103		70-130	%	12.18.19 00:03
4-Bromofluorobenzene	110		116		116		70-130	%	12.18.19 00:03

Analytical Method: BTEX by EPA 8021B

Seq Number: 3110868

Parent Sample Id: 646679-001

Matrix: Soil

MS Sample Id: 646679-001 S

Prep Method: SW5030B

Date Prep: 12.17.19

MSD Sample Id: 646679-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0861	86	0.0865	86	70-130	0	35	mg/kg	12.18.19 01:19	
Toluene	<0.00200	0.100	0.0883	88	0.0899	89	70-130	2	35	mg/kg	12.18.19 01:19	
Ethylbenzene	<0.00200	0.100	0.0872	87	0.0892	88	71-129	2	35	mg/kg	12.18.19 01:19	
m,p-Xylenes	<0.00401	0.200	0.183	92	0.188	93	70-135	3	35	mg/kg	12.18.19 01:19	
o-Xylene	<0.00200	0.100	0.0947	95	0.0962	95	71-133	2	35	mg/kg	12.18.19 01:19	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		104		70-130	%	12.18.19 01:19
4-Bromofluorobenzene	122		126		70-130	%	12.18.19 01:19

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Chain of Custody

Work Order No.:

646670

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334

Midland, TX (432-704-5440) EL Paso, TX (915)585-3443 Lubbock, TX (806)794-1296

Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

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Page _____ of _____

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Litrell
Company Name:	LT Environmental, Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	
City, State ZIP:	Midland, Tx 79705	City, State ZIP:	
Phone:	(432) 236-3849	Email:	enakaka@ltenv.com , dmoir@ltenv.com

Work Order Comments	
Program: UST/PST State of Project: Reporting Level II <input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RRP <input type="checkbox"/> Level IV <input type="checkbox"/>	<input type="checkbox"/> RP <input type="checkbox"/> Townfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund <input type="checkbox"/>
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	colostome wood pump	Turn Around
Project Number:	2RP-5676	Routine <input type="checkbox"/>
P. O. Number:	Eddy County	Rush: 24 hours
Sampler's Name:	Elizabeth Naka	Due Date:

SAMPLE RECEIPT		Temp Blank:	Yes	No	Wet Ice:	Yes	No
Temperature (°C):		1.4					
Received Intact:		Yes No			Thermometer ID		
Cooler Custody Seals:	Yes No	N/A			Correction Factor:	-0.2	
Sample Custody Seals:	Yes No	N/A			Total Containers:	3	

[illegible][illegible]

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed

[illegible]

TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Ni S A Ti V

1631 / 245.1 / 7470 / 7471 : Hg

Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenoco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	12/17/19 14:45			
2					
3					
4					
5					
6					



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 12/17/2019 02:45:00 PM

Work Order #: 646678

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	1.6
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6* Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:

Elizabeth McClellan

Date: 12/17/2019

Checklist reviewed by:

Jessica Kramer

Date: 12/18/2019