

November 25, 2019

**1RP # Pending**  
**Characterization, Remediation & Closure Report**  
**Wool Head 20 State Com #703H**



**Prepared for**  
**Advance Energy Partners Hat Mesa LLC**  
**Houston, Texas**

**Prepared by**  
**R.T. Hicks Consultants, Ltd.**  
**Albuquerque, New Mexico**

# **C-141**

## **Including Closure Form**

**R.T. Hicks Consultants, Ltd.**  
901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104

Form C-141

State of New Mexico  
Oil Conservation Division

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**Release Notification**

1RP # Pending

**Responsible Party**

Responsible Party: Advance Energy Partners Hat Mesa LLC	OGRID: 372417
Contact Name: Braden Harris	Contact Telephone: 832-672-4700
Contact email: dharwell@advanceenergypartners.com	Incident # (assigned by OCD)
Contact mailing address: 11490 Westheimer Rd. Suite 950. Houston, TX 77077	

**Location of Release Source**Latitude 32.449342Longitude -103.603795

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Wool Head 20 State Com 703H	Site Type: Produced Water Transfer Line
Date Release Discovered: August 28, 2019 (14:30 hrs)	API# 30-025-46268

Unit Letter	Section	Township	Range	County
O	20	T21S	R33E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Merchant Livestock)**Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 15	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Failure of a 4-inch surface polyline transferring produced water during drilling operations of the 703H well.

Volume of release estimated by Advance Energy drilling personnel.

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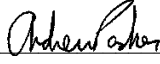
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Although not a major release, notice was giving via phone to Dylan Ross-Coss on August 29, 2019 at 14:50 hrs by Andrew Parker of R.T. Hicks Consultants on the behalf of Advance Energy Partners Hat Mesa, LLC.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Andrew Parker</u> Title: <u>Sr. Env. Specialist</u> Signature: <u></u> Date: <u>August 31, 2019</u> email: <u>andrew@rthicksconsult.com</u> Telephone: <u>970-570-9535</u>
<b><u>OCD Only</u></b>  Received by: _____ Date: _____

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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release? (Plates 2 and 3)	<u>318</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? (Plate 5)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? (Plates 5)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? (Plate 6)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? (Plates 4)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? (Plates 4)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? (Plate 4)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland? (Plate 7)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine? (Plate 8) <u>In a Potash District</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology? (Plate 9)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain? (Plate 10)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andrew Parker Title: Sr. Env. SpecialistSignature:  Date: November 25, 2019email: andrew@rthicksconsult.com Telephone: 970-570-9535**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andrew Parker Title: Sr. Env. Specialist

Signature:  Date: November 25, 2019

email: andrew@rthicksconsult.com Telephone: 970-570-9535

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Andrew Parker Title: Sr. Env. Specialist

Signature:  Date: November 25, 2019

email: andrew@rthicksconsult.com Telephone: 970-570-9535

### OCD Only

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



# Closure Report

## Characterization, Remediation & Closure

**R.T. Hicks Consultants, Ltd.**

901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104

## R. T. HICKS CONSULTANTS, LTD.

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901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Since 1996  
Artesia ▲ Carlsbad ▲ Durango ▲ Midland

November 25, 2019

NMOCD District 1 (vacant)  
District 1 - HOBBS  
1625 N. French Drive  
Hobbs, New Mexico 88240  
Via Email:  
Electronic Submittal  
emnrd-ocd-district1spills@state.nm.us

RE: 1RP # pending - Characterization, Remediation, and Closure Report  
Wool Head 20 State Com 703H

NMOCD:

R.T. Hicks Consultants submits this characterization, remediation, and closure report on the behalf of Advance Energy Partners Hat Mesa, LLC (Advance Energy).

The release occurred on August 28<sup>th</sup>, 2019 and was caused by the failure of a 4-inch surface polyline transferring recycled treated produced water to during drilling operations at the Wool Head 20 State Com 703H.

On August 29<sup>th</sup> the release extent was defined by visual identification of moist soil and verified using an Electromagnetic (EM Survey). Remediation of impacted soil began on the same day.

Remediation and reclamation were completed by October 15, 2019. The C-141 including the Characterization, Remediation and Closure Forms is attached. We respectfully ask NMOCD for closure of the regulatory file.

Hick Consultants relied on 19.15.29 NMAC for characterization, remediation, and closure reporting for 1RP-#pending. We have attempted to contact NMOCD on several occasions and have unsuccessfully obtained an RP # by the time this report was submitted. The C-141 was submitted NMOCD on Nov. 1<sup>st</sup>, 2019. An accounting error delayed the original submission. Although not a major release, notice was giving via phone to Dylan Ross-Coss on August 29, 2019 at 14:50 hrs by Andrew Parker of R.T. Hicks Consultants on the behalf of Advance Energy Partners Hat Mesa, LLC.

The location of the release is 0.80-miles southwest of the Wool Head 20 State Com 703H drilling location at coordinates 32.449342, -103.603795 (Latitude/Longitude; NAD 83). The release occurred within silty sands from the surface to 7-feet below ground surface where a hard caliche layer was encountered.

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The report is divided into three sections:

- I. Initial Response
- II. Characterization
- III. Remediation and Closure

*Plates*

- Plate 1 – Site Map
- Plates 2 through 10 – As labeled on the C-141 Characterization Checklist

*Tables*

- Table 1 – Nearby OSE Well Summary
- Table 2 – Final Excavation Confirmation Sampling Data Summary

*Appendices*

- Appendix A – EM Survey Calibration Data
- Appendix B – OSE Well Logs
- Appendix C - Laboratory Certificate of Analyses

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## I. Initial Response

The release occurred on August 28<sup>th</sup>, 2019 and was caused by the failure of a 4-inch surface polyline transferring recycled treated produced water to during drilling operations at the Wool Head 20 State Com 703H.

The transfer line was shut down at 14:30 hrs at the discovery of the release. Released water immediately infiltrated into the silty sand.

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## II. Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1- 4. Please refer to the C-141 characterization checklist for additional setback criteria and verification (Plates 2-10).

### 1. **Site Map**

On September 29<sup>th</sup>, Mr. Parker and Mr. Saenz of R.T. Hicks Consultants identified the release extent with visual identification of moist soil and verified by conducting an electromagnetic (EM) survey with a Geonics EM-38 (see Appendix A for a discussion on EM surveys). The release extent was delineated to a temperature corrected electrical conductivity (EC) reading of 0.20 dS/m. As discussed in Appendix A, an EC reading of 0.20 dS/m correlates with chloride concentrations below 600 mg/kg. Plate 1 shows the final excavation extent relative to release and sample locations.



**Figure 1: Mr. Saenz conducting an EM Survey relative to the release extent. Moist soil is visible at the edge of the release extent. The white pin flag (photo lower left) identifies an edge of the release where EC = 20 dSm. GPS: 32.4493250 N, -103.6038361 W. Date/Time: 2019-10-29 11:55am.**

### 2. **Depth to Ground Water**

Most recent depth to water data was queried from the USGS and New Mexico Office of the State Engineer (OSE) online databases (Plate 2). Spatial analysis shows:

- The nearest water well is located 1.47-miles east of the release; identified as MISC-392 (CP-601). Depth to water at this well 178 ft.
- The next two nearest water wells with recorded depth to water are located

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- 1.7-miles southeast (CP-0854 POD 1) with a depth to water of 600-feet.
- 2.18-miles east (CP-01355 POD 1) with a depth to water of 582- feet.

Review of well logs available from the New Mexico Office of the State Engineer (OSE) online database (see Table 1) shows that the average depth to the top of the water-bearing zone, for nearby wells under Artesian pressure, exceeds 800 feet below land surface, as shown in the “top of water bearing strata” column. Appendix A contains well logs available online from the OSE.

OSE well logs show that the nearby wells have a minimum of 103 feet of pressure head above the confining layer. It is important to recognize that at CP-00854 ground water is at a depth of 755 feet and confining pressure causes the water column to rise 155 feet for a perceived depth to water of 600 feet bgs.

We recognize that thin water-bearing units above the regional water-bearing zone may not have been recorded by the well drillers. However, more shallow water-bearing zones would be sandstone units within the Dockum Group redbeds and, like the regional water-bearing zone, would be under artesian pressure.

Ground water flow is to the south-southwest as demonstrated on the potentiometric map (Plate 3). We relied on the USGS water wells to generate the potentiometric surface. Regionally, USGS water wells show that ground water is within the Alluvium/Bolsom and Chinle Formations.

The potentiometric surface indicates that the depth to water, which is under artesian flow, is approximately 318 feet below ground surface, where

$$318 \text{ feet} = 3778 \text{ ft surface elevation} - 3460 \text{ ft potentiometric surface.}$$

### **3. Wellhead Protection Area**

Plate 4 shows that the release extent is not:

- Within incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within ½-mile private and domestic water sources (wells and springs).
- Within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes
- Within 1000 feet of any other fresh water well or spring

### **4. Distance to Nearest Significant Water Course**

Plate 5 shows that the release extent is not:

- Within ½ mile of a significant watercourse.
- Within 300 feet of a continuously flowing watercourse or any other significant watercourse.

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- Within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

## 5. Soil/Waste Characteristics

The release occurred in an area where depth to water is greater than 100 ft below ground surface (bgs) and within pastureland not in-use for oil, gas, or exploration.

According to Table 1 of 19.15.29 NMAC, closure criteria limits are as follows:

<b>Table 1 19.15.29 NMAC</b>		<b>Chloride</b>	<b>GRO+DRO</b>	<b>TPH+Ext</b>	<b>BTEX</b>	<b>Benzene</b>
<b>DTW &gt; 100ft</b>		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
<b>Closure Criteria</b>	<b>0-4 ft (not in-use)</b>	<b>600</b>	<b>1,000</b>	<b>2,500</b>	<b>50</b>	<b>10</b>
<b>Closure Criteria</b>	<b>&gt;4 ft or "in-use"</b>	<b>20,000</b>	<b>1,000</b>	<b>2,500</b>	<b>50</b>	<b>10</b>

Soil sampling, an EM Survey, and field screening for EC was employed to characterize and delineate the release extent.

Initial field screening of EC, EM Survey, and soil during remediation efforts showed that chloride within the upper 4-feet exceeded the 600 mg/kg closure limit throughout the release/EM Survey area where EM readings for EC exceeded 0.20 dS/m.

TPH and BTEX concentrations were below laboratory detection levels and are not evaluated further.

The release occurred within silty sands from the surface to 7-feet below ground surface where a hard caliche layer was encountered.



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### III. Remediation and Closure

#### 1. **Excavation Protocol**

Excavation of impacted material was determined by field screening with an EM-38 or a Hanna HI98304 DiST 4 handheld meter. EC readings  $>0.20$  dS/m indicated that chloride concentrations are likely to exceed 600 mg/kg. With respect to the upper 4-feet, excavation continued until EC readings showed concentrations  $<0.20$  dS/m within the area of concern – at which time a 5-point composite soil sample was collected for laboratory confirmation via EPA Method 200.1 or SM4500.

If soil confirmation sample results exceeded 600 mg/kg chloride at the excavation walls, the excavation wall was extended horizontally and resampled. Horizontal excavation continued until subsequent laboratory confirmation showed chloride below 600 mg/kg in the upper 4-feet.

Excavation depth was determined by 5-point composite sampling of the base. Vertical excavation continued until the base of the excavation exhibited chloride less than 600 mg/kg at 5.5 feet bgs or less. Below 4-feet, allowable chloride concentrations per Table 1 of 19.15.29 NMAC is  $<20,000$  mg/kg.



**Figure 2: Excavating along release extent viewing northwest from the south wall of sample S-09. GPS: 32.4490083 N, -103.6033694 W. Date/Time: 2019-09-04 15:02:18**

Excavated soil was transported to R360 for proper disposal. Clean backfill soil was purchased from Merchant Livestock Company under a Surface Use Agreement.



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## **2. Remediation Activities**

The excavation extent is irregular in shape and covers a surface area of approximately 600 square yards with a volume of approximately 900 cu. yds. As shown on Plate 1 the excavation consists of twelve (12) soil sample centroids representing a sampling radius of approximately 25-feet (+/- 5 ft) on center.

Table 2 is a summary of analytical results showing final confirmation sampling of the excavation walls and bases.

- TPH and Benzene at select samples were below laboratory detection levels.
- All sampled locations show chloride concentrations below 600 mg/kg in the upper 4 feet.
- All sampled bases from 1 to 8 ft below ground surface were below 20,000 mg/kg with the highest chloride concentration at S-08 Base at 5-ft below ground surface that exhibited 704 mg/kg.

Laboratory Certificate of Analyses are in Appendix C.

Figure 3, below, shows final restoration after seeding and surface contouring to blend with the surrounding topography.



**Figure 3: Final reclamation and restoration. Photo is viewing northwest from S-0X. Date/Time: 2019-10-15 11:51:26. GPS: 32.4491920 N , -103.6033783 W.**

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### **3. Closure**

As discussed above, the release has been reclaimed and restored to meet closure requirements per 19.15.29.12 and 19.15.29.13 NMAC. Therefore, we respectfully request closure of the regulatory file.

Please contact me with any questions at [andrew@rthicksconsult.com](mailto:andrew@rthicksconsult.com) or 970-570-9535.

Sincerely,  
R.T. Hicks Consultants, Ltd.



Andrew Parker  
Sr. Env. Specialist

Copy: David Harwell (DHarwell@advanceenergypartners.com);  
Advance Energy Partners Hat Mesa, LLC  
Ryan Mann, New Mexico State Land Office (rmann@slo.state.nm.us);  
Clabe Pearson (clabe@merchantlivestock.com ); Merchant Livestock;  
Brad Blevins (bblevins5252@gmail.com); Merchant Livestock

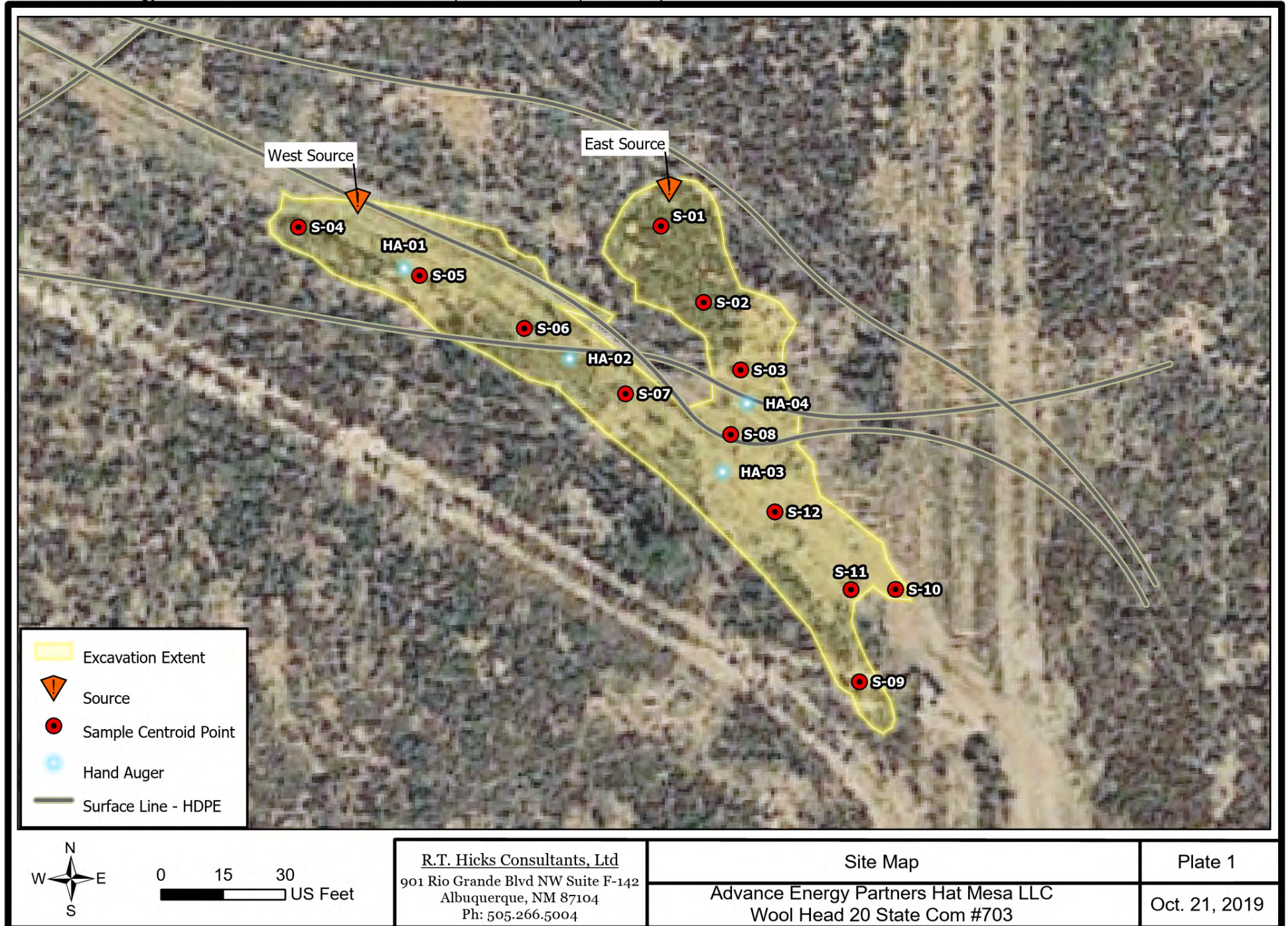
# Plates

**R.T. Hicks Consultants, Ltd.**

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Albuquerque, NM 87104

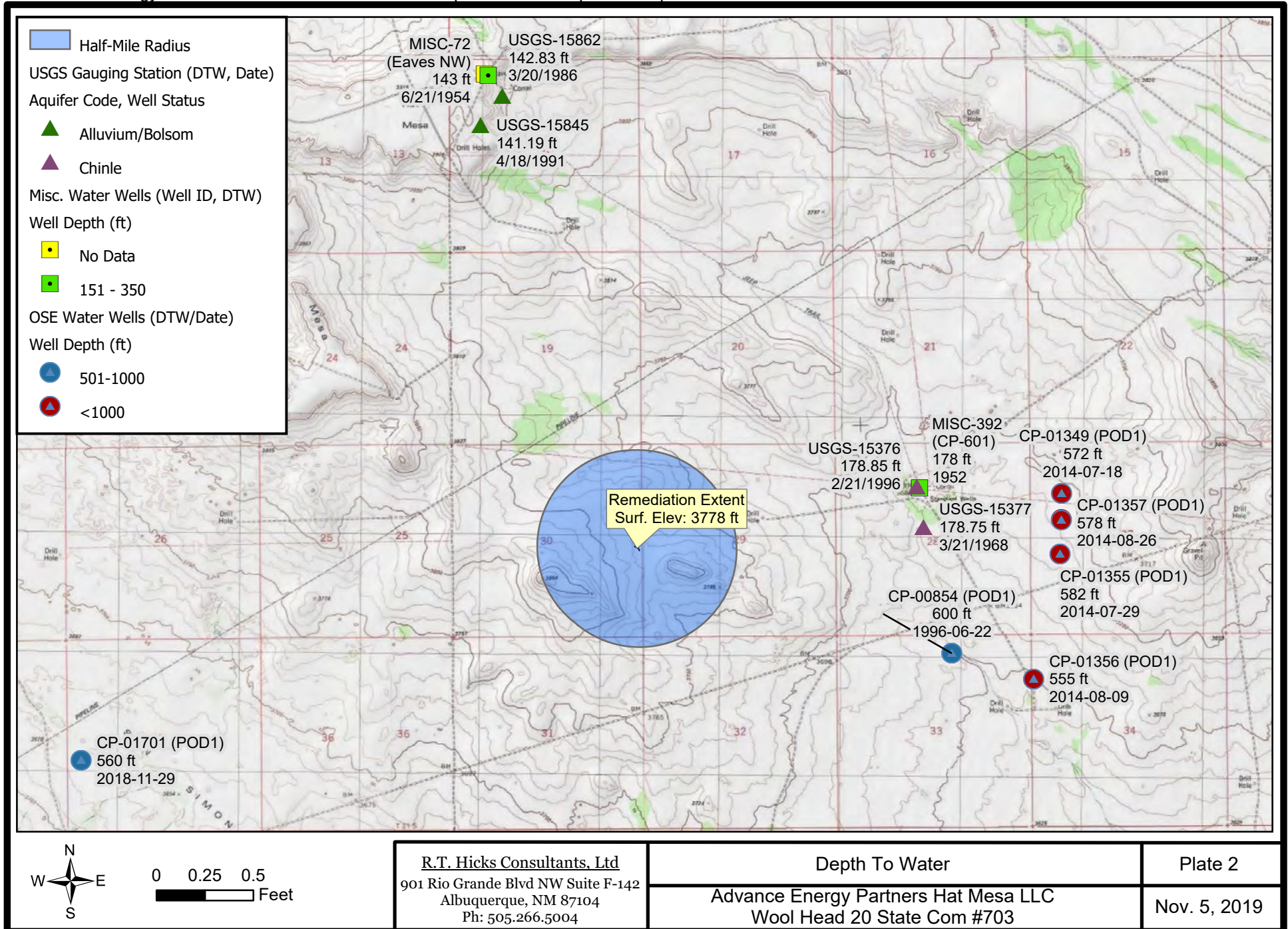


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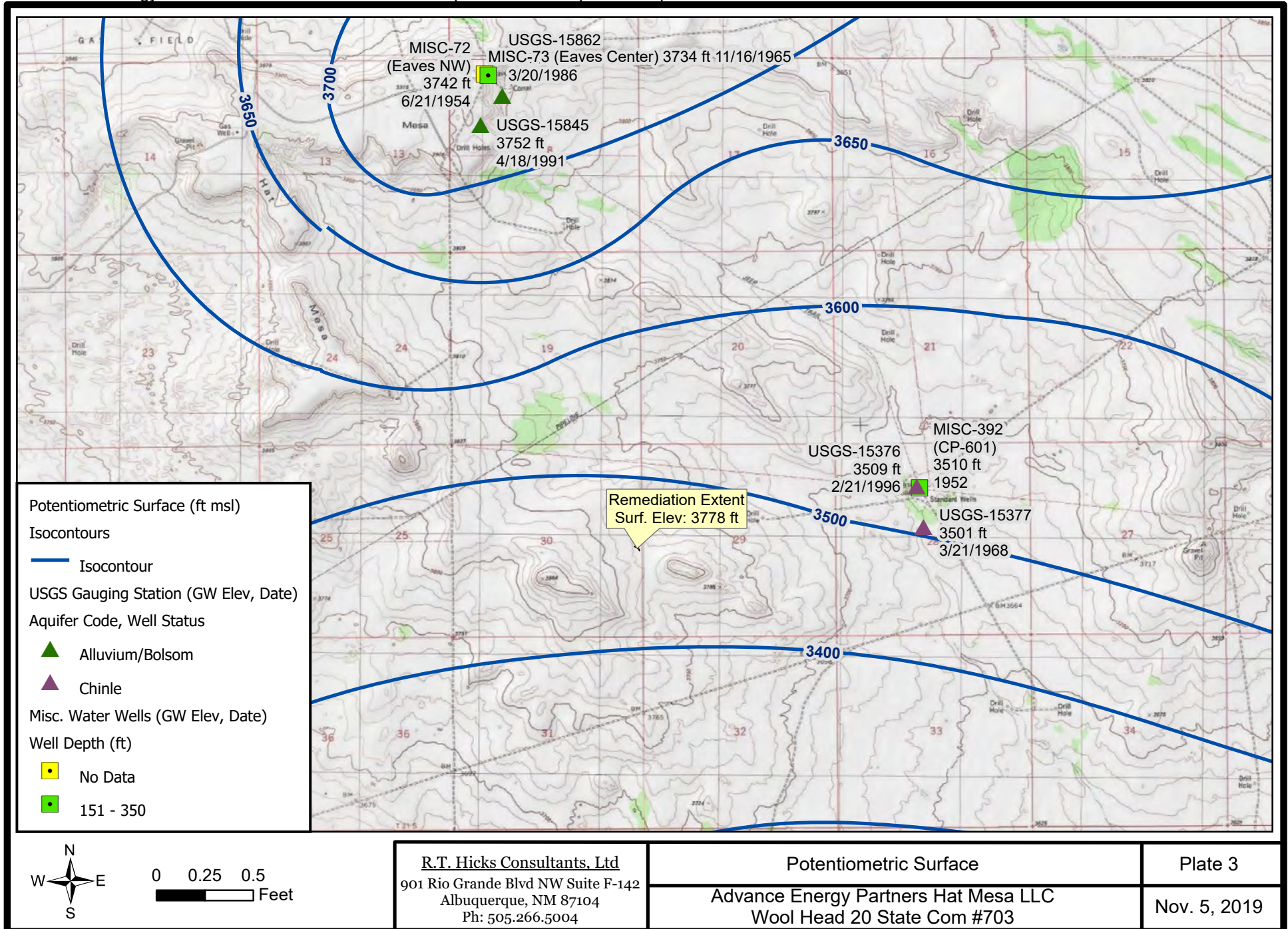


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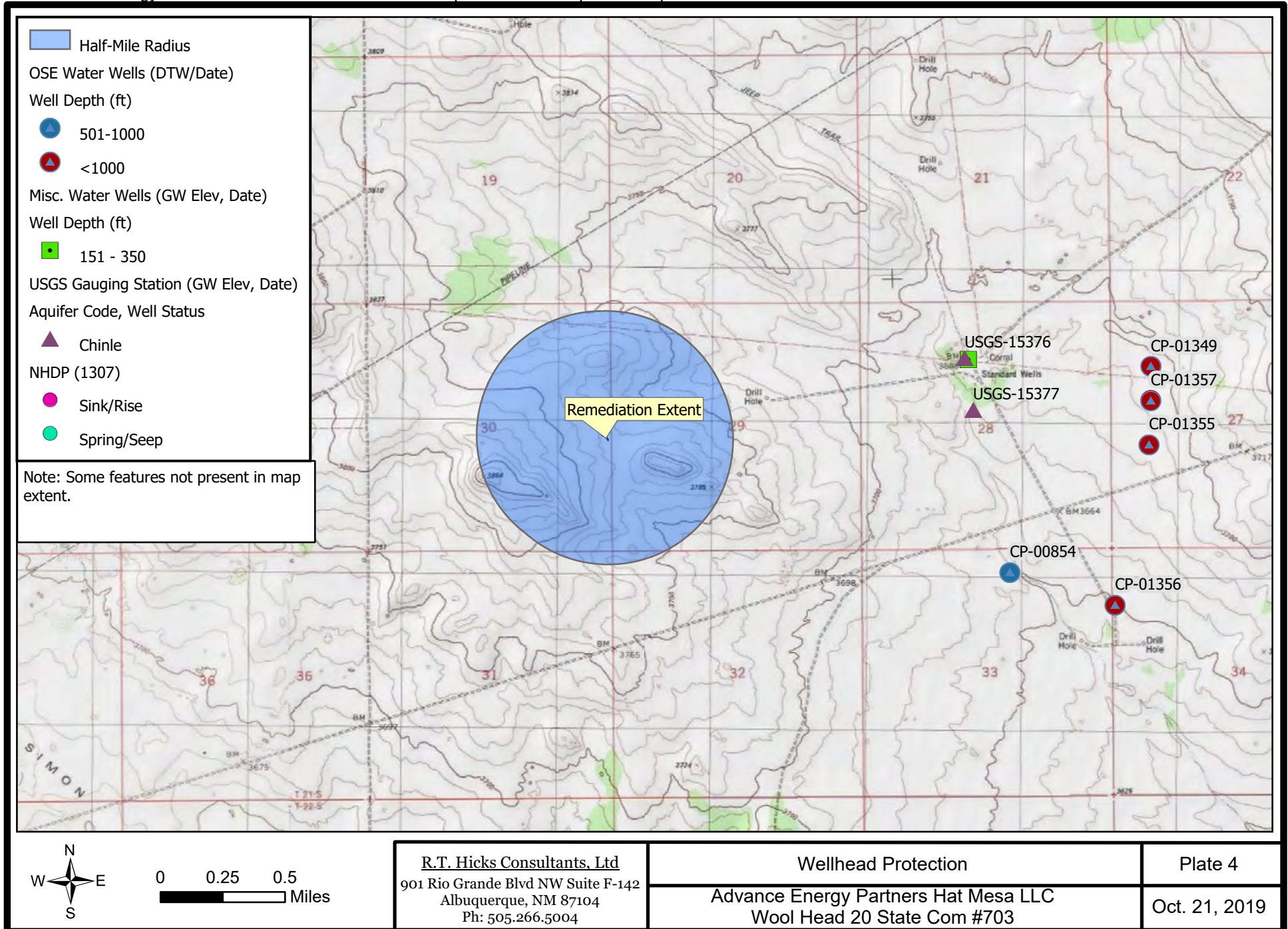


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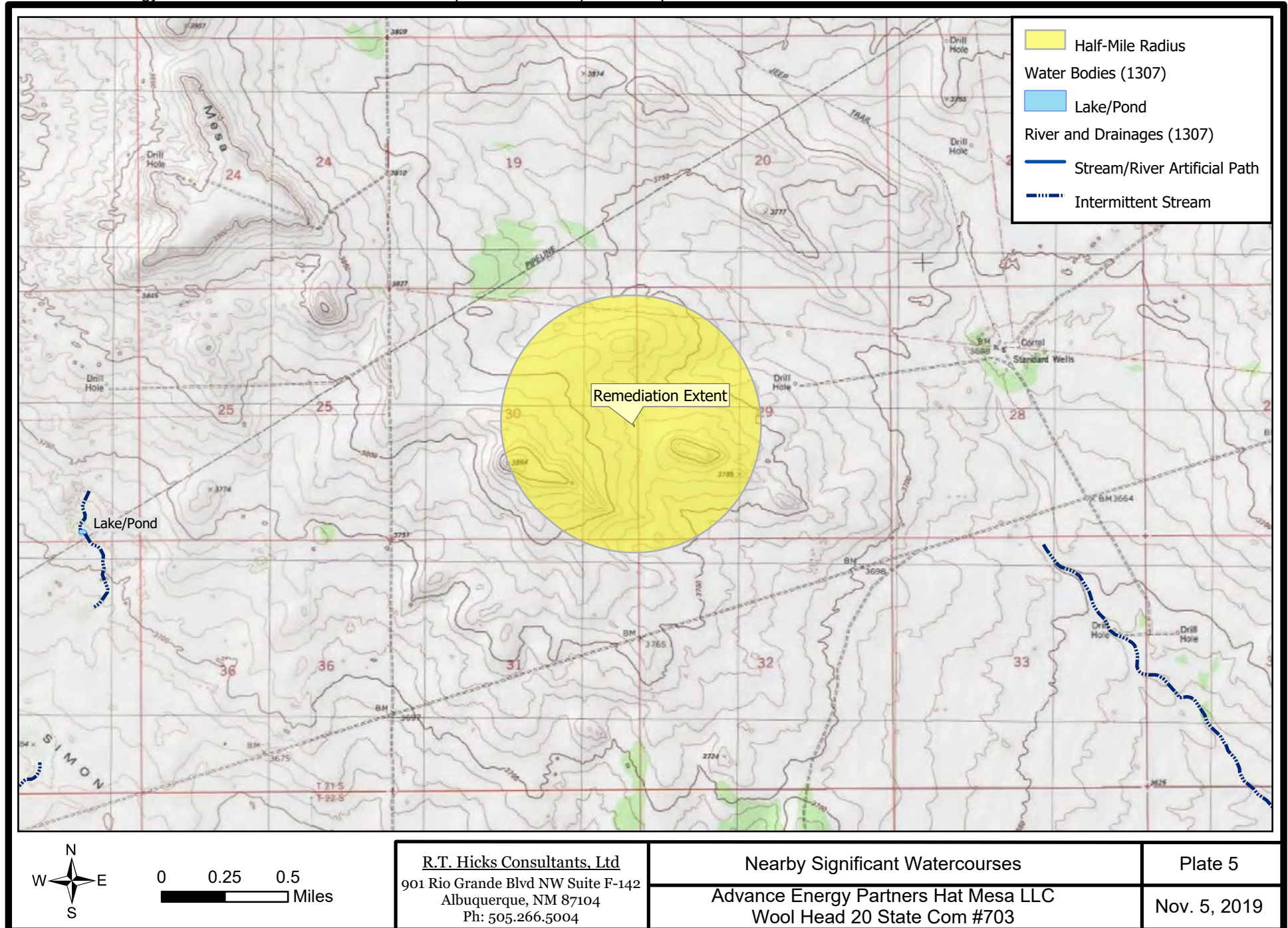


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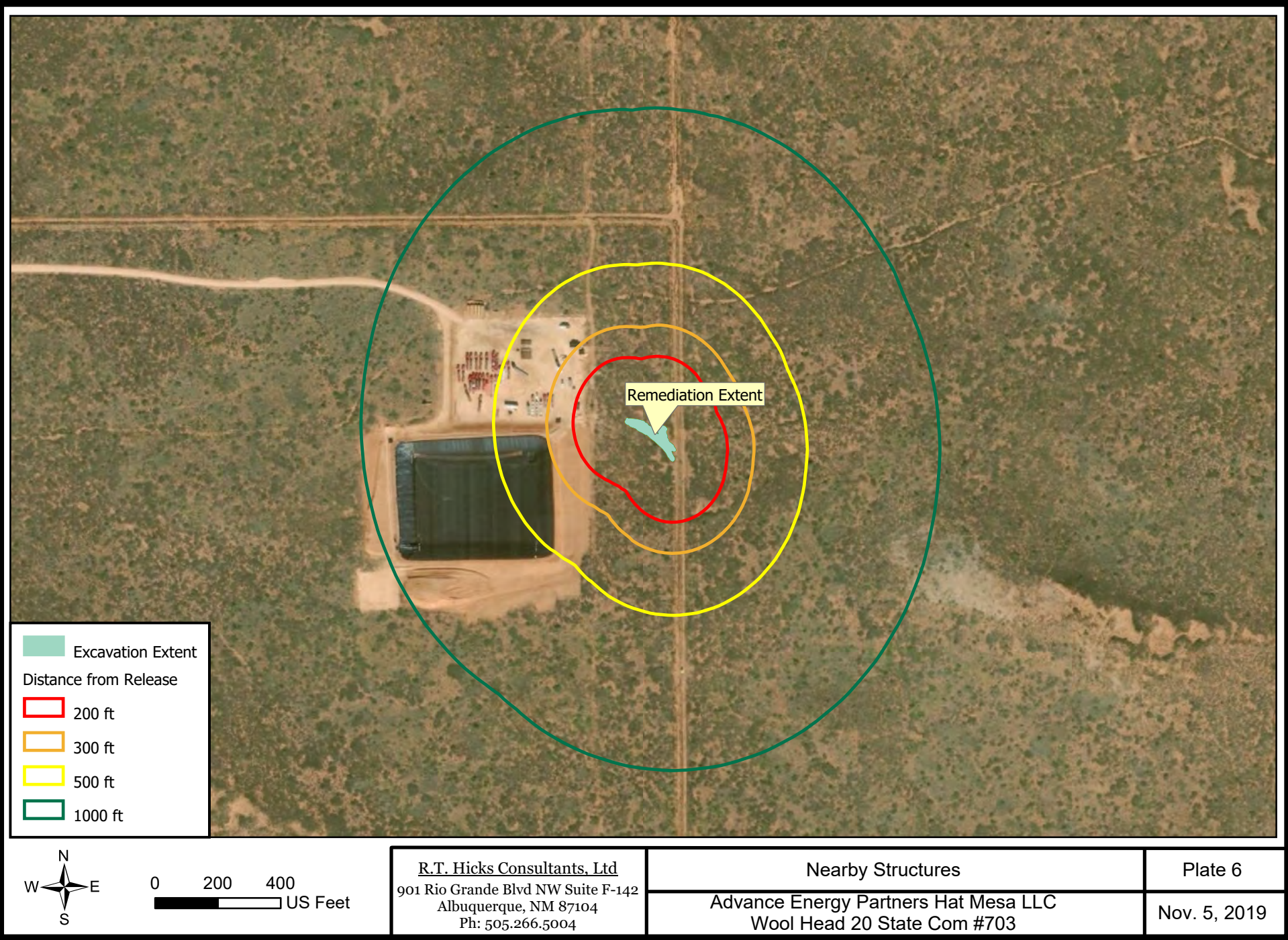


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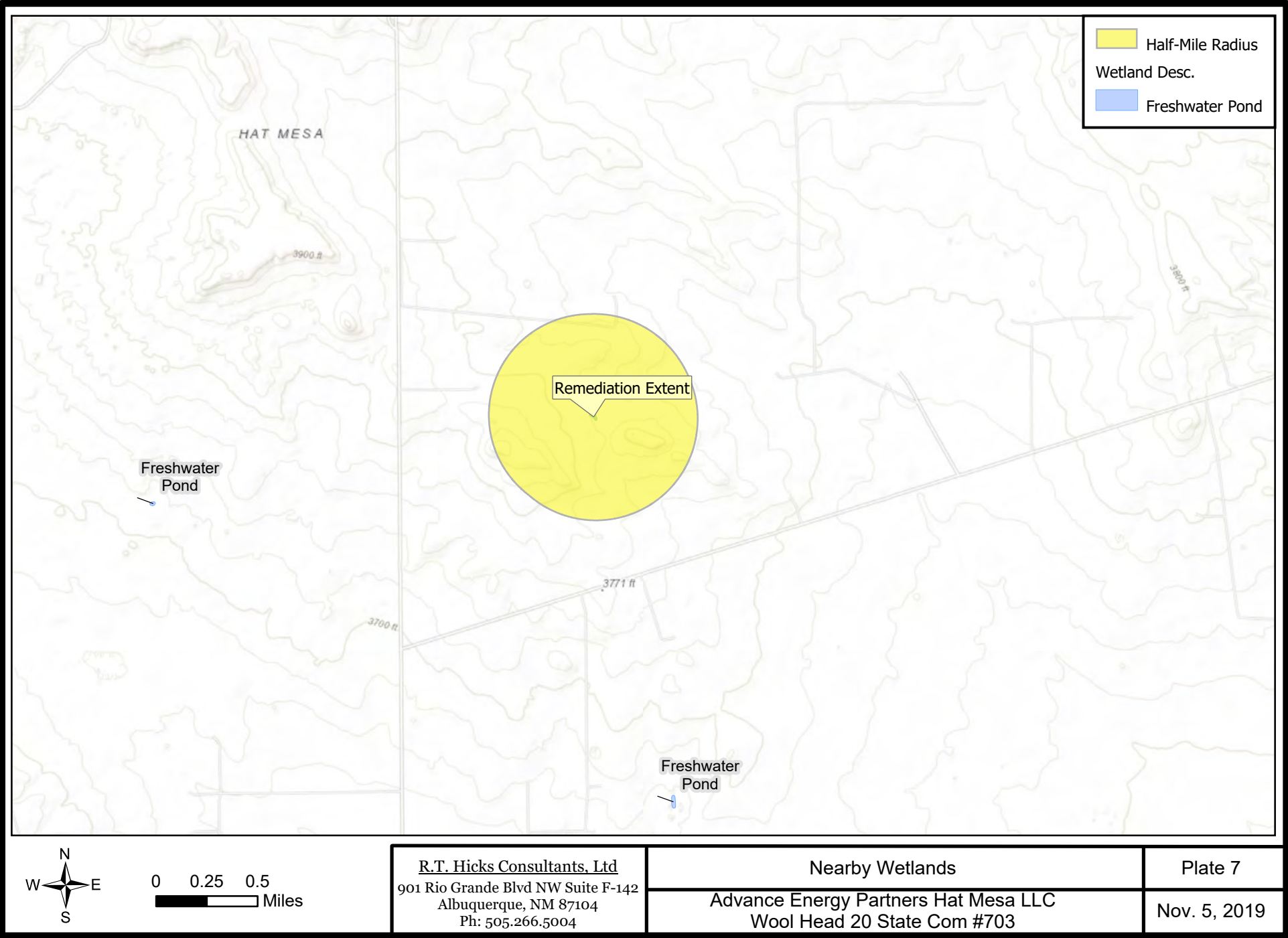


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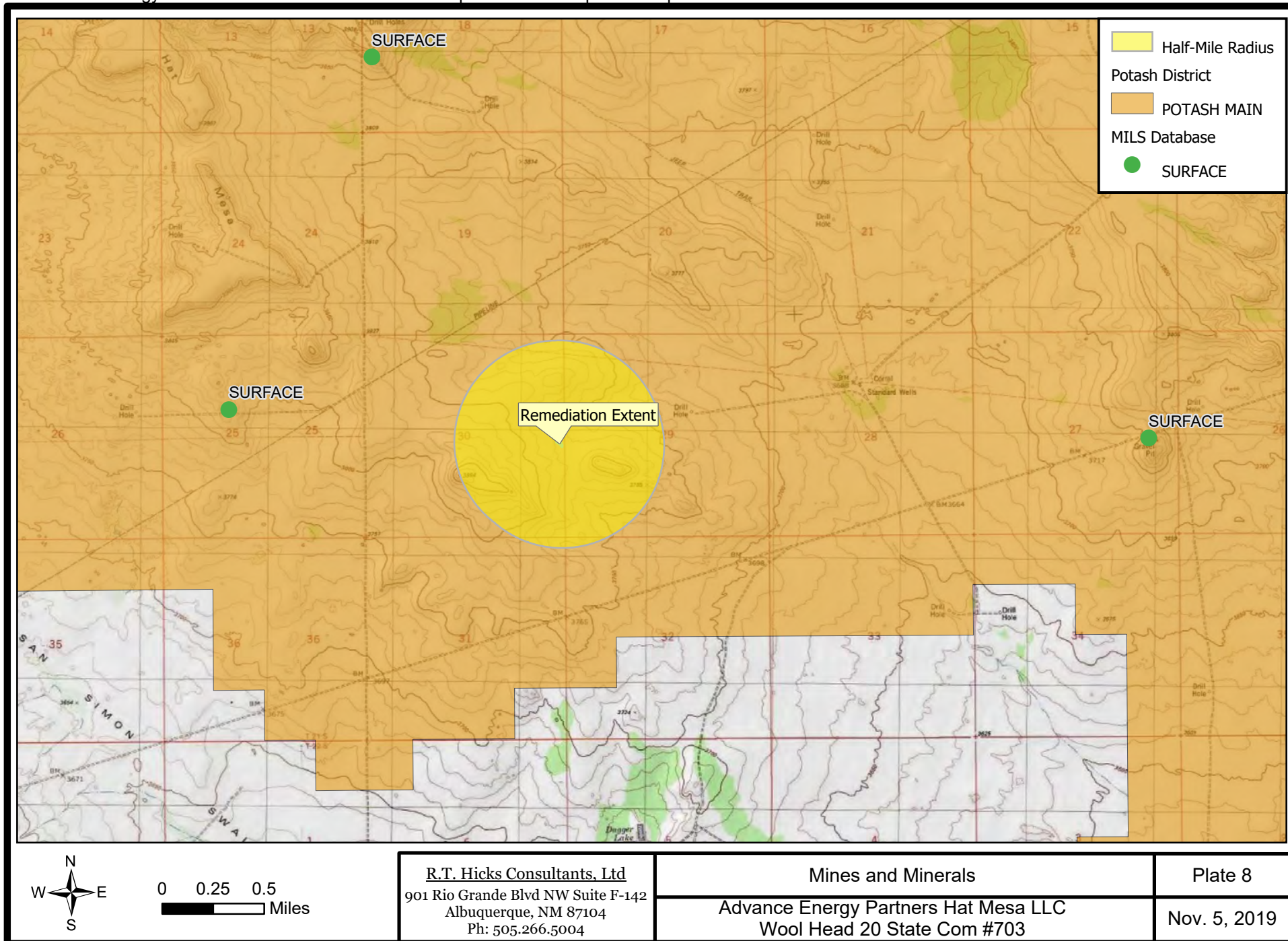




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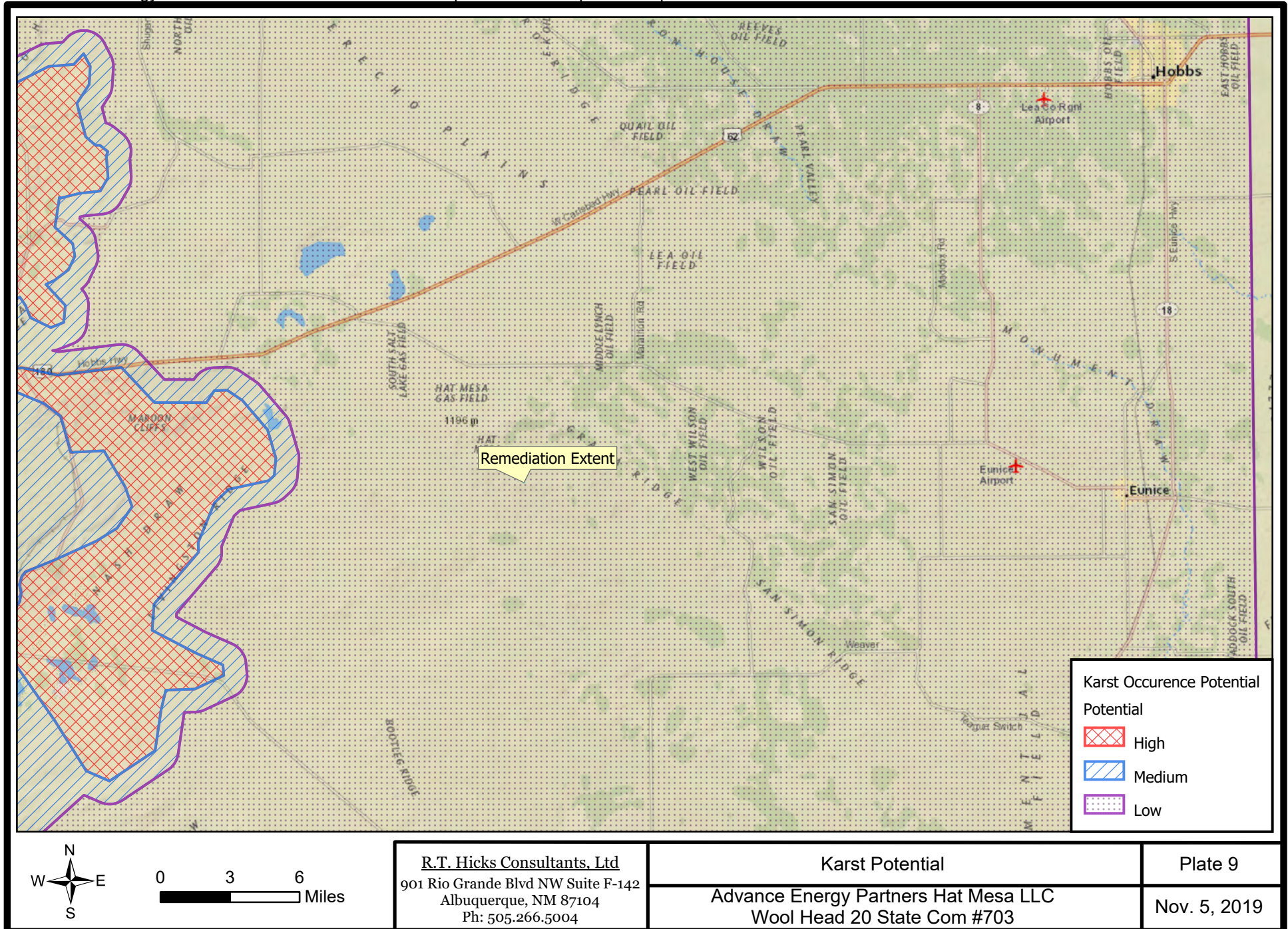


M:\Advance Energy\Wool Head 703H PW Release\arcGISpro703H\arcGISpro703H.aprx





M:\Advance Energy\Wool Head 703H PW Release\arcGISpro703H\arcGISpro703H.aprx





The map displays the Hat Mesa area, including the Hat Mesa Gas Field and Hat Mesa. Key features include the 1% Annual Chance Flood Hazard (shaded in purple) and the Remediation Extent (indicated by a yellow callout). The map also shows various oil fields (LEA OIL FIELD, MIDDLE LYNCH OIL FIELD, SOUTH SALT LAKE GAS FIELD, HAT MESA GAS FIELD, WEST WILSON OIL FIELD, WILSON OIL FIELD, CRUZ OIL FIELD) and ridges (GRAMA RIDGE, SAN SIMON R). A legend in the bottom right corner identifies the USA Flood Hazard Areas, specifically the 1% Annual Chance Flood Hazard. A scale bar (0 to 4 miles) and a north arrow are located in the bottom left corner.

<p><b>R.T. Hicks Consultants, Ltd</b>          901 Rio Grande Blvd NW Suite F-142          Albuquerque, NM 87104          Ph: 505.266.5004</p>	<p><b>Flood Hazard</b></p>	<p><b>Plate 10</b></p>
	<p><b>Advance Energy Partners Hat Mesa LLC</b>          Wool Head 20 State Com #703</p>	<p><b>Nov. 5, 2019</b></p>

901 Rio Grande Blvd NW Suite F-142  
Albuquerque, NM 87104  
Ph: 505.266.5004

Advance Energy Partners Hat Mesa LLC  
Wool Head 20 State Com #703

Nov. 5, 2019

# Tables

**R.T. Hicks Consultants, Ltd.**  
901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104

November 5, 2019

Table 1  
OSE Water Well Log Data Summary

Wool Head 20 State Com 703H  
Advance Energy Partners Hat Mesa, LLC

POD Number	Date	Top of Water Bearing Strata	Bottom of Water Bearing Strata	Depth to Water	Source	Height Above Confining Layer
		Feet	Feet	Feet		Feet
CP-00601	1952		223	178		
CP 00854	6/22/1996	755	890	600	Artesian	155
CP 01349 POD 1	7/18/2014	990	1188	572	Artesian	418
CP 01355 POD 1	7/29/2014	925	1185	582	Artesian	343
CP 01356 POD 1	8/9/2014	765	1092	555	Artesian	210
CP 01357 POD 1	8/26/2014	945	1286	578	Artesian	367
CP 01701 POD 1	11/29/2018	560	840	457	Artesian	103
	Average	823	1080	557	Artesian	266

10/23/2019

Table 2  
Summary of Analytical Results

Advance Energy Partners Hat Mesa, LLC  
Wool Head 20 State Com #703H

Sample ID	Date	Discrete Depth (Feet)	Top Depth (Feet)	Bottom Depth (Feet)	EC (Hanna) dS/m	Chloride (PPM)	GRO+DRO (PPM)	TPH Ext. (PPM)	Benzene (PPM)	BTEX (PPM)	Comments
NMOCD Limits											
0 - 4 feet & "not in-use"						600	--	2,500	10	50	
> 4 ft or "in-use"						20,000	1,000	2,500	10	50	
HA-01	9/3/2019	5.5			0.06	48					Hand Auger; Grid S-05
HA-02	9/3/2019	3.5			0.07	NS					Hand Auger; Between Grid S-07 & S-08 Not Sampled
HA-03	9/3/2019	4.0			0.02	NS					Hand Auger; Between Grid S-08 and S-12 Not Sampled
HA-04	9/3/2019	5.5			0.06	160					Hand Auger; Grid S-03
S-01 Base	9/5/2019	5.5			0.01	48					
S-01 N. Wall	9/5/2019		0.0	4.0	0.01	48					
S-01 S. Wall	9/5/2019		0.0	4.0	0.03	48					
S-01 W. Wall	9/3/2019		0.0	4.0	0.05	48	<20	<30	<0.050	<0.3	
S-01 Trench Base	9/3/2019	8.0			0.04	32					
S-01 Trench Wall	9/3/2019	6.0			0.04	32					
S-02 Base	9/5/2019	5.0			0.01	32					
S-02 N. Wall	9/5/2019		0.0	4.0	0.11	160	<20	<30	<0.05	<0.3	
S-02 S. Wall	9/5/2019		0.0	4.0	0.02	48					
S-03 Base	9/5/2019	5.5			0.01	48					
S-03 N. Wall	9/5/2019		0.0	4.0	0.01	48					
S-03 S. Wall	9/5/2019		0.0	4.0	0.01	48					
S-04 Base	9/9/2019	3.0			0.02	64					
S-04 N. Wall	9/9/2019		0.0	3.0	0.02	16					
S-04 S. Wall	9/9/2019		0.0	3.0	0.04	32					
S-04 E. Wall	9/9/2019		0.0	3.0	0.05	32	<20	<30	<0.05	<0.3	
S-05 Base	9/9/2019		4.0	5.0	0.15	128	<20	<30	<0.05	<0.3	
S-05 N. Wall	9/9/2019		0.0	4.0	0.02	32					
S-05 S. Wall	9/9/2019		0.0	4.0	0.04	48					
S-06 Base	9/5/2019	4.5			0.34	448	<20	<30	<0.05	<0.3	
S-06 N. Wall	9/9/2019		0.0	4.0	0.02	16					
S-06 S. Wall	9/5/2019		0.0	4.0	0.12	80					
S-07 Base	9/5/2019	4.5			0.05	80					
S-07 N. Wall	9/5/2019		0.0	4.0	0.04	64					
S-07 S. Wall	9/5/2019		0.0	4.0	0.04	32					
S-08 Base	9/9/2019	5.0			0.8	704					
S-08 N. Wall	9/9/2019		0.0	4.0	0.02	32					
S-08 S. Wall	9/9/2019		0.0	4.0	0.02	16					
S-09 Base	9/5/2019	2.5			0.01	32					
S-09 E. Wall	9/5/2019		0.0	2.0	0.1	144					
S-09 N. Wall	9/5/2019		0.0	2.5	0.04	48					
S-09 S. Wall	9/5/2019		0.0	2.5	0.01	32					
S-10 Base	9/9/2019	4.5			0.05	48					
S-10 E. Wall	9/9/2019		0.0	4.0	0.01	16					
S-10 N. Wall	9/9/2019		0.0	4.0	0.01	32					
S-10 S. Wall	9/9/2019		0.0	4.0	0.03	<16					
S-11 Base	9/5/2019	1.0			0.01	48					
S-12 Base	9/9/2019	5.0			0.06	64					
S-12 N. Wall	9/9/2019		0.0	4.0	0.07	16					
S-12 S. Wall	9/9/2019		0.0	4.0	0.06	48					



# Appendix A

## EM Survey Calibration

**R.T. Hicks Consultants, Ltd.**  
901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104

## R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745  
✱ Durango, CO ✱ Carlsbad, NM ✱ Midland, TX

### ELECTROMAGNETIC SURVEY

#### RELATIONSHIP WITH ELECTRICAL CONDUCTIVITY AND CHLORIDE

Revised: October 12, 2019 (DRAFT)

Electromagnetic surveys (EM Survey) are commonly used to measure electrical conductivity (EC, “soil salinity”) in soils. Employing a Geonics EM38 (Exhibit 1), field personnel can effectively delineate the horizontal extent of a produced water release by measuring EC and monitoring for EC changes between background and higher EC readings. Increasing EC measurements suggest that the edge of the release extent is approaching.



**Exhibit 1: Measuring EC with the EM38 in the vertical position.**

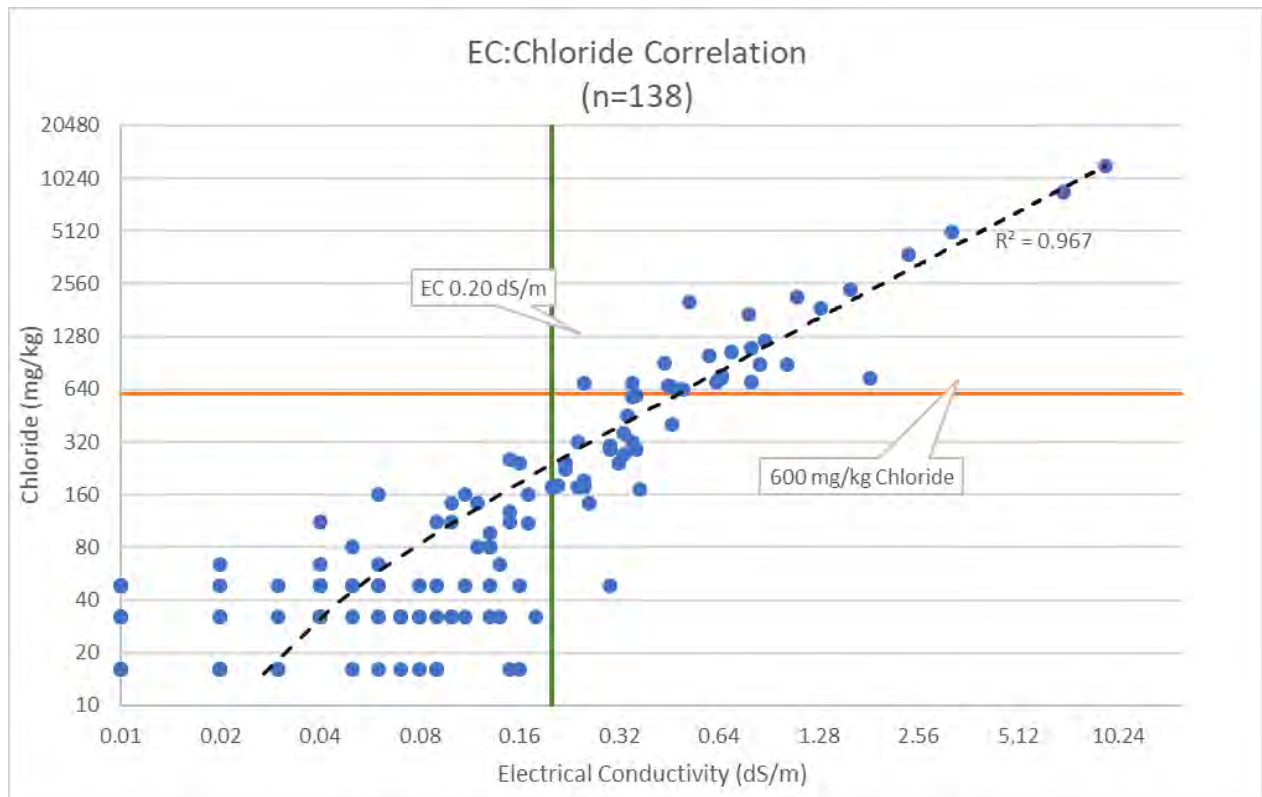
The EM38 detects EC from the surface to a depth of approximately 4-feet. EC measurements can be obtained in the vertical or horizontal positions. In the vertical position, EC readings are weighted toward the lower depths of 3 to 4 feet. In the horizontal position, EC readings are weighted toward the upper 0 to 2 feet. If a higher EC reading is obtained in the horizontal position than the vertical position, produced water has likely impacted the upper surface more than at lower depths. If a higher EC reading is obtained in the vertical position than the horizontal position, produced water has likely impacted lower soils than the upper surface soils.

The below charts show the correlation between EC and Chloride (Cl) measurements measured over 139 sample points (n=138). The EC measurements collected in the field are temperature corrected (TC) to 25° Celsius.

25 November 2019

Page 2

Analysis of data shows that an EC values greater than 0.20 dS/m is the delineation threshold where chloride in soil has a potential to be greater than 600 mg/kg. Furthermore, field personnel can survey a release and identify “hot spots” with the highest EC readings. These hot spots are likely areas where impacted to near surface soils (0 to 4 feet) from released produced water will be the greatest.



# Appendix B

## OSE Well Logs

**R.T. Hicks Consultants, Ltd.**  
901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104

Revised December 1975

IMPORTANT — READ INSTRUCTIONS ON BACK BEFORE FILLING OUT THIS FORM.

# Declaration of Owner of Underground Water Right

CAPITAN BASIN  
BASIN NAME

Declaration No. CP-601Date received April 17, 1979

STATE ENGINEER OFFICE  
SANTA FE, N.M. 87501

## STATEMENT

- Name of Declarant THE MERCHANT LIVESTOCK COMPANY  
Mailing Address P.O. Box 548 Carlsbad  
County of Eddy, State of New Mexico
- Source of water supply shallow  
(artesian or shallow water aquifer)
- Describe well location under one of the following subheadings:  
a.  $\frac{1}{4}$  NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 28 Twp. 21S Rge. 33-E N.M.P.M., in  
Lea County.  
b. Tract No. \_\_\_\_\_ of Map No. \_\_\_\_\_ of the \_\_\_\_\_  
c. X = \_\_\_\_\_ feet, Y = \_\_\_\_\_ feet, N. M. Coordinate System \_\_\_\_\_ Zone  
in the \_\_\_\_\_ Grant.  
On land owned by \_\_\_\_\_
- Description of well: date drilled 1952 driller \_\_\_\_\_ depth 223' feet.  
outside diameter of casing 6 5/8 inches; original capacity \_\_\_\_\_ gal. per min.; present capacity 3  
gal. per min.; pumping lift \_\_\_\_\_ feet; static water level 178 feet (above) (below) land surface;  
make and type of pump \_\_\_\_\_  
make, type, horsepower, etc., of power plant \_\_\_\_\_  
Fractional or percentage interest claimed in well 100%
- Quantity of water appropriated and beneficially used up to 3  
(~~acre feet per annum~~) (acre feet per annum)  
for stock water purposes.
- Acreage actually irrigated \_\_\_\_\_ acres, located and described as follows (describe only lands actually irrigated):

Subdivision	Sec.	Twp.	Range	Acres Irrigated	Owner
			<u>stock only</u>		<u>The Merchant Livestock Co.</u>

(Note: location of well and acreage actually irrigated must be shown on plat on reverse side.)

- Water was first applied to beneficial use 1952 month \_\_\_\_\_ day \_\_\_\_\_ year \_\_\_\_\_ and since that time has been used fully and continuously on all of the above described lands or for the above described purposes except as follows: \_\_\_\_\_

- Additional statements or explanations \_\_\_\_\_

name of well - Standard

I, J. D. Merchant, Jr., President being first duly sworn upon my oath, depose and say that the above is a full and complete statement prepared in accordance with the instructions on the reverse side of this form and submitted in evidence of ownership of a valid underground water right, that I have carefully read each and all of the items contained therein and that the same are true to the best of my knowledge and belief.

THE MERCHANT LIVESTOCK CO. declarant.

by: J. D. Merchant, Jr., President  
A.D. 1979

Subscribed and sworn to before me this 12th day of AprilMy commission expires March 3, 1980

Notary Public

UNDER NEW MEXICO LAW A DECLARATION IS ONLY A STATEMENT OF DECLARANT'S CLAIM.  
ACCEPTANCE FOR FILING DOES NOT CONSTITUTE APPROVAL OR REJECTION OF THE CLAIM.

563298

Locate well and areas actually irrigated as accurately as possible on following plat:

Section (s) \_\_\_\_\_, Township \_\_\_\_\_, Range \_\_\_\_\_ N. M. P. M.


#### INSTRUCTIONS

Declaration shall be executed (preferably typewritten) in triplicate and must be accompanied by a \$1.00 filing fee. Each of triplicate copies must be properly signed and attested.

A separate declaration must be filed for each well in use.

All blanks shall be filled out fully. Required information which cannot be sworn to by declarant shall be supplied by affidavit of person or persons familiar with the facts and shall be submitted herewith.

Secs. 1-3. Complete all blanks.

Sec. 4. Fill out all blanks applicable as fully as possible.

Sec. 5. Irrigation use shall be stated in acre feet of water per acre per year applied on the land. If used for domestic, municipal, or other purposes, state total quantity in acre feet used annually.

Sec. 6. Describe only the acreage actually irrigated. When necessary to clearly define irrigated acreages, describe to nearest  $2\frac{1}{2}$  acre subdivision. If located on unsurveyed lands, describe by legal subdivision "as projected" from the nearest government survey corners, or describe by metes and bounds and tie survey to some permanent, easily-located natural object.

Sec. 7. Explain and give dates as nearly as possible of any years when all or part of acreage claimed was not irrigated.

Sec. 8. If well irrigates or supplies supplemental water to any other land than that described above, or if land is also irrigated from any other source, explain under this section. Give any other data necessary to fully describe water right.

If additional space is necessary, use a separate sheet or sheets and attach securely hereto.

SF

EL

APR 20 PM 3 00

April 17, 1979

STATE ENGINEER OFFICE  
CARLSBAD, N.M. 81501

Files: CP-584; CP-585; CP-586; CP-587; CP-588;  
CP-589; CP-590; CP-591; CP-592; CP-593;  
CP-594; CP-595; CP-596; CP-597; CP-598;  
CP-599; CP-600; CP-601; CP-602

The Merchant Livestock Company  
P. O. Box 548  
Carlsbad, NM 88220

Gentlemen:

Enclosed are your copies of Declarations of Owner of Underground Water Right as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to each individual number in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Yours very truly,

J. C. Groseclose  
Basin Supervisor

JCG/fh  
Encls.  
cc: Santa Fe

563298



# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

<b>Well Tag</b>	<b>POD Number</b>	<b>Q64 Q16 Q4 Sec Tws Rng</b>	<b>X</b>	<b>Y</b>
CP 00854	POD1	1 1 2 33 21S 33E	633879	3590223

<b>Driller License:</b>	421	<b>Driller Company:</b>	GLENN'S WATER WELL SERVICE	
<b>Driller Name:</b>	GLENN, CLARK A."CORKY" (LD)			
<b>Drill Start Date:</b>	06/22/1996	<b>Drill Finish Date:</b>	06/22/1996	<b>Plug Date:</b>
<b>Log File Date:</b>	07/11/1996	<b>PCW Rcv Date:</b>	10/17/2013	<b>Source:</b> Shallow
<b>Pump Type:</b>	SUBMER	<b>Pipe Discharge Size:</b>	2.875	<b>Estimated Yield:</b> 100 GPM
<b>Casing Size:</b>	6.63	<b>Depth Well:</b>	950 feet	<b>Depth Water:</b> 600 feet

<b>Water Bearing Stratifications:</b>	<b>Top</b>	<b>Bottom</b>	<b>Description</b>
	755	805	Sandstone/Gravel/Conglomerate
	860	890	Sandstone/Gravel/Conglomerate

<b>Casing Perforations:</b>	<b>Top</b>	<b>Bottom</b>
	760	950

<b>Meter Number:</b>	8514	<b>Meter Make:</b>	BLANCETT
<b>Meter Serial Number:</b>	040711711	<b>Meter Multiplier:</b>	1.0000
<b>Number of Dials:</b>	7	<b>Meter Type:</b>	Diversion
<b>Unit of Measure:</b>	Barrels 42 gal.	<b>Return Flow Percent:</b>	
<b>Usage Multiplier:</b>		<b>Reading Frequency:</b>	Quarterly

### Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount
03/15/2004	2004	121	A	jw		0
03/29/2004	2004	69871	A	jw		0
05/17/2004	2004	8758	A	jw		2.651
06/11/2004	2004	79641	A	jw		2.998
01/27/2012	2012	18062553	A	RPT	Initial reading	0
03/01/2012	2012	19039807	A	RPT		2.999
05/29/2013	2013	179696	A	RPT	initial reading	0
10/07/2013	2013	460774	A	RPT	Qtr IV 2013	36.229
11/11/2013	2013	540326	A	RPT		10.254
01/01/2014	2013	614283	A	RPT		9.533
10/01/2014	2014	1122654	A	RPT		65.526
01/01/2015	2014	1212343	A	RPT		11.560
03/31/2015	2015	1307063	A	RPT		12.209
06/27/2015	2015	1369556	A	RPT		8.055



**Meter Readings (in Acre-Feet)**

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount
09/30/2015	2015	1371471	A	RPT		0.247
10/22/2015	2015	1400502	A	RPT		3.742
11/30/2015	2015	1400502	A	RPT		0
04/28/2016	2016	1464116	A	RPT	"JD33 Well"	8.199
06/01/2016	2016	1464116	A	RPT		0
07/27/2016	2016	1496980	A	RPT	JD33 Well	4.236
09/01/2016	2016	1510835	A	RPT	JD 33 Well	1.786
09/30/2016	2016	1517146	A	RPT		0.813
10/31/2016	2016	1531178	A	RPT	JD 33 well	1.809
11/29/2016	2016	1553285	A	RPT	JD33 Well	2.849
03/01/2017	2017	1583100	A	RPT		3.843

---

**YTD Meter Amounts:	Year	Amount
	2004	5.649
	2012	2.999
	2013	56.016
	2014	77.086
	2015	24.253
	2016	19.692
	2017	3.843

---



# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 01349 POD1		2	3	1	27	21S	33E	635304	3591576

<b>Driller License:</b> 421	<b>Driller Company:</b> GLENN'S WATER WELL SERVICE
<b>Driller Name:</b> GLENN, CLARK A."CORKY"	
<b>Drill Start Date:</b> 07/12/2014	<b>Drill Finish Date:</b> 07/18/2014
<b>Log File Date:</b> 08/04/2014	<b>PCW Rcv Date:</b>
<b>Pump Type:</b>	<b>Pipe Discharge Size:</b>
<b>Casing Size:</b> 7.00	<b>Depth Well:</b> 1188 feet
	<b>Plug Date:</b>
	<b>Source:</b> Artesian
	<b>Estimated Yield:</b>
	<b>Depth Water:</b> 572 feet

Water Bearing Stratifications:	Top	Bottom	Description
	990	1188	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	721	1188

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

STATE ENGINEER OFFICE  
SOSWELL, NEW MEXICO

2014 SEP 10 PM 2:15

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) CP-1355 (East Standard South) *** Revised 09/09/14 ***				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Merchants/Glenn's Water Well Service, Inc.				PHONE (OPTIONAL) 575-398-2424			
	WELL OWNER MAILING ADDRESS P. O. Box 692				CITY Tatum		STATE NM	ZIP 88267
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 26	SECONDS 54.8 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE1/4NW1/4SW1/4 Section 27, Township 21 South, Range 33 East on Merchants Livestock Land								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD 421		NAME OF LICENSED DRILLER Corky Glenn			NAME OF WELL DRILLING COMPANY Glenn's Water Well Service, Inc.		
	DRILLING STARTED 07/22/14	DRILLING ENDED 07/29/14	DEPTH OF COMPLETED WELL (FT) 1,192'	BORE HOLE DEPTH (FT) 1,192'	DEPTH WATER FIRST ENCOUNTERED (FT) 925'			
	COMPLETED WELL IS: <input checked="" type="radio"/> ARTESIAN <input type="radio"/> DRY HOLE <input type="radio"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 582'			
	DRILLING FLUID: <input checked="" type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY:							
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0'	40'	20"	16"	None	15 1/2"	.250	
	0'	757'	14 3/4"	9 5/8"	Thread & Collar	8.921"	36 lbs.	none
	690'	1,192'	8 3/4"	7" (502.14' Total)	Thread & Collar	6.366"	23 lbs.	1/8"
				317.96 perforated on bottom of liner				
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	0'	40'	20"	Cemented	2 yds.	Top Pour		
	0	757'	14 3/4"	Float and shoe cemented to surface	962	Circulated		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

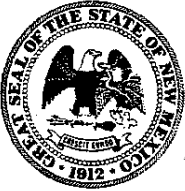
FILE NUMBER CP-1355	POD NUMBER 1	TRN NUMBER 549450
LOCATION Expl	215.33E.27.312	
		PAGE 1 OF 2

#### 4: HYDROGEOLOGIC LOG OF WELL

## 5. TEST: RIG SUPERVISION

## 6. SIGNATURE

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/08/2012)	
FILE NUMBER	CP-1355	POD NUMBER	1
LOCATION	215.33E.27.312		TRN NUMBER
			549450
			PAGE 2 OF 2



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) CP - 1355 East Standard (South)				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Merchants Livestock/Glenn's Water Well Service, Inc.				PHONE (OPTIONAL) (575)398-2424			
	WELL OWNER MAILING ADDRESS P.O. Box 692				CITY Tatum		STATE NM	ZIP 88267
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 26	SECONDS 54.8	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
	LONGITUDE 103	33	58.3	W	* DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NE/NW/SW Sec. 27, T21S, R33E on Merchants Livestock Land								
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD 421		NAME OF LICENSED DRILLER Corky Glenn			NAME OF WELL DRILLING COMPANY Glenn's Water Well Service, Inc.		
	DRILLING STARTED 7/29/14		DRILLING ENDED 8/2/14		DEPTH OF COMPLETED WELL (FT) 1192'		BORE HOLE DEPTH (FT) 1192'	
					DEPTH WATER FIRST ENCOUNTERED (FT) 925'			
	COMPLETED WELL IS: <input checked="" type="radio"/> ARTESIAN <input type="radio"/> DRY HOLE <input type="radio"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 582'	
	DRILLING FLUID: <input type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0'	40'	20"	16"	None	15 1/2"	.250	
	0'	757'	14 3/4"	9 5/8"	Thread and Collar	.352	36 lbs.	none
757'	1192'	8 3/4"	7"	Thread and Collar	6.5"	23 lbs.	1/8"	
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0'	40'	20"	Cemented	2 yds	Top Pour		
	0'	757'	14 3/4"	Float and Shoe Cemented to Surface	1034	Circulated		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)


FILE NUMBER	CP-1355	POD NUMBER	1	TRN NUMBER	549450
LOCATION	Exp1	215.33E.27.312			PAGE 1 OF 2

DEPTH (feet bgl)	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)	
					FROM
0'	4'	4'	Soil	<input type="radio"/> Y <input checked="" type="radio"/> N	
4'	28'	24'	Caleche	<input type="radio"/> Y <input checked="" type="radio"/> N	
28'	120'	92'	Sand and Clay	<input type="radio"/> Y <input checked="" type="radio"/> N	
120'	260'	140'	Red Clay	<input type="radio"/> Y <input checked="" type="radio"/> N	
260'	757'	497'	Red and Brown Shale and Clay(some blue)	<input type="radio"/> Y <input checked="" type="radio"/> N	
757'	815'	58'	Red and Brown Shale	<input type="radio"/> Y <input checked="" type="radio"/> N	
815'	840'	25'	Blue Clay and Shale	<input type="radio"/> Y <input checked="" type="radio"/> N	
840'	925'	85'	Red and Brown Shale(some sandrock)	<input type="radio"/> Y <input checked="" type="radio"/> N	
925'	975'	50'	Watersand and Gravel	<input checked="" type="radio"/> Y <input type="radio"/> N	
975'	1185'	210'	Watersand(brown sandrock)	<input checked="" type="radio"/> Y <input type="radio"/> N	
1185'	1192'	7'	Red Shale	<input type="radio"/> Y <input checked="" type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
				<input type="radio"/> Y <input type="radio"/> N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input checked="" type="radio"/> PUMP			TOTAL ESTIMATED WELL YIELD (gpm): 50		
<input type="radio"/> AIR LIFT <input type="radio"/> BAILER <input type="radio"/> OTHER - SPECIFY:					

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	0' to 757' drilled with mud. 757' to 1192' drilled with air and foam.	
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:		

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	<div style="display: flex; justify-content: space-between;"> <div>             SIGNATURE OF DRILLER / PRINT SIGNEE NAME         </div> <div>           8/7/14            DATE         </div> </div>	

FOR USE INTERNAL USE

WR-20 WELL RECORD &amp; LOG (Version 06/08/2012)

FILE NUMBER	CP-1355	POD NUMBER	1	TRN NUMBER	549450
LOCATION	Exp1	215.33E.27-312			PAGE 2 OF 2



# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 01356 POD1		4	2	2	33	21S	33E	634560	3590014

---

**Driller License:** 421      **Driller Company:** GLENN'S WATER WELL SERVICE  
**Driller Name:** GLENN, CLARK A."CORKY"  
**Drill Start Date:** 08/01/2014      **Drill Finish Date:** 08/09/2014      **Plug Date:**  
**Log File Date:** 08/25/2014      **PCW Rcv Date:**      **Source:** Artesian  
**Pump Type:**      **Pipe Discharge Size:**      **Estimated Yield:**  
**Casing Size:** 6.37      **Depth Well:** 1098 feet      **Depth Water:** 555 feet

### Water Bearing Stratifications:

Top	Bottom	Description
765	795	Sandstone/Gravel/Conglomerate
795	825	Shale/Mudstone/Siltstone
825	920	Sandstone/Gravel/Conglomerate
920	935	Shale/Mudstone/Siltstone
935	968	Sandstone/Gravel/Conglomerate
968	976	Shale/Mudstone/Siltstone
976	1005	Sandstone/Gravel/Conglomerate
1005	1092	Sandstone/Gravel/Conglomerate

### Casing Perforations:

Top	Bottom
735	1098

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
CP 01357 POD1		4	3	1	27	21S	33E	634782	3591347

<b>Driller License:</b> 421	<b>Driller Company:</b> GLENN'S WATER WELL SERVICE
<b>Driller Name:</b> GLENN, CLARK A."CORKY"	
<b>Drill Start Date:</b> 08/16/2014	<b>Drill Finish Date:</b> 08/26/2014
<b>Log File Date:</b> 09/10/2014	<b>PCW Rcv Date:</b>
<b>Pump Type:</b>	<b>Pipe Discharge Size:</b>
<b>Casing Size:</b> 6.37	<b>Depth Well:</b> 1286 feet
	<b>Depth Water:</b> 578 feet

Water Bearing Stratifications:	Top	Bottom	Description
	945	960	Sandstone/Gravel/Conglomerate
	960	1077	Shale/Mudstone/Siltstone
	1077	1215	Sandstone/Gravel/Conglomerate
	1215	1286	Shale/Mudstone/Siltstone

Casing Perforations:	Top	Bottom
	846	1286

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) CP-1701-POD1		WELL TAG ID NO.		OSE FILE NO(S)			
	WELL OWNER NAME(S) The Jimmy Mills GST and 2005 GST Trusts				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS c/o Stacey Mills PO Box 1359				CITY Loving	STATE NM	ZIP 88256-1358	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 26	SECONDS 0.5 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE								
2. DRILLING & CASING INFORMATION	LICENSE NO. WD1706		NAME OF LICENSED DRILLER Bryce Wallace			NAME OF WELL DRILLING COMPANY Elite Drillers Corporation		
	DRILLING STARTED 10/15/18	DRILLING ENDED 11/29/18	DEPTH OF COMPLETED WELL (FT) 840	BORE HOLE DEPTH (FT) 880	DEPTH WATER FIRST ENCOUNTERED (FT) 560			
	COMPLETED WELL IS: <input checked="" type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) 457			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	20	12.75	ASTM53 Grade B Steel	N/A	12.57	.188	
	+2	460	12.25	ASTM53 Grade B steel	Welded	6.065	.28	
	460	840	12.25	SDR17 PVC	Spline	6	SDR17	.032
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	20	12.75	Portland I/II Cement	17	Pour		
	0	453	12.25	Baroid Benseal Grout	247	Trimmie		
	453	860	12.25	8/16 Silica Sand	285	Pour		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

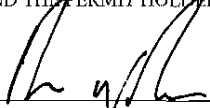
FILE NO.	CP-1701	POD NO.	1	TRN NO.	619305
LOCATION	Expi	215.32E.35.31	WELL TAG ID NO.		PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)		ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO			Y	N	
	0	5	5	Topsoil	Y	N	
	5	8	3	Caliche	Y	N	
	8	80	72	Tan/Red sandy caliche	Y	N	
	80	190	110	Red clay	Y	N	
	190	400	210	Tan/Red sandstone	Y	N	
	400	560	160	Red siltstone	Y	N	
	560	575	15	Red siltstone/Gyp	✓ Y	N	5.00
	575	750	175	Red siltstone	Y	N	
	750	770	20	Red siltstone/Gyp	✓ Y	N	25.00
	770	840	70	Red siltstone	Y	N	
	840	880	40	Red Shale	Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
					Y	N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm):		
<input checked="" type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					30.00		

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION:	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 Bryce Wallace SIGNATURE OF DRILLER / PRINT SIGNEE NAME	12/10/2018 DATE

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 06/30/2017)	
FILE NO.	CP-1701	POD NO.	1
LOCATION	Exp1	TRN NO.	619305
215.32E.35.31		WELL TAG ID NO.	—
			PAGE 2 OF 2

# Appendix C

## Laboratory Certificates of Analyses

**R.T. Hicks Consultants, Ltd.**  
901 Rio Grande Blvd. NW, Suite F-142  
Albuquerque, NM 87104



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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

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September 09, 2019

ANDREW PARKER

R T HICKS CONSULTANTS

901 RIO GRANDE BLVD SUITE F-142

ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 09/03/19 16:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene". The signature is written in a cursive style with a large, stylized 'C' and 'K'.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S1 WEST WALL 0-4'	H903035-01	Soil	03-Sep-19 13:50	03-Sep-19 16:20
S1 TRENCH WALL 6'	H903035-02	Soil	03-Sep-19 14:00	03-Sep-19 16:20
S1 TRENCH BASE 8'	H903035-03	Soil	03-Sep-19 14:10	03-Sep-19 16:20
HA - 01 5.5'	H903035-04	Soil	03-Sep-19 14:20	03-Sep-19 16:20
HA - 04 5.5'	H903035-05	Soil	03-Sep-19 14:30	03-Sep-19 16:20

Client changed sample ID on sample -05. This is the revised report and will replace the one sent on 09/04/19.

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager





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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**S1 WEST WALL 0-4'****H903035-01 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories****Inorganic Compounds**

Chloride	48.0		16.0	mg/kg	4	9090406	AC	04-Sep-19	4500-Cl-B	
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**Volatile Organic Compounds by EPA Method 8021**

Benzene*	<0.050		0.050	mg/kg	50	9090404	CK	04-Sep-19	8021B	
Toluene*	<0.050		0.050	mg/kg	50	9090404	CK	04-Sep-19	8021B	
Ethylbenzene*	<0.050		0.050	mg/kg	50	9090404	CK	04-Sep-19	8021B	
Total Xylenes*	<0.150		0.150	mg/kg	50	9090404	CK	04-Sep-19	8021B	
Total BTEX	<0.300		0.300	mg/kg	50	9090404	CK	04-Sep-19	8021B	

Surrogate: 4-Bromofluorobenzene (PID)			105 %	73.3-129		9090404	CK	04-Sep-19	8021B	
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**Petroleum Hydrocarbons by GC FID**

GRO C6-C10*	<10.0		10.0	mg/kg	1	9090402	MS	04-Sep-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9090402	MS	04-Sep-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9090402	MS	04-Sep-19	8015B	

Surrogate: 1-Chlorooctane			76.7 %	41-142		9090402	MS	04-Sep-19	8015B	
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Surrogate: 1-Chlorooctadecane			83.3 %	37.6-147		9090402	MS	04-Sep-19	8015B	
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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**S1 TRENCH WALL 6'**  
**H903035-02 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories****Inorganic Compounds**

<b>Chloride</b>	<b>32.0</b>		16.0	mg/kg	4	9090406	AC	04-Sep-19	4500-Cl-B	
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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**S1 TRENCH BASE 8'**  
**H903035-03 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories****Inorganic Compounds**

<b>Chloride</b>	<b>32.0</b>		16.0	mg/kg	4	9090406	AC	04-Sep-19	4500-Cl-B	
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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**HA - 01 5.5'**  
**H903035-04 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories****Inorganic Compounds**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Chloride	48.0		16.0	mg/kg	4	9090406	AC	04-Sep-19	4500-Cl-B	

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**HA - 04 5.5'**  
**H903035-05 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	--------------------	-------	----------	-------	---------	----------	--------	-------

**Cardinal Laboratories****Inorganic Compounds**

<b>Chloride</b>	<b>160</b>		16.0	mg/kg	4	9090406	AC	04-Sep-19	4500-Cl-B	
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\*=Accredited Analyte

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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**Inorganic Compounds - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 9090406 - 1:4 DI Water</b>										
<b>Blank (9090406-BLK1)</b>				Prepared & Analyzed: 04-Sep-19						
Chloride	ND	16.0	mg/kg							
<b>LCS (9090406-BS1)</b>				Prepared & Analyzed: 04-Sep-19						
Chloride	432	16.0	mg/kg	400		108	80-120			
<b>LCS Dup (9090406-BSD1)</b>				Prepared & Analyzed: 04-Sep-19						
Chloride	416	16.0	mg/kg	400		104	80-120	3.77	20	

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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**Volatile Organic Compounds by EPA Method 8021 - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9090404 - Volatiles****Blank (9090404-BLK1)**

Prepared &amp; Analyzed: 04-Sep-19

Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							

Surrogate: 4-Bromofluorobenzene (PID) 0.104 mg/kg 0.100 104 73.3-129

**LCS (9090404-BS1)**

Prepared &amp; Analyzed: 04-Sep-19

Benzene	1.92	0.050	mg/kg	2.00		95.8	72.2-131			
Toluene	1.87	0.050	mg/kg	2.00		93.4	71.7-126			
Ethylbenzene	1.81	0.050	mg/kg	2.00		90.6	68.9-126			
Total Xylenes	5.61	0.150	mg/kg	6.00		93.6	71.4-125			

Surrogate: 4-Bromofluorobenzene (PID) 0.0961 mg/kg 0.100 96.1 73.3-129

**LCS Dup (9090404-BSD1)**

Prepared &amp; Analyzed: 04-Sep-19

Benzene	1.89	0.050	mg/kg	2.00		94.6	72.2-131	1.33	6.91	
Toluene	1.89	0.050	mg/kg	2.00		94.6	71.7-126	1.33	7.12	
Ethylbenzene	1.85	0.050	mg/kg	2.00		92.6	68.9-126	2.10	7.88	
Total Xylenes	5.74	0.150	mg/kg	6.00		95.7	71.4-125	2.28	7.46	

Surrogate: 4-Bromofluorobenzene (PID) 0.0965 mg/kg 0.100 96.5 73.3-129

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
901 RIO GRANDE BLVD SUITE F-142  
ALBUQUERQUE NM, 87104

Project: ADVANCE ENERGY  
Project Number: WOOL HEAD 703H  
Project Manager: ANDREW PARKER  
Fax To: NONE

Reported:  
09-Sep-19 10:02

**Petroleum Hydrocarbons by GC FID - Quality Control****Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 9090402 - General Prep - Organics****Blank (9090402-BLK1)**

Prepared &amp; Analyzed: 04-Sep-19

GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	43.3		mg/kg	50.0		86.5	41-142			
Surrogate: 1-Chlorooctadecane	48.0		mg/kg	50.0		96.0	37.6-147			

**LCS (9090402-BS1)**

Prepared &amp; Analyzed: 04-Sep-19

GRO C6-C10	203	10.0	mg/kg	200		101	76.5-133			
DRO >C10-C28	212	10.0	mg/kg	200		106	72.9-138			
Total TPH C6-C28	415	10.0	mg/kg	400		104	78-132			
Surrogate: 1-Chlorooctane	50.4		mg/kg	50.0		101	41-142			
Surrogate: 1-Chlorooctadecane	53.8		mg/kg	50.0		108	37.6-147			

**LCS Dup (9090402-BSD1)**

Prepared &amp; Analyzed: 04-Sep-19

GRO C6-C10	195	10.0	mg/kg	200		97.6	76.5-133	3.69	20.6	
DRO >C10-C28	207	10.0	mg/kg	200		104	72.9-138	2.38	20.6	
Total TPH C6-C28	402	10.0	mg/kg	400		101	78-132	3.02	18	
Surrogate: 1-Chlorooctane	49.1		mg/kg	50.0		98.2	41-142			
Surrogate: 1-Chlorooctadecane	54.6		mg/kg	50.0		109	37.6-147			

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Celey D. Keene, Lab Director/Quality Manager



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### Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

---

Celey D. Keene, Lab Director/Quality Manager





101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

<b>Company Name:</b> R.T. Hicks <b>Project Manager:</b> Andrew Parker <b>Address:</b> 907 File <b>City:</b> _____ <b>State:</b> _____ <b>Zip:</b> _____ <b>Phone #:</b> _____ <b>Fax #:</b> _____ <b>Project #:</b> _____ <b>Project Owner:</b> _____ <b>Project Name:</b> Advance Energy <b>Project Location:</b> Wool Head 703 H <b>Sample Name:</b> 5AC03 5AEN2 / Andrew Parker <b>FOR LAB USE ONLY</b>				<b>P.O. #:</b> _____ <b>Company:</b> RT Hicks <b>Attn:</b> on file <b>Address:</b> Mail to <b>City:</b> _____ <b>State:</b> _____ <b>Zip:</b> _____ <b>Phone #:</b> _____ <b>Fax #:</b> _____			
<b>Lab I.D.</b>				<b>Sample I.D.</b>			
H903035 1 S1 West Wall 0-4ft 2 S1 Trench Wall 6ft 3 S1 Trench Base 8ft 4 <del>HA-01</del> HA-01 5.5ft * 5 HA-02 04 5.5ft				(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : DATE TIME			
MATRIX PRESERV SAMPLING				Chloride BTEX, TPH (GRO, DRD) MRO			
Relinquished By: _____ Date: 9/13/19 Time: 16:20 Received By: _____ Date: _____ Time: _____				Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Fax #: REMARKS: * Sample ID revised as per Andrew. 09/10/19 RFN			



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September 09, 2019

ANDREW PARKER

R T HICKS CONSULTANTS

901 RIO GRANDE BLVD SUITE F-142

ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 09/06/19 8:36.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/ga/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/ga/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 1 BASE 5.5' (H903079-01)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00		

**Sample ID: S - 1 S. WALL 0-4' (H903079-02)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 1 N. WALL 0-4' (H903079-03)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 2 BASE 5' (H903079-04)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/06/2019	ND	400	100	400	0.00	

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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 2 S. WALL 0-4' (H903079-05)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 2 N. WALL 0-4' (H903079-06)**

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/06/2019	ND	2.00	100	2.00	8.02		
Toluene*	<0.050	0.050	09/06/2019	ND	1.97	98.7	2.00	4.46		
Ethylbenzene*	<0.050	0.050	09/06/2019	ND	2.04	102	2.00	6.60		
Total Xylenes*	<0.150	0.150	09/06/2019	ND	6.15	103	6.00	7.01		
Total BTEX	<0.300	0.300	09/06/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 86.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	09/06/2019	ND	400	100	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/06/2019	ND	205	103	200	0.162	
DRO >C10-C28*	<10.0	10.0	09/06/2019	ND	212	106	200	1.90	
EXT DRO >C28-C36	<10.0	10.0	09/06/2019	ND					

Surrogate: 1-Chlorooctane 84.7 % 41-142

Surrogate: 1-Chlorooctadecane 88.0 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager





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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S- 3 BASE 5.5' (H903079-07)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00		

**Sample ID: S - 3 S. WALL 0-4' (H903079-08)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 3 N. WALL 0-4' (H903079-09)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00		

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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S- 6 BASE 4.5' (H903079-10)**

BTEX 8021B			mg/kg		Analyzed By: BF				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/06/2019	ND	2.00	100	2.00	8.02	
Toluene*	<0.050	0.050	09/06/2019	ND	1.97	98.7	2.00	4.46	
Ethylbenzene*	<0.050	0.050	09/06/2019	ND	2.04	102	2.00	6.60	
Total Xylenes*	<0.150	0.150	09/06/2019	ND	6.15	103	6.00	7.01	
Total BTEX	<0.300	0.300	09/06/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 88.8 % 73.3-129

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AC				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	09/06/2019	ND	400	100	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/06/2019	ND	205	103	200	0.162	
DRO >C10-C28*	<10.0	10.0	09/06/2019	ND	212	106	200	1.90	
EXT DRO >C28-C36	<10.0	10.0	09/06/2019	ND					

Surrogate: 1-Chlorooctane 86.0 % 41-142

Surrogate: 1-Chlorooctadecane 89.5 % 37.6-147

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 6 S. WALL 0-4' (H903079-11)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 7 BASE 4.5' (H903079-12)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 7 S. WALL 0-4' (H903079-13)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 7 N. WALL 0-4' (H903079-14)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 9 BASE 2.5' (H903079-15)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/06/2019	ND	400	100	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/06/2019	Sampling Date:	09/05/2019
Reported:	09/09/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H ( 703H )	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 9 E. WALL 0-2' (H903079-16)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 9 S. WALL 0-2.5' (H903079-17)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S - 9 N. WALL 0-2.5' (H903079-18)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

**Sample ID: S- 11 BASE 1' (H903079-19)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/06/2019	ND	400	100	400	0.00	

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### Notes and Definitions

QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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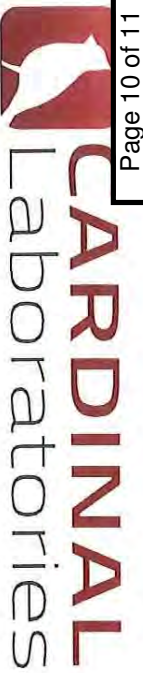
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Celey D. Keene, Lab Director/Quality Manager



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## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>R.T. Hicks</u>		<b>BILL TO</b>		<b>ANALYSIS REQUEST</b>																																			
Project Manager: <u>Andrew Parker</u>		P.O. #:																																					
Address: <u>901 File</u>		Company: <u>R.T. Hicks</u>																																					
City: _____ State: _____ Zip: _____		Attn: <u>Mail to ARS</u>																																					
Phone #: _____ Fax #: _____		Address: <u>Office</u>																																					
Project #: _____ Project Owner: _____		City: _____																																					
Project Name: <u>Advance Energy</u>		State: _____ Zip: _____																																					
Project Location: <u>Wool Head 703 H (703H)</u>		Phone #: _____																																					
Sampler Name: <u>SAE009 SAE02</u>		Fax #: _____																																					
FOR LAB USE ONLY		PRESERV		SAMPLING																																			
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS		GROUNDWATER		WASTEWATER		SOIL		OIL		SLUDGE		OTHER :		ACID/BASE:		ICE / COOL		OTHER :		DATE		TIME											
1 <u>11903679</u>		S-1 Base 5.5 FT		1		1		X																		9/5		8:20		Chloride									
2 <u>11903679</u>		S-2 S.WALL 0-4 FT		1		1		X																		9/5		8:20		DTEx, TPH (GRO; DRO, MRO)									
3 <u>11903679</u>		S-2 N.WALL 0-4 FT		1		1		X																		9/5		8:30											
4 <u>11903679</u>		S-2 Base 5 FT		1		1		X																		9/5		8:30											
5 <u>11903679</u>		S-2 S.WALL 0-4 FT		1		1		X																		9/5		8:40											
6 <u>11903679</u>		S-2 N.WALL 0-4 FT		1		1		X																		9/5		8:50											
7 <u>11903679</u>		S-3 Base 5.5 FT		1		1		X																		9/5		9:10											
8 <u>11903679</u>		S-3 S.WALL 0-4 FT		1		1		X																		9/5		9:30											
9 <u>11903679</u>		S-3 N.WALL 0-4 FT		1		1		X																		9/5		9:30											
10 <u>11903679</u>		S-3 Base 4.5 FT		1		1		X																		9/5		9:30											

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Relinquished By: \_\_\_\_\_ Date: 9/4/19 Received By: \_\_\_\_\_ Date: 9/5/19

Relinquished By: \_\_\_\_\_ Date: 9/5/19 Received By: \_\_\_\_\_ Date: 9/5/19

Delivered By: (Circle One) -9.92 Sample Condition: ☒ Cool ☒ Intact ☒ Yes ☒ No ☒ Yes ☒ No

Sampler - UPS - Bus - Other: Consistent -9.52 CHECKED BY: (Initials) VO.

REMARKS: R.F.N

101 East Marland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

[illegible]





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 10, 2019

ANDREW PARKER

R T HICKS CONSULTANTS

901 RIO GRANDE BLVD SUITE F-142

ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 09/10/19 8:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/ga/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/ga/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 4 BASE 3' (H903106-01)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	64.0	16.0	09/10/2019	ND	416	104	400	3.77		

**Sample ID: S - 4 N. WALL 0-3' (H903106-02)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	09/10/2019	ND	416	104	400	3.77		

**Sample ID: S - 4 S. WALL 0-3' (H903106-03)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/10/2019	ND	416	104	400	3.77		

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 4 W WALL 0-3' (H903106-04)**

BTEX 8021B			mg/kg		Analyzed By: BF				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/10/2019	ND	2.10	105	2.00	1.07	
Toluene*	<0.050	0.050	09/10/2019	ND	2.10	105	2.00	1.29	
Ethylbenzene*	<0.050	0.050	09/10/2019	ND	2.15	108	2.00	1.28	
Total Xylenes*	<0.150	0.150	09/10/2019	ND	6.52	109	6.00	1.83	
Total BTEX	<0.300	0.300	09/10/2019	ND					

Surrogate: 4-Bromofluorobenzene (PID) 88.3 % 73.3-129

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AC				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/10/2019	ND	416	104	400	3.77	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/10/2019	ND	191	95.3	200	1.54	
DRO >C10-C28*	<10.0	10.0	09/10/2019	ND	200	100	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	09/10/2019	ND					

Surrogate: 1-Chlorooctane 82.9 % 41-142

Surrogate: 1-Chlorooctadecane 87.6 % 37.6-147

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager





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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 5 BASE 4-5' (H903106-05)**

BTEX 8021B		mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/10/2019	ND	2.10	105	2.00	1.07		
Toluene*	<0.050	0.050	09/10/2019	ND	2.10	105	2.00	1.29		
Ethylbenzene*	<0.050	0.050	09/10/2019	ND	2.15	108	2.00	1.28		
Total Xylenes*	<0.150	0.150	09/10/2019	ND	6.52	109	6.00	1.83		
Total BTEX	<0.300	0.300	09/10/2019	ND						

Surrogate: 4-Bromofluorobenzene (PID) 88.5 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	09/10/2019	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/10/2019	ND	191	95.3	200	1.54	
DRO >C10-C28*	<10.0	10.0	09/10/2019	ND	200	100	200	2.91	
EXT DRO >C28-C36	<10.0	10.0	09/10/2019	ND					

Surrogate: 1-Chlorooctane 80.6 % 41-142

Surrogate: 1-Chlorooctadecane 84.2 % 37.6-147

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 5 N. WALL 0-4' (H903106-06)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 5 S. WALL 0-4' (H903106-07)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 6 N. WALL 0-4' (H903106-08)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S- 10 BASE 4.5' (H903106-09)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 10 N. WALL 0-4' (H903106-10)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/10/2019	ND	416	104	400	3.77	

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 10 E. WALL 0-4' (H903106-11)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 10 S. WALL 0-4' (H903106-12)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 12 BASE 5' (H903106-13)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 12 N. WALL 0-4' (H903106-14)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/10/2019	ND	416	104	400	3.77	

**Sample ID: S - 12 S. WALL 0-4' (H903106-15)**

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/10/2019	ND	416	104	400	0.00	

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received:	09/10/2019	Sampling Date:	09/09/2019
Reported:	09/10/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	WOOL HEAD 703H	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

**Sample ID: S - 8 BASE 5' (H903106-16)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	704	16.0	09/10/2019	ND	416	104	400	0.00		

**Sample ID: S - 8 N. WALL 0-4' (H903106-17)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/10/2019	ND	416	104	400	0.00	

**Sample ID: S - 8 S. WALL 0-4' (H903106-18)**

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	09/10/2019	ND	416	104	400	0.00		

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### Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Caley D. Keene, Lab Director/Quality Manager



## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

# BILL TO

ANALYSIS REQUEST

Company Name: <b>RT Hicks</b>		<b>BILL TO</b>	
Project Manager: <b>Andrew Parker</b>		P.O. #:	
Address: <b>ON FILE</b>		Company: <b>R.T. Hicks</b>	
City:	State: Zip:	Attn: <b>Sent to AGA</b>	
Phone #:	Fax #:	Address: <b>Office</b>	
Project #:	Project Owner:	City:	
Project Name: <b>Advance Energy</b>		State: Zip:	
Project Location: <b>Wool Head 703H</b>		Phone #:	
Sampler Name: <b>5AC08 5AENV2</b>		Fax #:	

[illegible][illegible]

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Relinquished By:	Date: 4/10/19	Received By:
Time: 8:35 am		
Relinquished By:	Date:	Received By:
Time:		
Delivered By: (Circle One) -3.3c	#67	Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Sampler - UPS - Bus - Other: Permitted -3.9c		CHECKED BY: (Initials) T.D.
REMARKS: Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: _____ Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #: _____ RFN		







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October 09, 2019

ANDREW PARKER

R T HICKS CONSULTANTS

901 RIO GRANDE BLVD SUITE F-142

ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 10/03/19 9:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/ga/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/ga/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

**Analytical Results For:**

R T HICKS CONSULTANTS  
 ANDREW PARKER  
 901 RIO GRANDE BLVD SUITE F-142  
 ALBUQUERQUE NM, 87104  
 Fax To: NONE

Received: 10/03/2019  
 Reported: 10/09/2019  
 Project Name: ADVANCE ENERGY  
 Project Number: WOOL HEAD 703H  
 Project Location: NOT GIVEN

Sampling Date: 10/02/2019  
 Sampling Type: Water  
 Sampling Condition: Cool & Intact  
 Sample Received By: Tamara Oldaker

**Sample ID: W.H. 703 H (H903373-01)**

Chloride, SM4500Cl-B		mg/L		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride*	32.0	4.00	10/03/2019	ND	104	104	100	0.00		
TDS 160.1		mg/L		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
TDS*	248	5.00	10/07/2019	ND	525	99.6	527	5.11		

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A handwritten signature in black ink that reads "Caley D. Keene".

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Caley D. Keene, Lab Director/Quality Manager



