District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	NRM2004838884
District RP	
Facility ID	
Application ID	

Release Notification VHX23-200312-C-1410

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	·

Location of Release Source

Latitude 32.716217

Longitude <u>-104.3989258</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Regulator 29 SWD #001	Site Type SWD
Date Release Discovered 1/27/2020	API# (if applicable) 30-015-41034

Unit Letter	Section	Township	Range	County
Ι	29	18S	26E	Eddy

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water Volume Released (bbls) 30		Volume Recovered (bbls) 30	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	

Cause of Release

Seal went out on the H Pump resulting in the release of approximately 30 bbls of produced water into the lined containment. Gravel will be removed and all fluids recovered before conducting a liner inspection.

rm C-141	0 11:16:41 AM State of New Mexico	Incident ID	Page 2 NRM2004838884
e 2	Oil Conservation Division	District RP	
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		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC? ⊠ Yes □ No	If YES, for what reason(s) does the responsible par >25 bbls	ty consider this a major release?	
	btice given to the OCD? By whom? To whom? Wh n 1/27/2020 to District II NMOCD via email	nen and by what means (phone, e	mail, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Melodie Sanjari</u>	Title: Environmental Professional
Signature: <u>Melodie Sanjari</u>	Date: 2/17/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:

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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC D	Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	Lease notifications and perform corrective actions for releases which 2-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in		
Printed Name: <u>Melodie Sanjari</u>	Title:Environmental Professional		
Signature: <u>Melodie Savjari</u>	Date: 3/12/2020		
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>		
OCD Only			
Received by: Victoria Venegas	Date: 03/12/2020		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date: 04/01/2020		
Printed Name: Victoria Venegas	Title: Engineering Tech. III		



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Liner Integrity Inspection – Photos attached

Date: 2/3/2020	
Facility:Regulator 29 SWD #1	
48-Hour Notification Given On: <u>1/29/2020</u>	
Responsible party has Visually inspected the liner	(Y) N
Liner Remains Intact	YN
Liner had the ability to contain the leak in question*	YN

Notes:

18 photos taken as documentation

2 areas for repair

- East edge of containment liner - east of tank G5388-13 - see photos 10 through 13 approximately 5 inch square area

North edge of containment liner - North of tanks G5384-13 - See photos 14 through 17
 approximately 1 inch circular area and 1 inch tear in liner

*5 inch hole is near water line of release in question but from evidence shown in attached photos, the hole did not compromise the liner's ability to contain the leak in question. See Photo 12

*1 inch tears on the North edge did not compromise the liners ability to hold the leak.

Company Representative (s)

Shar Harvester



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Liner Inspection Photos – Regulator 29 SWD #1



Photo 1. Site Signage



Photo 2. Entire containment



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Photo 3. Entire containment



Photo 4. Mid-containement



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Photo 5. Mid-containment



Photo 6. South edge of containment



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Photo 7. North edge of containment



Photo 8. Mid-containment



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Photo 9. North edge of containment

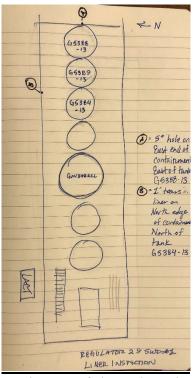


Photo 10. Diagram of site and repairs needed



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Photo 11. Location of 5-inch hole in liner on East edge of liner

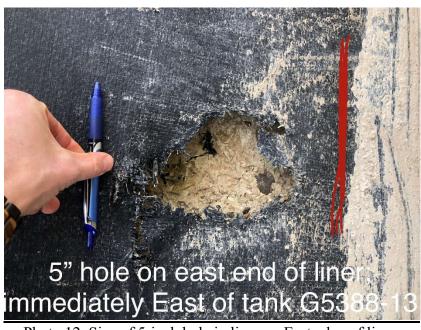


Photo 12. Size of 5-inch hole in liner on East edge of liner; Red line is waterline.



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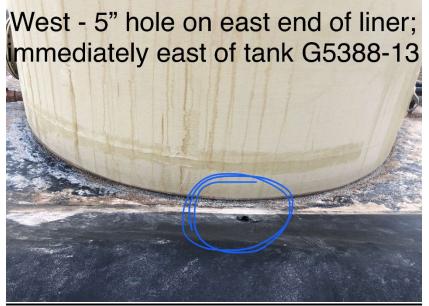


Photo 13. Location of 5-inch hole in liner on East edge of liner



Photo 14. Location of 1-inch tears in liner on North edge of liner



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Photo 16. Location of 1-inch tears in liner on North edge of liner



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Photo 17. Size of 1-inch tears in liner on North edge of liner



Photo 18. Photo of entire site

Received by OCD: 3/12/2020 11:16:41 AM



