Received by OCD: 5/11/2020 1:39:41 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division Page 1 of 110 NRM1935242300

Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the foll	lowing items must be includ	ed in the closure report.	
X A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
	ate ODC District office mus	t be notified 2 days prior to final sampling)	
Description of remediation activities			
I hereby certify that the information given above is true and and regulations all operators are required to report and/or fil may endanger public health or the environment. The accept should their operations have failed to adequately investigate human health or the environment. In addition, OCD accept compliance with any other federal, state, or local laws and/or restore, reclaim, and re-vegetate the impacted surface area to accordance with 19.15.29.13 NMAC including notification Printed Name: Melodie SanjariTitle:	le certain release notification tance of a C-141 report by the and remediate contamination ance of a C-141 report does for regulations. The responsible the conditions that existed	as and perform corrective actions for releases which the OCD does not relieve the operator of liability on that pose a threat to groundwater, surface water, not relieve the operator of responsibility for the party acknowledges they must substantially prior to the release or their final land use in on and re-vegetation are complete.	
email:msanjari@marathonoil.com	.Telephone:	575-988-0561	
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsib remediate contamination that poses a threat to groundwater, party of compliance with any other federal, state, or local la	surface water, human health,		
Closure Approved by:	Date:		
Printed Name:	Title:		



May 1, 2020 Vertex Project #: 19E-00614-014

Spill Closure Report: Taylor Deep 12 Federal #009

Unit H, Section 12, Township 18 South, Range 31 East

County: Lea

API: 30-015-39764

Tracking Number: NRM1935242300

Prepared For: Marathon Oil Permian, LLC

4111 S. Tidwell Road

Carlsbad, New Mexico 88220

New Mexico Oil Conservation Division - District 1 - Hobbs

1625 North French Drive Hobbs, New Mexico 88240

Marathon Oil Permian, LLC (Marathon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for an oil release that occurred at Taylor Deep 12 Federal #009, API 30-015-39764 (hereafter referred to as "Taylor Deep"). Marathon provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 1 on October 29, 2019, via an initial C-141 Release Notification (Attachment 1). The Bureau of Land Management (BLM), who owns the property, was also notified at that time. The NM OCD tracking number assigned to this incident is NRM1935242300.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

Incident Description

On October 19, 2019, a release occurred at Marathon's Taylor Deep site when a dump valve malfunctioned at the heater treater pressure safety valve (PSV). This incident resulted in the release of approximately 2.97 barrels (bbls) of oil into the air as a spray. A small section of the wellpad adjacent the heater treater was affected by the overspray and windy conditions carried the spray off-pad onto undisturbed BLM land. No oil was released into sensitive areas or waterways. Upon discovery of the release, the dump valve was repaired. No free liquids were recovered from the pad or adjacent undisturbed BLM land.

Site Characterization

The release at Taylor Deep occurred on BLM-owned land, N 32.7623863, W 103.816597, approximately 30 miles northeast of Carlsbad, New Mexico. The legal description for the site is Unit H, Section 12, Township 18 South, Range 31 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has vertex.ca

2019 Spill Assessment and Closure May 2020

historically been used for oil and gas exploration and production, and farmland. An aerial photograph and site schematic are included in Attachment 2.

Taylor Deep is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the southern edge of the constructed pad where the heater treaters are located and an adjacent off-pad area.

The surrounding landscape is associated with sandy plains and dunes at elevations of 3,100 to 4,200 feet above sea level. Historically, the plant community was dominated by grasses, which stabilized the potentially erosive sandy soils; however, more recent conditions, resulting from fire suppression and extensive grazing, show increased woody plant abundance. The climate is semi-arid, with average annual precipitation ranging between 10 and 14 inches. The dominant grass species are dropseeds, threeawns and bluestems, and the dominant shrub species are shinnery oak and soapweed yucca. Bare areas are only occasionally present throughout the terrain (United States Department of Agriculture, Natural Resources Conservation Service, 2019). Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Taylor Deep is comprised primarily of Qep – interlayed eolian sands and piedmont-slope deposits from the Holocene to middle Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2019). The National Resources Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as Kermit-Berino fine sands, characterized by deep, fine sandy soil. It tends to be excessively well-drained with negligible runoff and low available moisture levels in the soil profile ((United States Department of Agriculture, Natural Resources Conservation Service, 2019). There is low potential for karst geology to be present near Taylor Deep (United States Department of the Interior, Bureau of Land Management, 2019).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is located approximately 4 miles east of the site (United States Fish and Wildlife Service, 2019). There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active well to the site is a United States Geologic Survey (USGS)-identified well from 1994, located approximately 1,000 feet to the southwest. Depth to groundwater at this well is 435 feet below ground surface (bgs; United States Department of the Interior – United States Geological Survey, 2019). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Taylor Deep is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site are determined to be associated with the following constituent concentration limits.

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2019 Spill Assessment and Closure May 2020

Table 1. Closure Criteria for Soils Impacted by a Release			
Depth to Groundwater Constituent Limit			
	Chloride	20,000 mg/kg	
> 100 feet	TPH ¹	2 500 mg/kg	
	(GRO + DRO + MRO)	2,500 mg/kg	
	GRO + DRO	1,000 mg/kg	
	BTEX ²	50 mg/kg	
	Benzene	10 mg/kg	

¹Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) ²Benzene, toluene, ethylbenzene and xylenes (BTEX)

Initial Remedial Actions

An initial spill inspection, completed on October 20, 2019, identified and mapped the boundaries of the overspray area. The release area was determined to be approximately 94 feet long and 70 feet wide; the total affected area was determined to be 3,291 square feet. The Daily Field Report (DFR) associated with the initial spill inspection is included in Attachment 4.

Following approval from BLM regarding in-situ remediation using a vegetation wash and Microblaze, Vertex was onsite on November 5, 2019, to oversee remediation efforts involving the application of Dawn liquid soap to vegetation affected by the overspray and subsequent high pressure washing to remove hydrocarbons from the plant foliage. After this washing process was completed, Microblaze was applied evenly across the soil surface of the identified area of impact and the site was left for 30 days to allow for the topical treatment to stimulate soil microbial activity and reduce the presence of carbons in the soil.

On December 4, 2019, Vertex provided 48-hour notification of confirmation sampling to NM OCD, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). On December 7, 2019, Vertex returned to the release area at Taylor Deep and collected 18 confirmatory soil samples, each representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. Confirmatory sample analytical data are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 1 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

2019 Spill Assessment and Closure May 2020

Closure Request Denial and Additional Activities

In January 2020, Marathon requested closure for the release at Taylor Deep at Vertex's recommendation, which was unfortunately based on a misinterpretation of the purpose of BLM's 50-foot buffer in relation to restoration and reclamation requirements. The closure request was subsequently denied by NM OCD and the BLM in March 2020, and Vertex was tasked with re-addressing three sample points which exceeded NM OCD requirements to meet restoration and reclamation standards for releases in undisturbed areas.

Because original remediation involved in-situ treatment with Microblaze, it was understood that the treatment would have continued to work since the original confirmatory sampling activity occurred in December 2019 and, as a result, there was a chance that no hydrocarbons remained in the failed areas. On April 7, 2020, prior to assessing the failed sample areas, Vertex provided 48-hour notification of re-confirmation sampling to NM OCD, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). On April 9, 2020, Vertex returned to Taylor Deep. Several grab samples from the failed sample locations were collected and field screened using Petroflag to determine if hydrocarbons were still present in the soil. The field screens showed levels below required restoration and reclamation standards, so five-point composite confirmatory samples were re-collected from the failed areas.

The composite samples were placed into laboratory-provided containers, preserved on ice and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. The re-collected confirmatory sample analytical data are summarized in Table 2 (Attachment 6) along with the original confirmatory sample analytical data. Laboratory data reports and chain of custody forms have been added to the original reports in Attachment 7.

Closure Request

Following the re-sampling at Taylor Deep, Vertex does not recommend any additional remediation action to address the release at Taylor Deep. Laboratory analyses of the confirmatory samples show constituent of concern concentration levels below NM OCD Closure Criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

The area of overspray that was treated with Microblaze did not require backfill, and vegetation appeared healthy and stable. Because the Microblaze continued to work on the release, all off-pad confirmatory samples now meet restoration and reclamation requirements per Paragraph (3) of Subsection D 19.15.29.13 NMAC. Vertex requests that restoration and reclamation of all portions of the release off the wellpad be considered complete per 19.15.29.13 NMAC regulations.

Vertex requests that this incident (NRM1935242300) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Marathon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the October 19, 2019, release at Taylor Deep 12 Federal #009.

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2019 Spill Assessment and Closure May 2020

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Natalie Gordon
PROJECT MANAGER

Attachments

Attachment 1. NM OCD C-141 Report

Attachment 2. Site Schematic and Confirmatory Sample Locations

Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation

Attachment 4. Daily Field Report(s) with Photographs

Attachment 5. Required 48-hr Notifications of Confirmation Sampling to Regulatory Agencies

Attachment 6. Original and New Confirmatory Sample Laboratory Results

Attachment 7. Laboratory Data Reports/COCs

2019 Spill Assessment and Closure May 2020

References

- Google Earth Pro. (2019). *Measured Distance from the Subject Site to Nearest Waterway*. Retrieved from https://earth.google.com.
- New Mexico Bureau of Geology and Mineral Resources. (2019). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Water Rights Reporting System. (2019). *Water Column/Average Depth to Water Report*. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html.
- United States Department of Agriculture, Natural Resources Conservation Service. (2019). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.
- United States Department of the Interior, Bureau of Land Management. (2019). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2019). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.
- United States Fish and Wildlife. (2019). National Wetlands Inventory. Retrieved from https://www.fws.gov/wetlands/Data/Mapper.html.

2019 Spill Assessment and Closure May 2020

Limitations

This report has been prepared for the sole benefit of Marathon Oil Permian, LLC (Marathon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Marathon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

ATTACHMENT 1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC			OGRID 37	/2098				
Contact Name Isaac Castro			Contact Telephone 575-988-0561					
Contact email <u>icastro@marathonoil.com</u>			Incident #	(assigned by OCD)				
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220								
			Location	of R	elease So	ource		
Latitude	32.76238	363	(NAD 83 in de	ecimal de	Longitude _ grees to 5 decin	-103.816597 nal places)		
Site Name TA	YLOR DE	EP 12 FEDERA	L #009		Site Type (Dil and gas drilling	facility	
Date Release	Discovered	10/19/19			API# (if app	olicable) 30-015-397	64	
Unit Letter	Section	Township	Range		Coun	ity		
Н	12	18S	31E	Lea				
	Materia	Federal T	Nature an	d Vol	lume of I	Release	imes provided below))
Crude Oil			Volume Recovere	ed (bbls) 0 bbls				
Produced	Water	Volume Release	ed (bbls)			Volume Recovere	ed (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			e in the	Yes No			
Condensa	te	Volume Released (bbls)				Volume Recovered (bbls)		
☐ Natural G	Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)			Recovered (provide un	its)				
	orted a spill	from the heater tr nto BLM land du			to a dump va	alve malfunction. Th	his caused an estimated	1 2.85 bbls of

Daga	,,,	O.T		,,,,
F 11.22 E		"	•	, ,,
- "8"		<i>J</i>	-	

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the response	onsible party consider this a major release?
☐ Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?
	Initial R	Response
The responsible p	party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area has	s been secured to protect human health and	d the environment.
Released materials ha	we been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed a	nd managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain	why:
		remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
		please attach all information needed for closure evaluation.
regulations all operators are public health or the environment failed to adequately investigations.	required to report and/or file certain release no ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a thi	best of my knowledge and understand that pursuant to OCD rules and diffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have the eat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name: <u>Isaac</u>	c Castro_	Title: Environmental Professional
Signature:	e Castro	Date: <u>10/29/19</u>
email: <u>icastro@maratho</u>	onoil.com	Telephone: <u>575-988-0561</u>
OCD Only		
Received by:		Date:

Received by OCD: 5/11/2020 1:39:41 PM Form C-141 State of New Mexico Oil Conservation Division Page 3

	Page 12 of 110
Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office to taler than 20 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	Yes X No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes X No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes X No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes X No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🛛 No	
Are the lateral extents of the release overlying a subsurface mine?	Yes X No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No	
Did the release impact areas not on an exploration, development, production, or storage site?	Yes X No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		

containmation associated with the release have been determined. Refer to 17.13.27.11 (which for specifies.
Characterization Report Checklist: Each of the following items must be included in the report.
 X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. X Field data
X Data table of soil contaminant concentration data
X Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
X Topographic/Aerial maps
X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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	1 1180 10 0/ 11
Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Printed Name: Melodi	e Sanjari	_ Title:	Environmental Professional				
Signature: Melodíe Sa	njari Date:	5/11/2020					
email: msanjar	i@marathonoil.com .	Telephone:	575-988-0561 .				
OCD Only							
Received by:		Date:					

Received by OCD: 5/11/2020 1:39:41 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

Incident ID NRM1935242300
District RP
Facility ID

Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	ing items must be inclu	ded in the closure report.
X A scaled site and sampling diagram as described in 19.15.	.29.11 NMAC	
X Photographs of the remediated site prior to backfill or phomust be notified 2 days prior to liner inspection)	notos of the liner integrit	y if applicable (Note: appropriate OCD District office
	ODC District office mu	st be notified 2 days prior to final sampling)
☑ Description of remediation activities		
	ertain release notification of a C-141 report by the different different and remediate contamination of a C-141 report does regulations. The responsing conditions that existed	ans and perform corrective actions for releases which the OCD does not relieve the operator of liability ton that pose a threat to groundwater, surface water, anot relieve the operator of responsibility for tible party acknowledges they must substantially diprior to the release or their final land use in tion and re-vegetation are complete.
email: msanjari@marathonoil.com		575-988-0561
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible p remediate contamination that poses a threat to groundwater, surf party of compliance with any other federal, state, or local laws a	face water, human healtl	
Closure Approved by:	Date:	
Printed Name	Title	

ATTACHMENT 2



SOIL SAMPLE

WELLHEAD



SS SOIL SAMPLE







DRAWN:	NM	FIGURE
APPROVED:	АН	
DATE:	DEC 08/19	

1

Notes: Aerial Image from ESRI Digital Globe 2017

VERSATILITY. EXPERTISE.

ATTACHMENT 3

	riteria Determination		
	e: Taylor Deep 12 Federal 009H	•	
	dinates:	X: 32.7623863	Y: -103.816597
Site Spec	ific Conditions	Value	Unit
1	Depth to Groundwater	430	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	20,673	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	16,104	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	52,101	feet
5	i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or	5,709	feet
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	38,212	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	>100	year
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	<50' 51-100' >100'



New Mexico Office of the State Engineer

Water Right Summary



WR File Number: CP 00636

Subbasin: CP

Cross Reference: -

Primary Purpose: PRO

72-12-1 PROSPECTING OR DEVELOPMENT OF NATURAL RESOURCE

Primary Status:

PMT PERMIT

Subfile:

Total Acres: Total Diversion:

Cause/Case: -

Owner: AMOCO PRODUCTION COMPANY

Documents on File

Trn # File/Act Doc 475310 72121 1981-06-04

Status 1 2 Transaction Desc. From/ To T

Acres Diversion Consumptive

3

Current Points of Diversion

(NAD83 UTM in meters)

POD Number CP 00636

Well Tag Source 64 Q16 Q4 Sec Tws Rng

4 4 07 18S 32E 612475 3624947*

Other Location Desc

An () after northing value indicates UTM location was derived from PLSS - see Help

EXP EXP CP 00636

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/1/19 3:12 PM

WATER RIGHT SUMMARY

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New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

	(acre ft pe	r annum)		C=the file is closed)	(quarters are smallest to largest)	(NAD83 UTM in meters)
	Sub			Well	q q q	
WR File Nbr	basin Use Divers	sion Owner	County POD Number	Tag Code Grant	Source 6416 4 Sec Tws Rng	X Y Distance
<u>CP 00636</u>	CP PRO	0 AMOCO PRODUCTION COMPANY	LE <u>CP 00636</u>		4 4 07 18S 32E	612475 3624947* () 1741
CP 00672	CP STK	3 VIRGIL LINAM ESTATE	LE <u>CP 00672</u>		Shallow 4 4 07 18S 32E	612475 3624947* () 1741
CP 00896	CP STK	3 B.L.M.	LE <u>CP 00896</u>		Shallow 1 4 4 14 18S 31E	609166 3623398* 2742
<u>CP 00814</u>	CP PLS	3 KENNETH SMITH	LE <u>CP 00814 POD1</u>		Shallow 2 2 08 18S 32E	614074 3626168* 3282
CP 00566	CP DOM	3 B.E. FRIZZELL	LE <u>CP 00566 POD1</u>		Shallow 4 4 1 04 18S 32E	614960 3627280* 4455
CP 01447	CP MON	0 PLAINS ALL AMERICAN PIPELINE	ED <u>CP 01447 POD1</u>		4 3 1 25 18S 31E	609735 3620809 4883

Record Count: 6

UTMNAD83 Radius Search (in meters):

Easting (X): 610847.24

Northing (Y): 3625565

Radius: 5000

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

ACTIVE & INACTIVE POINTS OF DIVERSION 11/1/19 3:11 PM Page 1 of 1

Received by OCD: 5/11/2020 1:39:41 PM Page 21 of 110



New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is (quarter closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

osed) (quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

		DD											5 4	5 4		
POD Number	Su Codo bar		inty Source	q q	-	Twe	Dna	v	v	Distance Start Date	Finish Date	Log File	•	Depth	Driller	License Number
FOD Number	Coue bas	Siii Cou	inty Source				_	^	· ·				well			Number
CP 00672	С	P LI	E Shallov	v 4	4 07	18S	32E	612475	3624947*	1741 07/17/1992	08/07/1992	08/12/1992	524	430	ABBOTT, MURRELL	46
CP 00672 CLW475398	O C	P LI	E Shallov	v 4	4 07	18S	32E	612475	3624947* 🌕	1741 01/22/1985	01/29/1985	02/08/1985	540	460	FELKINS, LARRY	882
CP 00566 POD1	С	P LI	E Shallov	v 4 4	1 04	18S	32E	614960	3627280*	4455 06/01/1977	06/03/1977	06/13/1977	133	65	ABBOTT, MURRELL	46

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 610847.24

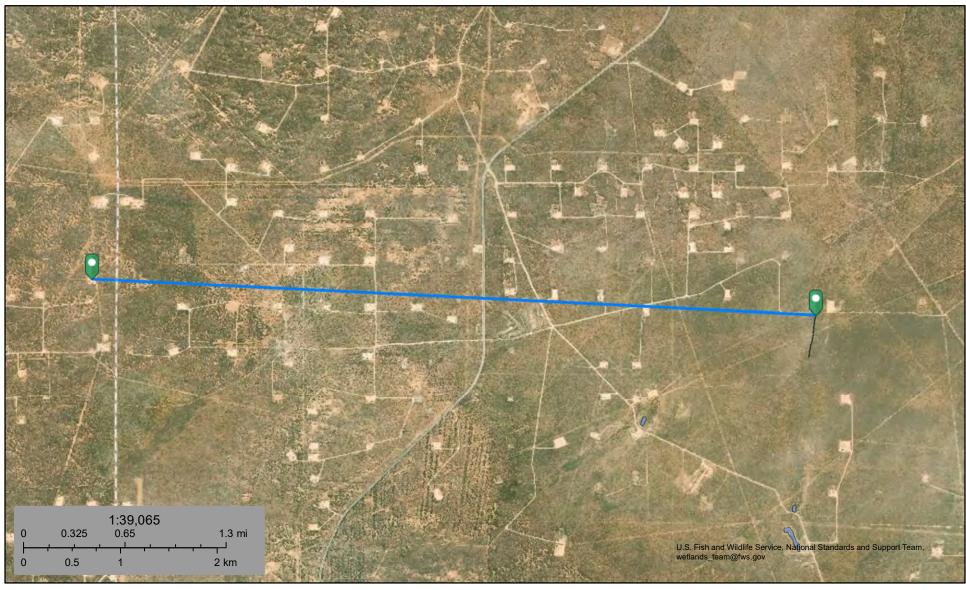
Northing (Y): 3625565

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Taylor Deep 12 Fed 9H - Riverine 20,673 ft



November 1, 2019

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

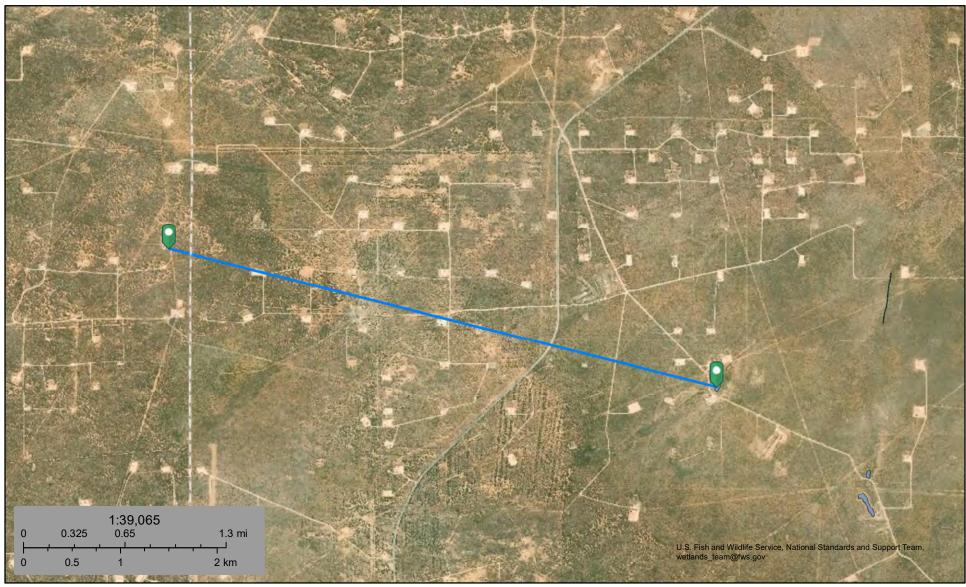


Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Taylor Deep 12 Fed 9H - Pond 16,104 ft



November 1, 2019

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

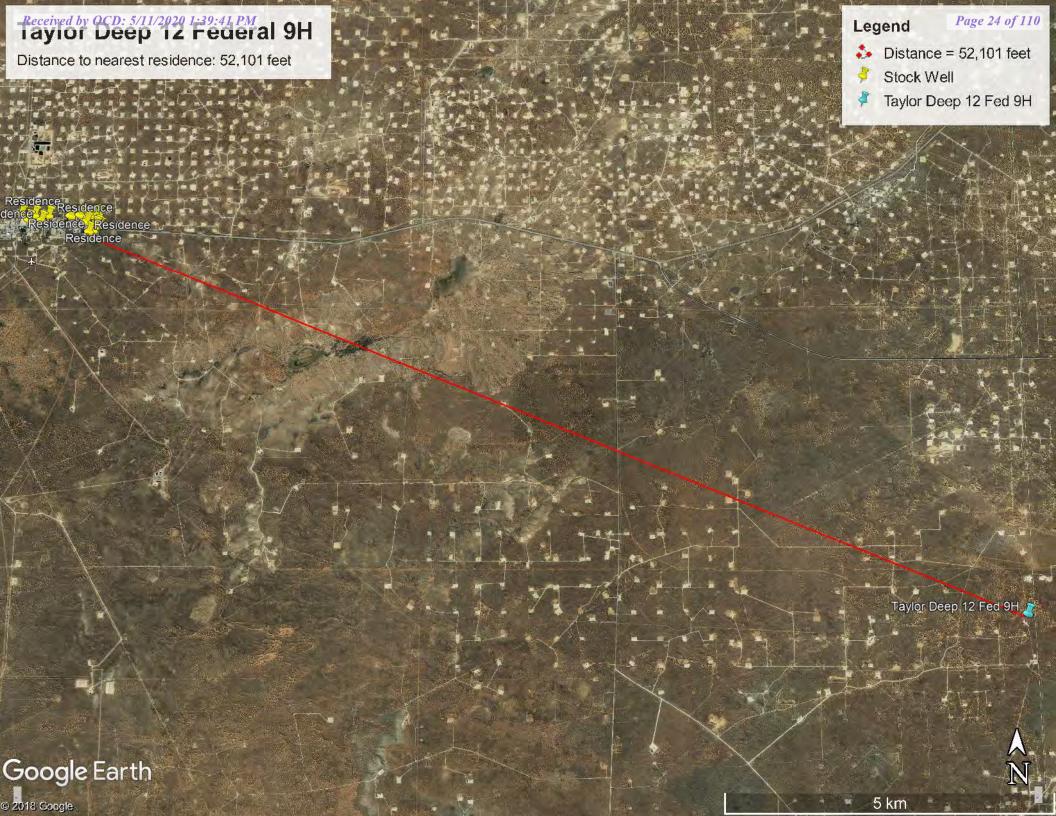
Lake

Other

Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Site Information	7	United States	▼	GO

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

USGS 324539103490501 18S.31E.12.23144

Available data for this site SUMMARY OF ALL AVAILABLE DATA ▼ GO

Well Site

DESCRIPTION:

Latitude 32°45'39", Longitude 103°49'05" NAD27 Eddy County, New Mexico , Hydrologic Unit 13060011

Well depth: 600 feet

Land surface altitude: 3,775 feet above NAVD88.

Well completed in "Sunrise Formation" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1968-03-07	1994-03-17	7
Revisions	Unavailable (site:0) (timese	eries:0)

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility

Plug-Ins

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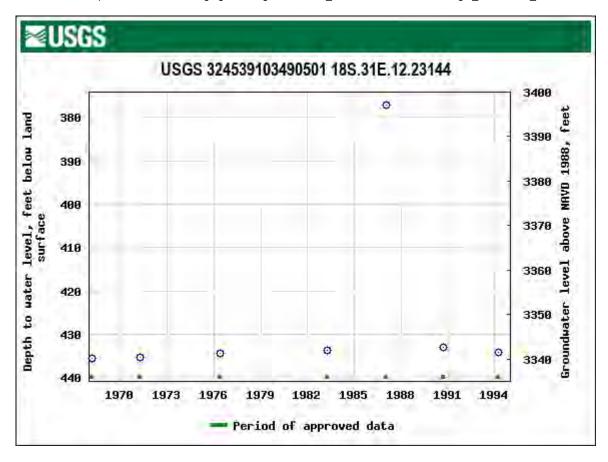
Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=324539103490501

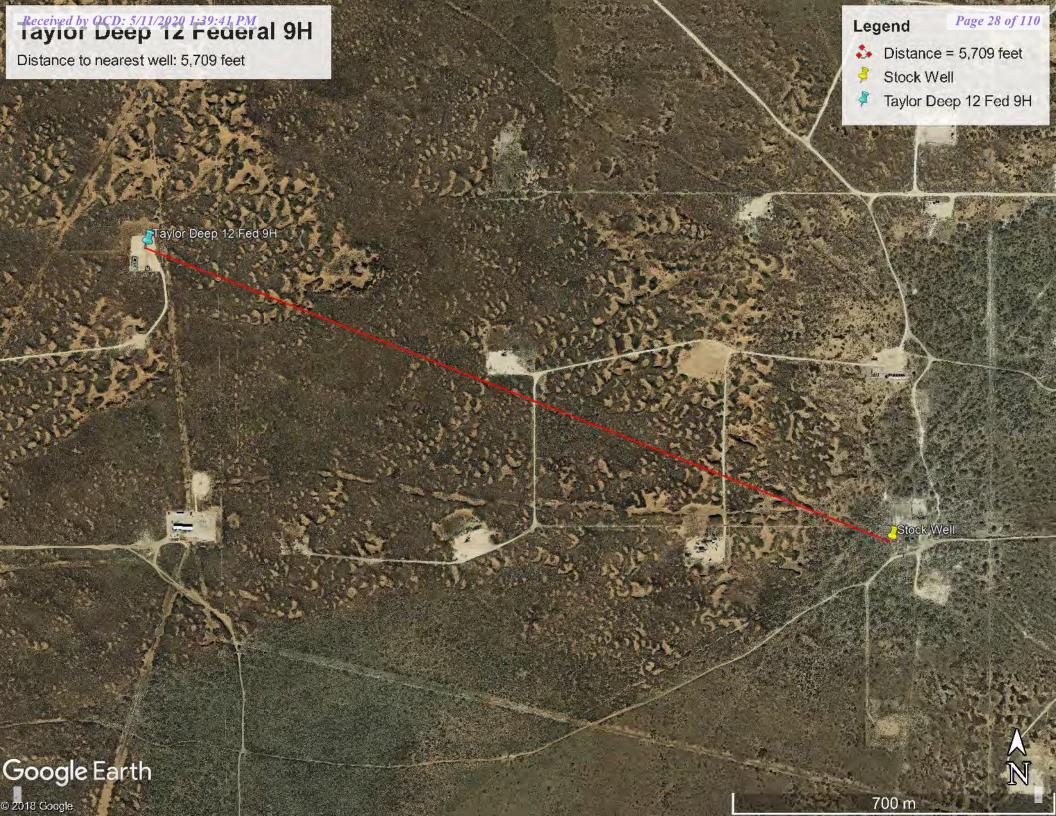
Page Contact Information: New Mexico Water Data Support Team

Page Last Modified: 2020-01-07 12:24:39 EST

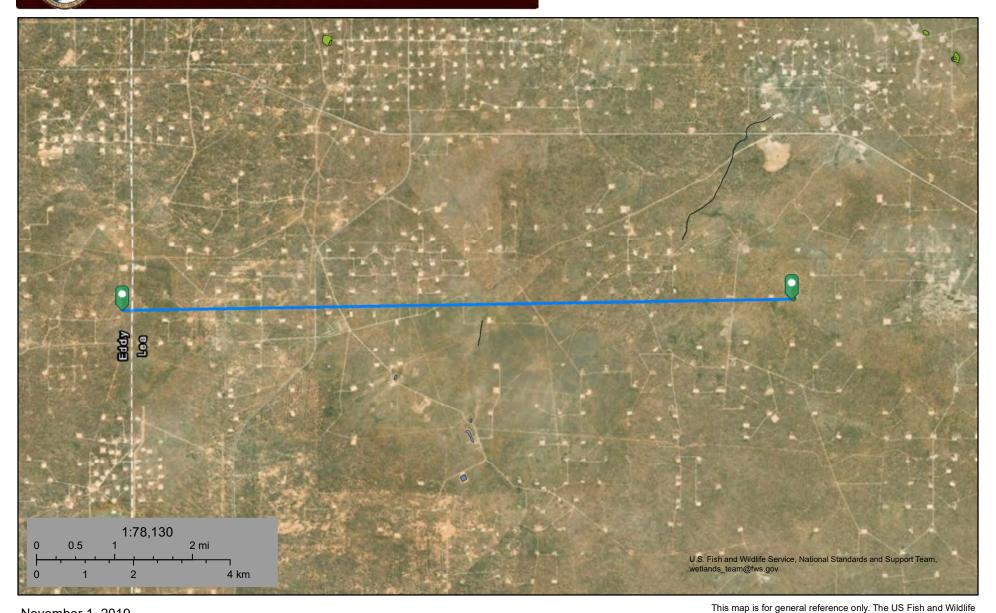
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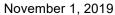












Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

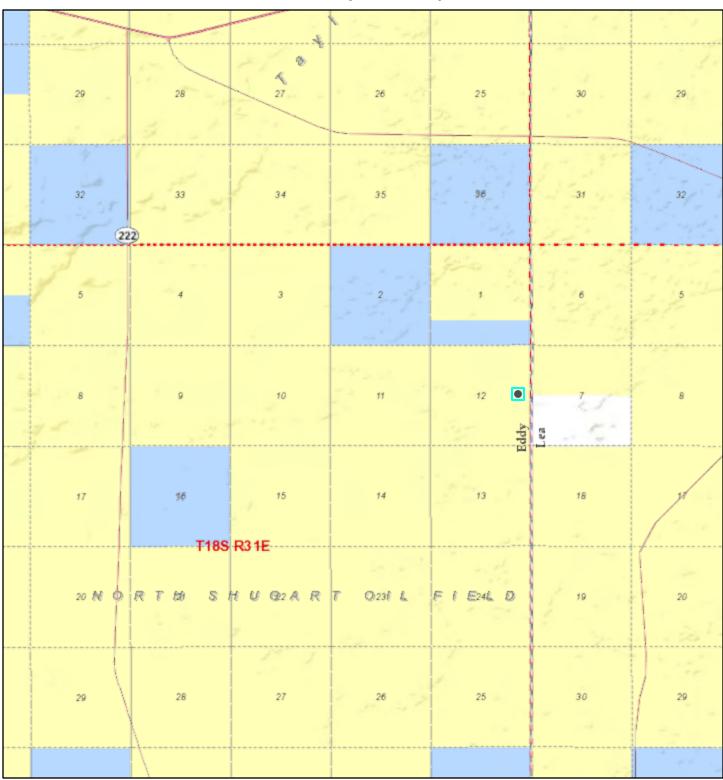
Lake

Other

Riverine

Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

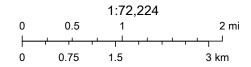
Active Mines near Taylor Deep 12 Federal 9H



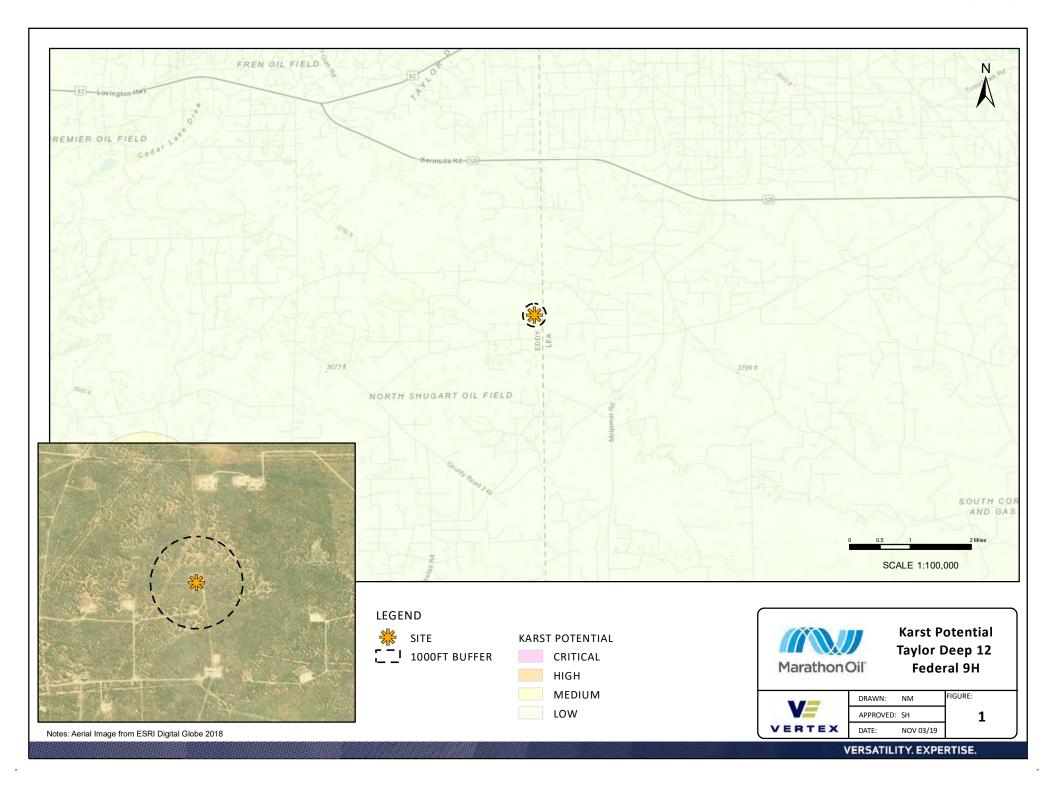
11/1/2019, 4:04:43 PM

Registered Mines

- * Aggregate, Stone etc.
- Aggregate, Stone etc.



U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS



Received by OCD: 5/11/2020 1:39:41,PM National Flood Hazard Layer FIRMette

250

500

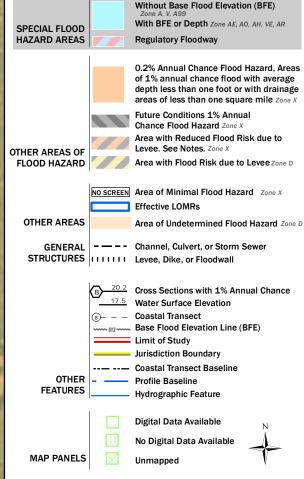
1,000

1,500



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The pin displayed on the map is an approximate point selected by the user and does not represent

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 11/1/2019 at 6:09:57 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2,000

Taylor Deep

R042XC005NM — Deep Sand: **Historic Climax Plant Community**

Plant Community Photos

Plant Communities Photo Display & Description Diagnosis

MLRA 42; SD-3; Deep Sand

Shinnery oak-Dominated





- Shinnery oak and sand sage
 Large bare patches and soil
 blowouts in adjacent sandhills
 Extensive rhizomes reduce soil
- erosion
 Roswell series
- Sand bluestem, threeawns, giant sacaton, spike dropseed, Hall's panicum, little bluestem

Shinnery oak-Dominated





- Feather dalea, mesquite, Shinnery oak, bush muhly, four-wing saltbush, javelina bush, and sand sage
 • Pintura series loamy fine sand

Shinnery oak-Dominated





- · Shinnery oak and dropseeds
- · Grass cover minimizes bare patches

Historic Climax Plant Community

Taylor Deep

Plant Community Description

State Containing Historic Plant Community

Grassland: The historic plant community is dominated by giant dropseed, other dropseeds, threeawns, and bluestems. Dominant woody plants include shinnery oak and soapweed yucca. Forb abundance and distribution varies and is dependent on annual rainfall. The Deep Sand site typically exists in sandy plains and dunes (Sosebee 1983). Grass dominance stabilizes the potentially erosive sandy soils. Historical fire suppression, however, may have contributed to increased woody plant abundance, which has reduced grass species. Further, drought conditions compounded with excessive grazing likely has driven most grass species out of competition with shrubs which has resulted in a shinnery oak dominated state with sand sage and mesquite (Young et al. 1948).

Diagnosis: Grassland dominated by dropseeds, threeawns, and bluestems. Small shrubs, such as shinnery oak and soapweed yucca, and subshrubs are dispersed throughout the grassland.

Other grasses that could appear on this site would include: flatsedge, almejita signalgrass, big bluestem, Indiangrass, fall witchgrass, hairy grama and red lovegrass

Other shrubs include: fourwing saltbush, mesquite, ephedra and broom snakeweed.

Other forbs include: wooly and scarlet gaura, wooly dalea, phlox heliotrope, scorpionweed, deerstongue, fleabane, nama, hoffmanseggia, lemon beebalm and stickleaf.

Plant Community Tables

Plant Type	Low	Representative Value	High
Grass/Grasslike	396	858	1,320
Forb	96	208	320
Shrub/Vine	108	234	360
Totals	600	1,300	2,000

	Grass/Grasslike									
Group	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre							
			Low	High						
1: Warm Season			450	585						
	spike dropseed	Sporobolus contractus	450	585						
	sand dropseed	Sporobolus cryptandrus	450	585						
	mesa dropseed	Sporobolus flexuosus	450	585						
	giant dropseed	Sporobolus giganteus	450	585						
2: Warm Season			65	104						
	sand bluestem	Andropogon hallii	65	104						
	little bluestem	Schizachyrium scoparium	65	104						
3: Warm Season			39	91						
	perennial threeawn spp.	Aristida	39	91						
4: Warm Season			13	39						
	sand paspalum	Paspalum setaceum	13	39						
5: Warm Season			13	39						
	black grama	Bouteloua eriopoda	13	39						
6: Warm Season			13	39						
	field sandbur	Cenchrus longispinus	13	39						
7: Warm Season			13	39						
	havard's panicum	Panicum havardii	13	39						
8: Warm Season			13	65						
	plains bristlegrass	Setaria vulpiseta	13	65						
9: Other Annual Grasses			13	65						

Forb									
Group	Plant Common Name	Plant Scientific Name		Annual Production Pounds Per Acre					
			Low	High					
15: Forb			39	91					
	croton spp.	Croton	39	91					
	rosering gaillardia	Gaillardia pulchella	39	91					
16: Forb			39	91					
	aster	Aster	39	91					
	halfshrub sundrop	Oenothera albicaulis	39	91					
	penstemon spp. (beard tongue)	Penstemon	39	91					

R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

Taylor Deep

Forb								
Group	Plant Common Name	Plant Scientific Name		Annual Production Pounds Per Acre				
			Low	High				
17: Forb			39	91				
	spectacle pod	Dimorphocarpa wislizeni	39	91				
	wild buckwheat	Eriogonum	39	91				
	sunflower	Helianthus	39	91				
	spiny false fiddleleaf	Hydrolea spinosa	39	91				
	threadleaf groundsel	Senecio flaccidus var. flaccidus	39	91				
18: Other Forbs			13	65				

Shrub/Vine										
Group	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre							
			Low	High						
10: Shrub			65	130						
	shinnery oak (havard)	Quercus havardii	65	130						
11: Shrub			13	39						
	sand sagebrush	Artemisia filifolia	13	39						
12: Shrub			65	130						
	yucca spp.	Yucca	65	130						
13: Shrub			13	39						
	rabbitbrush	Chrysothamnus	13	39						
14: Other Shrubs			13	39						

Growth HCF	Curve Na	me									
	Curve De 3 Deep Sar	•	season plai	nt communi	ty						
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0%	0%	3%	5%	10%	10%	25%	30%	12%	5%	0%	0%

R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

Taylor Deep

Vegetative Cover Type	Minimum	Maximum
Grass/grasslike	15.000%	20.000%
Forb	_	_
Shrub/vine/liana	_	_
Tree	_	_
Non-vascular plants	_	_
Biological crust	_	_
Non-Vegetative Cover Type	Minimum	Maximum
Litter	35.000%	40.000%
Surface fragments > 0.25" and <= 3"	_	_
Surface fragments > 3"	_	_
Bedrock	_	_
Water	_	_
Bare ground	35.000%	40.000%
Down wood, fine-small	_	_
Down wood, fine-medium	_	_
Down wood, fine-large	_	
Down wood, coarse-small	_	
Down wood, coarse-large	_	_
Tree snags	_	_
Hard snags	_	_
Soft snags	_	_

Taylor Deep

Eddy Area, New Mexico

KM—Kermit-Berino fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4q Elevation: 3,100 to 4,200 feet

Mean annual precipitation: 10 to 14 inches
Mean annual air temperature: 60 to 64 degrees F

Frost-free period: 190 to 230 days

Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 50 percent Berino and similar soils: 35 percent Minor components: 15 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

Description of Kermit

Setting

Landform: Plains, alluvial fans

Landform position (three-dimensional): Talf, rise

Down-slope shape: Convex, linear Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 7 inches: fine sand H2 - 7 to 60 inches: fine sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches Natural drainage class: Excessively drained

Runoff class: Negligible

Capacity of the most limiting layer to transmit water (Ksat): Very

high (20.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Salinity, maximum in profile: Nonsaline (0.0 to 1.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Low (about 3.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: A

Ecological site: Deep Sand (R042XC005NM)

Hydric soil rating: No

Taylor Deep

Description of Berino

Setting

Landform: Fan piedmonts, plains

Landform position (three-dimensional): Riser

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand

H2 - 17 to 50 inches: fine sandy loam H3 - 50 to 58 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Natural drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water (Ksat):

Moderately high to high (0.60 to 2.00 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum in profile: 40 percent

Salinity, maximum in profile: Very slightly saline to slightly saline

(2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Moderate (about 7.2 inches)

Interpretive groups

Land capability classification (irrigated): 4e Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Ecological site: Loamy Sand (R042XC003NM)

Hydric soil rating: No

Minor Components

Active dune land

Percent of map unit: 15 percent

Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019 Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019

ATTACHMENT 4



Client: Marathon Oil Permian LLC Inspection Date: 10/20/2019

Site Location Name: Taylor Deep 12 Federal #009

Report Run Date: 10/24/2019 2:24 PM

 Project Owner:
 File (Project) #:
 19E-00614

 Project Manager:
 API #:
 30-015-39764

Client Contact Name: Isaac Castro Reference Pop off spray
Client Contact Phone #: (575) 988-0561

 Summary of Times

 Left Office
 10/20/2019 8:00 AM

 Arrived at Site
 10/20/2019 9:20 AM

 Departed Site
 10/20/2019 9:44 AM

 Returned to Office
 10/20/2019 12:15 PM

Summary of Daily Operations

9:38 Mobilize to site

Fill out arrival and safety forms

Map spill area

Take pictures

Fill out DFR

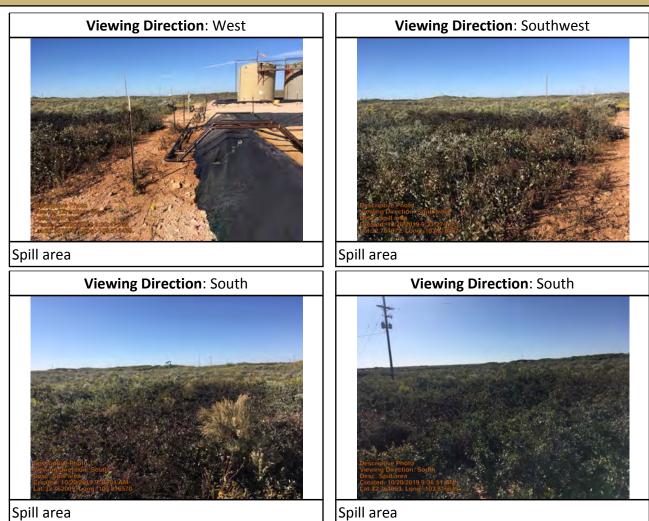
Demobilize

Next Steps & Recommendations

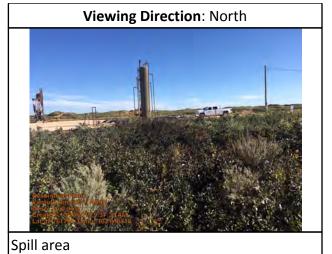
1



Site Photos









Spill area



Daily Site Visit Signature

Inspector: Jason Crabtree

Signature:



Client:	Marathon Oil Permian LLC	Inspection Date:	11/5/2019
Site Location Name:	Taylor Deep 12 Federal #009	Report Run Date:	11/6/2019 2:50 AM
Project Owner:		File (Project) #:	19E-00614
Project Manager:		API #:	30-015-39764
Client Contact Name:	Isaac Castro	Reference	Pop off spray
Client Contact Phone #:	(575) 988-0561		

Summary of Times								
Left Office	11/5/2019 7:00 AM							
Arrived at Site	11/5/2019 8:21 AM							
Departed Site	11/5/2019 6:32 PM							
Returned to Office	11/5/2019 7:46 PM							

Summary of Daily Operations

8:21 Oversight of microblaze and dawn application for remediation.

Next Steps & Recommendations

1 Wait 30 days and collect confirmation samples.



Site Photos



Spill area.



Flagging on eastern side of spray area.



Site.



Spray area from heater treater south fence. All flagging not visible through vegetation.





Watering down vegetation after Dawn application.



Pressure-washing vegetation.



Microblaze application.



Daily Site Visit Signature

Inspector: Sharlene Harvester

Signature:

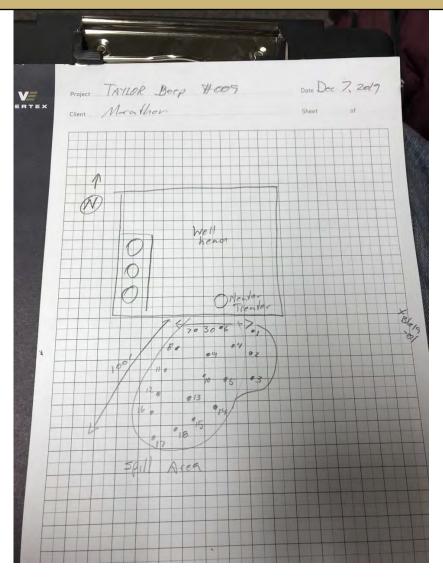


Client:	Marathon Oil Permian LLC	Inspection Date:	12/7/2019
Site Location Name:	Taylor Deep 12 Federal #009	Report Run Date:	12/8/2019 2:55 AM
Project Owner:		File (Project) #:	19E-00614
Project Manager:		API#:	30-015-39764
Client Contact Name:	Isaac Castro	Reference	Pop off spray
Client Contact Phone #:	(575) 988-0561		

	Summary of Times									
Left Office	12/7/2019 10:05 AM									
Arrived at Site	12/7/2019 12:05 PM									
Departed Site	12/7/2019 4:42 PM									
Returned to Office	12/7/2019 6:30 PM									



Site Sketch





Summary of Daily Operations

12:06 Arrive on site.

Complete safety paperwork.

Field screen and obtain confirmatory samples of Microblaze area.

Complete DFR.

Return to office.

Next Steps & Recommendations

- 1 Send samples to lab
- 2 Confirm site area criteria are met
- 3 Close job

					Sam	pling						
Back	Background19-01											
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?			
	O ft.	0 ft. 0 ppm 77 ppm				BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.76181312, - 103.81596460	Yes			
	1 ft.	0 ppm	6 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	>	32.76181312, - 103.81596460	Yes			
Back	kground19-0)1										
	Depth ft	Depth ft VOC PID Petro Flag Quantab Reading ppm		Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?					
	O ft.	0 ppm	Low (30-600			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)		32.76193176, - 103.81652084	Yes			



S19-02								VEHILA	
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0.1 ppm	59 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)		32.76188866, - 103.81651302	Yes	
S19-03									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
0 ft.	0.2 ppm	40 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)		32.76182179, - 103.81649934	Yes	
S19-04									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
0 ft.	0.1 ppm	23 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	/	32.76191258, - 103.81655782	Yes	
S19-05									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
0 ft.	0.1 ppm	26 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	/	32.76181539, - 103.81660154	Yes	



SS19-06								VEHICA	
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0 ppm	209 ppm	Low (30-600 ppm)	250 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76193981, - 103.81657093	Yes	
SS19-07									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0 ppm	67 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76192394, - 103.81662827	Yes	
SS19-08									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0.5 ppm	403 ppm	Low (30-600 ppm)	435 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	V	32.76188875, - 103.81664260	Yes	
SS19-09									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0 ppm	129 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76188694, - 103.81659590	Yes	



9-10					T				
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch? Yes	
0 ft.	0 ppm	161 ppm	Low (30-600 ppm)	138 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	/	32.76185819, - 103.81661710		
9-11									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch	
O ft.	0 ppm	453 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76186217, - 103.81667203	Yes	
9-12									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch	
0 ft.	0 ppm	56 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	/	32.76183024, - 103.81669349	Yes	
9-13									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch	
0 ft.	0 ppm	95 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76182913, - 103.81664833	Yes	



Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0 ppm	46 ppm	Kange ppin	Reading ppin	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\	32.76178445, - 103.81661014	Yes	
9-15					-				
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?	
O ft.	0 ppm	100 ppm					32.76179765, - 103.81666011	Yes	
9-16									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch	
0 ft.	0 ppm	52 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 CI), TPH (EPA SW-846 Method 8015M)	/	32.76178439, - 103.81670167	Yes	
9-17									
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch	
0 ft.	0 ppm	81 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	/	32.76174025, - 103.81670449	Yes	

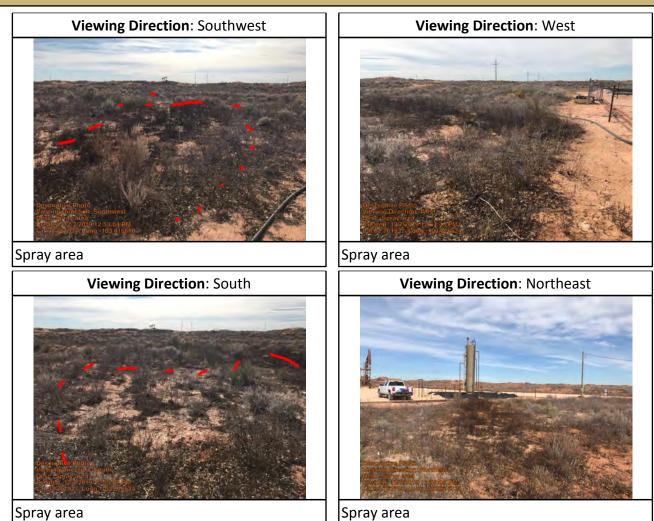


SS19-18

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0 ppm	55 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	>	32.76175650, - 103.81666489	Yes

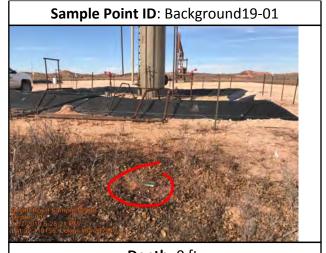


Site Photos

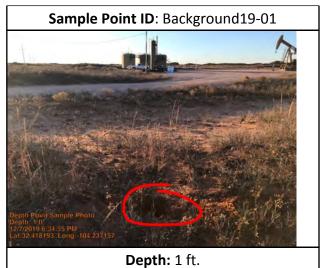




Depth Sample Photos



Depth: 0 ft.

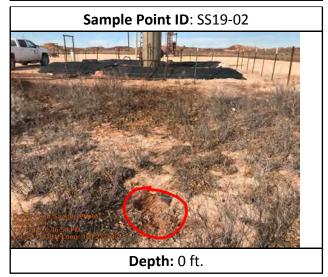


Sample Point ID: Background19-01

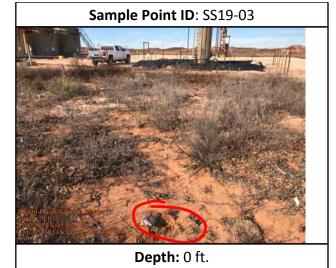
Depth Point Sample Photo
Depth: 01

1.11:22.418205. Long: 104.237123

Depth: 0 ft.







Depth: 0 ft.

Sample Point ID: SS19-04

Sample Point ID: SS19-05

Sample Point ID: SS19-06

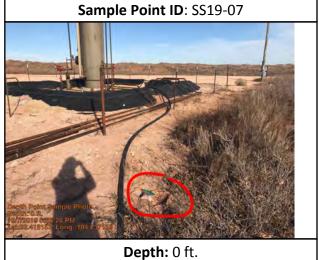
Depth/2 dint sample Public Depth: 0 ft.

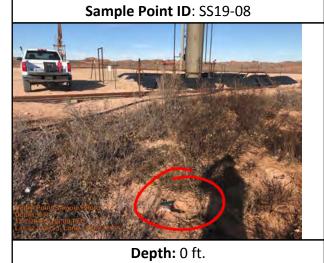
Depth: 0 ft.

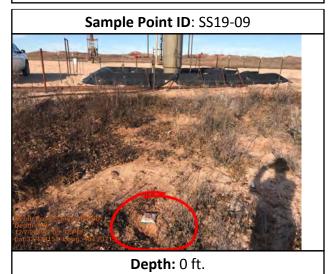


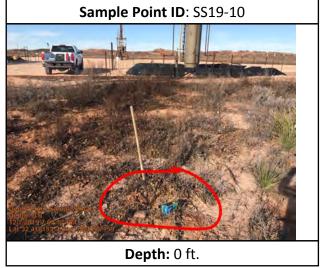
Depth: 0 ft.



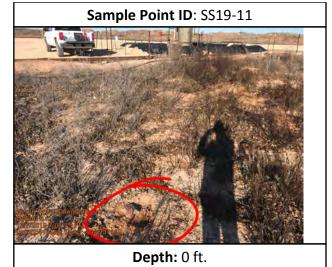


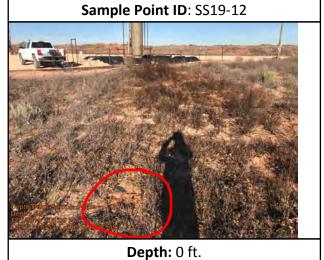


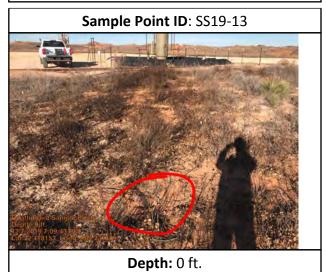


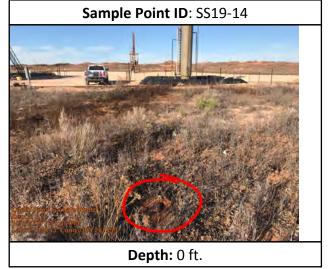




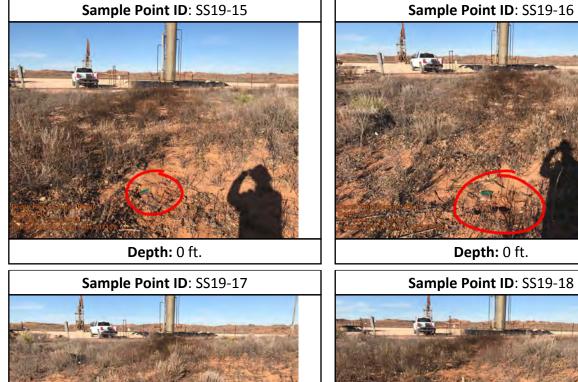












Depth: 0 ft.



Daily Site Visit Signature

Inspector: Austin Harris

Signature:

ATTACHMENT 5

Natalie Gordon

From: Natalie Gordon

Sent: Wednesday, December 4, 2019 6:32 PM

To: emnrd-ocd-district1spills@state.nm.us; blm_nm_cfo_spill@blm.gov; Mike Bratcher

(mike.bratcher@state.nm.us)

Cc: Dennis Williams (DWilliams@vertex.ca); Isaac Castro (icastro@marathonoil.com)

Subject: Taylor Deep 12 Federal #009 48-hr Sampling Notification - Marathon Oil

All:

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled confirmation sampling to be conducted at Taylor Deep 12 Federal #009 for an oil release that occurred on 10/19/2019. An initial C-141 was submitted but no Incident RP number has been assigned at this time.

On December 8, 2019 beginning at 10:00 a.m., Vertex personnel will be onsite to complete remediation and collect confirmation samples for closure of the above referenced incident.

If you need assistance with directions to the site, or have any questions or concerns, please do not hesitate to contact me.

Thank you, Natalie

ATTACHMENT 6

Client Name: Marathon Oil Permian, LLC Site Name: Taylor Deep 12 Federal #009 NM OCD Tracking #: NRM1935242300

Project #: 19E-00614-014 Lab Report: 1912462; 2004518

				Table 2	. Confirmat	ory Sample	Results						
	Sample Description	1	Fi	ield Screenii	ng			Petrol	eum Hydroc	arbons			Inorganic
				(g		Vol	atile			Extractable			inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petro Flag)	Inorganics (Quantab · High/Low)	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	GRO + DRO	Total Petroleum Hydrocarbons (TPH)	Chloride
			(ppm)	(ppm)	(+/-)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BG 19-01	0	12/3/2019	0.0	77	-	<0.024	<0.22	<4.9	<9.6	<48	<14.5	<62.5	<60
BG 19-01	1	12/3/2019	0.0	6	-	<0.023	<0.21	<4.7	<9.4	<47	<14.1	<61.1	<60
SS 19-01	0	12/4/2019	0.0	24	-	<0.024	<0.212	<4.7	<8.8	<44	<13.5	<57.5	290
SS 19-02	0	12/4/2019	0.1	59	-	<0.023	<0.21	<4.7	<9.8	<49	<14.5	<63.5	110
SS 19-03	0	12/3/2019	0.2	40	-	<0.024	<0.22	<4.9	<9.1	<45	<14	<59	<60
SS 19-04	0	12/4/2019	0.1	23	-	<0.025	<0.224	<5.0	<9.3	<47	<14.3	<61.3	<60
SS 19-05	0	12/4/2019	0.1	26	-	<0.025	<0.224	<5.0	<9.1	<46	<14.1	<60.1	<61
SS 19-06	0	12/3/2019	0.0	209	-	<0.023	<0.211	<4.7	50	54	50	104	170
SS 20-06	0	4/9/2020	-	-	-	<0.025	<0.221	<4.9	<9.9	<49	<14.8	<63.8	<60
SS 19-07	0	12/4/2019	0.0	67	-	<0.024	<0.219	<4.9	<9.4	<47	<14.3	<61.3	<60
SS 19-08	0	12/4/2019	0.5	403	-	<0.024	<0.219	<4.9	<9.0	<45	<13.9	<58.9	<61
SS 19-09	0	12/3/2019	0.0	129	-	<0.025	<0.22	<4.9	27	<46	27	27	400
SS 19-10	0	12/4/2019	0.0	161	-	<0.025	<0.222	<4.9	<9.9	<49	<14.8	<63.8	<60
SS 19-11	0	12/4/2019	0.0	453	-	<0.024	<0.22	<4.9	180	170	180	350	<60
SS 20-11	0	4/9/2020	-	-	-	<0.024	<0.219	<4.9	<9.4	<47	<14.3	<61.3	<60
SS 19-12	0	12/4/2019	0.0	56	-	<0.024	<0.22	<4.9	<7.9	<40	<12.8	<52.8	<60
SS 19-13	0	12/3/2019	0.0	95	-	<0.023	<0.211	<4.7	14	<48	14	14	<60
SS 19-14	0	12/3/2019	0.0	46	-	<0.024	<0.22	<4.9	<9.8	<49	<14.7	<63.7	<60
SS 19-15	0	12/4/2019	0.0	100	-	<0.024	<0.216	<4.8	24	<43	24	24	<60
SS 19-16	0	12/3/2019	0.0	52	-	<0.024	<0.215	<4.8	<8.8	<44	<13.6	<57.6	<60
SS 19-17	0	12/4/2019	0.0	81	-	<0.024	<0.216	<4.8	46	59	46	105	<60
SS 20-17	0	4/9/2020	-	-	-	<0.025	<0.225	<5.0	<9.5	<47	<14.5	<61.5	<60
SS 19-18	0	12/3/2019	0.0	55	-	<0.024	<0.213	<4.7	<9.5	<48	<14.2	<62.2	<60

[&]quot;-" indicates not analyzed/assessed

Bold and shaded indicates exceedance outside of applied action



ATTACHMENT 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 17, 2019

Dennis Williams
Vertex Resource Group Ltd.
213 S. Mesa St
Carlsbad, NM 88220
TEL:
FAX

RE: Taylor Deep 12 Fed 009 OrderNo.: 1912462

Dear Dennis Williams:

Hall Environmental Analysis Laboratory received 20 sample(s) on 12/10/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical ReportLab Order **1912462**

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BG19-01 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:00:00 PM

 Lab ID:
 1912462-001
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	12/12/2019 12:45:20 AM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/12/2019 12:45:20 AM
Surr: DNOP	96.3	70-130	%Rec	1	12/12/2019 12:45:20 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 2:36:16 PM
Surr: BFB	80.0	66.6-105	%Rec	1	12/11/2019 2:36:16 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 2:36:16 PM
Toluene	ND	0.049	mg/Kg	1	12/11/2019 2:36:16 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 2:36:16 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/11/2019 2:36:16 PM
Surr: 4-Bromofluorobenzene	94.8	80-120	%Rec	1	12/11/2019 2:36:16 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 2:46:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 28

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: BG19-01 1.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:05:00 PM

 Lab ID:
 1912462-002
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Result **RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 9.4 mg/Kg 1 12/12/2019 1:50:48 AM Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 12/12/2019 1:50:48 AM Surr: DNOP 93.9 70-130 %Rec 1 12/12/2019 1:50:48 AM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/11/2019 2:58:59 PM 4.7 mg/Kg 1 Surr: BFB 82.7 66.6-105 %Rec 1 12/11/2019 2:58:59 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.023 mg/Kg 12/11/2019 2:58:59 PM 1 Toluene ND 0.047 mg/Kg 1 12/11/2019 2:58:59 PM Ethylbenzene ND 0.047 mg/Kg 1 12/11/2019 2:58:59 PM Xylenes, Total ND 0.093 mg/Kg 1 12/11/2019 2:58:59 PM Surr: 4-Bromofluorobenzene 98.9 80-120 %Rec 1 12/11/2019 2:58:59 PM Analyst: CJS **EPA METHOD 300.0: ANIONS** Chloride ND 60 12/12/2019 2:58:24 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Analytical ReportLab Order **1912462**

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd.

Client Sample ID: SS19-01 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:10:00 PM

 Lab ID:
 1912462-003
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS					Analyst: BRM
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	12/12/2019 2:12:48 AM
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	12/12/2019 2:12:48 AM
Surr: DNOP	98.3	70-130	%Rec	1	12/12/2019 2:12:48 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/11/2019 3:21:48 PM
Surr: BFB	83.0	66.6-105	%Rec	1	12/11/2019 3:21:48 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 3:21:48 PM
Toluene	ND	0.047	mg/Kg	1	12/11/2019 3:21:48 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/11/2019 3:21:48 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/11/2019 3:21:48 PM
Surr: 4-Bromofluorobenzene	98.4	80-120	%Rec	1	12/11/2019 3:21:48 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	290	60	mg/Kg	20	12/12/2019 3:10:45 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-02 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:15:00 PM

 Lab ID:
 1912462-004
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS				Analyst: BRM	
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/12/2019 2:34:41 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/12/2019 2:34:41 AM
Surr: DNOP	95.9	70-130	%Rec	1	12/12/2019 2:34:41 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/11/2019 3:44:42 PM
Surr: BFB	85.1	66.6-105	%Rec	1	12/11/2019 3:44:42 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/11/2019 3:44:42 PM
Toluene	ND	0.047	mg/Kg	1	12/11/2019 3:44:42 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/11/2019 3:44:42 PM
Xylenes, Total	ND	0.093	mg/Kg	1	12/11/2019 3:44:42 PM
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	12/11/2019 3:44:42 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	110	60	mg/Kg	20	12/12/2019 3:23:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-03 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:20:00 PM

 Lab ID:
 1912462-005
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	Analyst: BRM				
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/12/2019 2:56:23 AM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	12/12/2019 2:56:23 AM
Surr: DNOP	96.3	70-130	%Rec	1	12/12/2019 2:56:23 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 4:07:35 PM
Surr: BFB	81.4	66.6-105	%Rec	1	12/11/2019 4:07:35 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 4:07:35 PM
Toluene	ND	0.049	mg/Kg	1	12/11/2019 4:07:35 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 4:07:35 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/11/2019 4:07:35 PM
Surr: 4-Bromofluorobenzene	95.5	80-120	%Rec	1	12/11/2019 4:07:35 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 3:35:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-04 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:25:00 PM

 Lab ID:
 1912462-006
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	12/12/2019 3:18:12 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/12/2019 3:18:12 AM
Surr: DNOP	94.6	70-130	%Rec	1	12/12/2019 3:18:12 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/11/2019 4:30:32 PM
Surr: BFB	83.8	66.6-105	%Rec	1	12/11/2019 4:30:32 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/11/2019 4:30:32 PM
Toluene	ND	0.050	mg/Kg	1	12/11/2019 4:30:32 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/11/2019 4:30:32 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/11/2019 4:30:32 PM
Surr: 4-Bromofluorobenzene	98.7	80-120	%Rec	1	12/11/2019 4:30:32 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 4:12:31 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-05 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:30:00 PM

 Lab ID:
 1912462-007
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG			Analyst: BRM		
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/12/2019 3:39:57 AM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/12/2019 3:39:57 AM
Surr: DNOP	96.7	70-130	%Rec	1	12/12/2019 3:39:57 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/11/2019 4:53:26 PM
Surr: BFB	80.3	66.6-105	%Rec	1	12/11/2019 4:53:26 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/11/2019 4:53:26 PM
Toluene	ND	0.050	mg/Kg	1	12/11/2019 4:53:26 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/11/2019 4:53:26 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/11/2019 4:53:26 PM
Surr: 4-Bromofluorobenzene	93.9	80-120	%Rec	1	12/11/2019 4:53:26 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	61	mg/Kg	20	12/12/2019 4:24:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-06 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:35:00 PM

 Lab ID:
 1912462-008
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Result	RL Qua	al Units	DF	Date Analyzed
GANICS				Analyst: BRM
50	9.0	mg/Kg	1	12/13/2019 9:52:10 AM
54	45	mg/Kg	1	12/13/2019 9:52:10 AM
103	70-130	%Rec	1	12/13/2019 9:52:10 AM
				Analyst: NSB
ND	4.7	mg/Kg	1	12/11/2019 5:16:12 PM
86.3	66.6-105	%Rec	1	12/11/2019 5:16:12 PM
				Analyst: NSB
ND	0.023	mg/Kg	1	12/11/2019 5:16:12 PM
ND	0.047	mg/Kg	1	12/11/2019 5:16:12 PM
ND	0.047	mg/Kg	1	12/11/2019 5:16:12 PM
ND	0.094	mg/Kg	1	12/11/2019 5:16:12 PM
101	80-120	%Rec	1	12/11/2019 5:16:12 PM
				Analyst: CJS
170	60	mg/Kg	20	12/12/2019 4:37:12 PM
	50 54 103 ND 86.3 ND ND ND ND ND	SANICS 50 9.0 54 45 103 70-130 ND 4.7 86.3 66.6-105 ND 0.023 ND 0.047 ND 0.047 ND 0.094 101 80-120	SANICS 50 9.0 mg/Kg 54 45 mg/Kg 103 70-130 %Rec ND 4.7 mg/Kg 86.3 66.6-105 %Rec ND 0.023 mg/Kg ND 0.047 mg/Kg ND 0.047 mg/Kg ND 0.047 mg/Kg ND 0.094 mg/Kg 101 80-120 %Rec	SANICS 50 9.0 mg/Kg 1 54 45 mg/Kg 1 103 70-130 %Rec 1 ND 4.7 mg/Kg 1 86.3 66.6-105 %Rec 1 ND 0.023 mg/Kg 1 ND 0.047 mg/Kg 1 ND 0.047 mg/Kg 1 ND 0.047 mg/Kg 1 ND 0.094 mg/Kg 1 101 80-120 %Rec 1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-07 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:40:00 PM

 Lab ID:
 1912462-009
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	12/13/2019 10:01:13 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/13/2019 10:01:13 AM
Surr: DNOP	94.7	70-130	%Rec	1	12/13/2019 10:01:13 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 6:47:41 PM
Surr: BFB	84.9	66.6-105	%Rec	1	12/11/2019 6:47:41 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 6:47:41 PM
Toluene	ND	0.049	mg/Kg	1	12/11/2019 6:47:41 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 6:47:41 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/11/2019 6:47:41 PM
Surr: 4-Bromofluorobenzene	102	80-120	%Rec	1	12/11/2019 6:47:41 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 4:49:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-08 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:45:00 PM

 Lab ID:
 1912462-010
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	12/12/2019 1:20:34 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	12/12/2019 1:20:34 PM
Surr: DNOP	136	70-130	S	%Rec	1	12/12/2019 1:20:34 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 9:38:49 AM
Surr: BFB	81.9	66.6-105		%Rec	1	12/12/2019 9:38:49 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	12/12/2019 9:38:49 AM
Toluene	ND	0.049		mg/Kg	1	12/12/2019 9:38:49 AM
Ethylbenzene	ND	0.049		mg/Kg	1	12/12/2019 9:38:49 AM
Xylenes, Total	ND	0.097		mg/Kg	1	12/12/2019 9:38:49 AM
Surr: 4-Bromofluorobenzene	100	80-120		%Rec	1	12/12/2019 9:38:49 AM
EPA METHOD 300.0: ANIONS						Analyst: CJS
Chloride	ND	61		mg/Kg	20	12/12/2019 5:01:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-09 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:50:00 PM

 Lab ID:
 1912462-011
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	27	9.2	mg/Kg	1	12/16/2019 3:43:16 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/16/2019 3:43:16 PM
Surr: DNOP	92.7	70-130	%Rec	1	12/16/2019 3:43:16 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/12/2019 10:49:34 AM
Surr: BFB	77.6	66.6-105	%Rec	1	12/12/2019 10:49:34 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/12/2019 10:49:34 AM
Toluene	ND	0.049	mg/Kg	1	12/12/2019 10:49:34 AM
Ethylbenzene	ND	0.049	mg/Kg	1	12/12/2019 10:49:34 AM
Xylenes, Total	ND	0.098	mg/Kg	1	12/12/2019 10:49:34 AM
Surr: 4-Bromofluorobenzene	93.9	80-120	%Rec	1	12/12/2019 10:49:34 AM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	400	61	mg/Kg	20	12/12/2019 5:14:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-10 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 2:55:00 PM

 Lab ID:
 1912462-012
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	12/12/2019 1:57:11 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/12/2019 1:57:11 PM
Surr: DNOP	103	70-130	%Rec	1	12/12/2019 1:57:11 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/12/2019 2:45:26 PM
Surr: BFB	79.2	66.6-105	%Rec	1	12/12/2019 2:45:26 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/12/2019 2:45:26 PM
Toluene	ND	0.049	mg/Kg	1	12/12/2019 2:45:26 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/12/2019 2:45:26 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/12/2019 2:45:26 PM
Surr: 4-Bromofluorobenzene	94.4	80-120	%Rec	1	12/12/2019 2:45:26 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 2:54:12 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-11 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:10:00 PM

 Lab ID:
 1912462-013
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS					Analyst: BRM
Diesel Range Organics (DRO)	180	20		mg/Kg	2	12/16/2019 3:52:25 PM
Motor Oil Range Organics (MRO)	170	99		mg/Kg	2	12/16/2019 3:52:25 PM
Surr: DNOP	132	70-130	S	%Rec	2	12/16/2019 3:52:25 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 4:19:59 PM
Surr: BFB	78.4	66.6-105		%Rec	1	12/12/2019 4:19:59 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	12/13/2019 12:26:41 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 12:26:41 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 12:26:41 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 12:26:41 PM
Surr: 4-Bromofluorobenzene	95.9	80-120		%Rec	1	12/13/2019 12:26:41 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	12/13/2019 3:06:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-12 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:05:00 PM

 Lab ID:
 1912462-014
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS					Analyst: BRM
Diesel Range Organics (DRO)	ND	7.9		mg/Kg	1	12/12/2019 2:41:03 PM
Motor Oil Range Organics (MRO)	ND	40		mg/Kg	1	12/12/2019 2:41:03 PM
Surr: DNOP	132	70-130	S	%Rec	1	12/12/2019 2:41:03 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 4:43:33 PM
Surr: BFB	79.7	66.6-105		%Rec	1	12/12/2019 4:43:33 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	12/13/2019 12:50:20 PM
Toluene	ND	0.049		mg/Kg	1	12/13/2019 12:50:20 PM
Ethylbenzene	ND	0.049		mg/Kg	1	12/13/2019 12:50:20 PM
Xylenes, Total	ND	0.098		mg/Kg	1	12/13/2019 12:50:20 PM
Surr: 4-Bromofluorobenzene	95.4	80-120		%Rec	1	12/13/2019 12:50:20 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	12/13/2019 3:18:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-13 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:10:00 PM

 Lab ID:
 1912462-015
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: BRM
Diesel Range Organics (DRO)	14	9.7	mg/Kg	1	12/16/2019 4:01:32 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/16/2019 4:01:32 PM
Surr: DNOP	91.5	70-130	%Rec	1	12/16/2019 4:01:32 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/12/2019 5:07:03 PM
Surr: BFB	78.3	66.6-105	%Rec	1	12/12/2019 5:07:03 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/13/2019 1:13:59 PM
Toluene	ND	0.047	mg/Kg	1	12/13/2019 1:13:59 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/13/2019 1:13:59 PM
Xylenes, Total	ND	0.094	mg/Kg	1	12/13/2019 1:13:59 PM
Surr: 4-Bromofluorobenzene	96.4	80-120	%Rec	1	12/13/2019 1:13:59 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 3:55:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-14 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:15:00 PM

 Lab ID:
 1912462-016
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Result **RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 9.8 mg/Kg 1 12/12/2019 2:59:14 PM Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 12/12/2019 2:59:14 PM Surr: DNOP 107 70-130 %Rec 1 12/12/2019 2:59:14 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 5:30:28 PM 4.9 mg/Kg 1 Surr: BFB 76.9 66.6-105 %Rec 1 12/12/2019 5:30:28 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 12/13/2019 4:21:40 PM 0.024 mg/Kg 1 Toluene 12/13/2019 4:21:40 PM ND 0.049 mg/Kg 1 Ethylbenzene ND 0.049 mg/Kg 1 12/13/2019 4:21:40 PM Xylenes, Total ND 0.098 mg/Kg 1 12/13/2019 4:21:40 PM 12/13/2019 4:21:40 PM Surr: 4-Bromofluorobenzene 96.0 80-120 %Rec 1 **EPA METHOD 300.0: ANIONS** Analyst: MRA Chloride ND 60 12/13/2019 4:08:17 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-15 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:20:00 PM

 Lab ID:
 1912462-017
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	24	8.5	mg/Kg	1	12/12/2019 3:08:24 PM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	12/12/2019 3:08:24 PM
Surr: DNOP	130	70-130	%Rec	1	12/12/2019 3:08:24 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/12/2019 5:53:49 PM
Surr: BFB	77.6	66.6-105	%Rec	1	12/12/2019 5:53:49 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 4:45:05 PM
Toluene	ND	0.048	mg/Kg	1	12/13/2019 4:45:05 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2019 4:45:05 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/13/2019 4:45:05 PM
Surr: 4-Bromofluorobenzene	94.5	80-120	%Rec	1	12/13/2019 4:45:05 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 4:20:38 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-16 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:25:00 PM

 Lab ID:
 1912462-018
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Result **RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 8.8 mg/Kg 1 12/12/2019 3:17:33 PM Motor Oil Range Organics (MRO) 12/12/2019 3:17:33 PM ND 44 mg/Kg 1 Surr: DNOP 95.2 70-130 %Rec 1 12/12/2019 3:17:33 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 6:17:25 PM 4.8 mg/Kg 1 Surr: BFB 78.8 66.6-105 %Rec 1 12/12/2019 6:17:25 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 12/13/2019 5:08:21 PM 0.024 mg/Kg 1 Toluene ND 0.048 mg/Kg 1 12/13/2019 5:08:21 PM Ethylbenzene ND 0.048 mg/Kg 1 12/13/2019 5:08:21 PM Xylenes, Total ND 0.095 mg/Kg 1 12/13/2019 5:08:21 PM 12/13/2019 5:08:21 PM Surr: 4-Bromofluorobenzene 94.1 80-120 %Rec 1 **EPA METHOD 300.0: ANIONS** Analyst: MRA Chloride ND 60 12/13/2019 4:32:59 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-17 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:30:00 PM

 Lab ID:
 1912462-019
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	46	9.3	mg/Kg	1	12/16/2019 4:10:38 PM
Motor Oil Range Organics (MRO)	59	47	mg/Kg	1	12/16/2019 4:10:38 PM
Surr: DNOP	101	70-130	%Rec	1	12/16/2019 4:10:38 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/12/2019 6:41:00 PM
Surr: BFB	79.3	66.6-105	%Rec	1	12/12/2019 6:41:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 5:31:37 PM
Toluene	ND	0.048	mg/Kg	1	12/13/2019 5:31:37 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2019 5:31:37 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/13/2019 5:31:37 PM
Surr: 4-Bromofluorobenzene	96.6	80-120	%Rec	1	12/13/2019 5:31:37 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 2:52:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- $ND \qquad Not \ Detected \ at \ the \ Reporting \ Limit$
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-18 0.0'

 Project:
 Taylor Deep 12 Fed 009
 Collection Date: 12/7/2019 3:35:00 PM

 Lab ID:
 1912462-020
 Matrix: SOIL
 Received Date: 12/10/2019 10:55:00 AM

Result **RL Qual Units** DF **Date Analyzed Analyses EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 9.5 mg/Kg 1 12/12/2019 3:35:54 PM Motor Oil Range Organics (MRO) 12/12/2019 3:35:54 PM ND 48 mg/Kg 1 Surr: DNOP 83.8 70-130 %Rec 1 12/12/2019 3:35:54 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 7:04:28 PM 4.7 mg/Kg 1 Surr: BFB 77.0 66.6-105 %Rec 1 12/12/2019 7:04:28 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.024 mg/Kg 12/13/2019 5:54:58 PM 1 Toluene ND 0.047 mg/Kg 1 12/13/2019 5:54:58 PM Ethylbenzene ND 0.047 mg/Kg 1 12/13/2019 5:54:58 PM Xylenes, Total ND 0.095 mg/Kg 1 12/13/2019 5:54:58 PM Surr: 4-Bromofluorobenzene 96.4 80-120 %Rec 1 12/13/2019 5:54:58 PM **EPA METHOD 300.0: ANIONS** Analyst: MRA Chloride ND 60 12/13/2019 3:05:20 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1912462** *17-Dec-19*

Client: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Sample ID: MB-49307 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 49307 RunNo: 65161

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-49307 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 49307 RunNo: 65161

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.5 90 110

Sample ID: MB-49328 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 49328 RunNo: 65173

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237320 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-49328 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 49328 RunNo: 65173

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237321 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.5 90 110

Sample ID: 1912462-018AMS SampType: ms TestCode: EPA Method 300.0: Anions

Client ID: \$\$19-16 0.0' Batch ID: 49328 RunNo: 65173

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237348 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Chloride ND 59 30.00 54.2 S 146

Sample ID: 1912462-018AMSD SampType: msd TestCode: EPA Method 300.0: Anions

Client ID: \$\$19-16 0.0' Batch ID: 49328 RunNo: 65173

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237349 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit %RPD Analyte Result PQL HighLimit **RPDLimit** Qual ND 60 Chloride 30.00 54 2 146 S

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1912462**

17-Dec-19

Client: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Sample ID: MB-49329 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 49329 RunNo: 65171

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237722 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-49329 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 49329 RunNo: 65171

Prep Date: 12/13/2019 Analysis Date: 12/13/2019 SeqNo: 2237723 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 98.4 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1912462

17-Dec-19

Client:	Vertex Resource Group Ltd
Project:	Taylor Deep 12 Fed 009

Sample ID:	LCS-49275	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics		
Client ID:	LCSS	Batch	n ID: 49 2	275	R	RunNo: 6	5091					
Prep Date:	12/11/2019	Analysis D	ate: 12	2/11/2019	S	SeqNo: 2	233456	Units: mg/K				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range	Organics (DRO)	47	10	50.00	0	93.6	63.9	124				
Surr: DNOP)	4.2		5.000		84.0	70	130				
Sample ID:	MB-49275	SampT	ype: ME	BLK	Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID:	PBS	Batch ID: 49275			R	RunNo: 6	5091					
Prep Date:	12/11/2019	Analysis D	ate: 12	2/11/2019	S	SeqNo: 2	233457	Units: mg/K	(g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range	Organics (DRO)	ND	10									
	ge Organics (MRO)	ND	50									
Surr: DNOP)	9.2		10.00		91.7	70	130				
Sample ID:	1912462-001AMS	SampT	ype: MS	3	TestCode: EPA Method 8015M/D: Diesel Range Organics							
					RunNo: 65091							
Client ID:	BG19-01 0.0'	Batch	n ID: 49 2	275	R	RunNo: 6	5091					
	BG19-01 0.0' 12/11/2019	Batch Analysis D	_	-		RunNo: 6 9 SeqNo: 2 9		Units: mg/K	(g			
			_	2/12/2019		SeqNo: 2		Units: mg/K	(g %RPD	RPDLimit	Qual	
Prep Date: Analyte		Analysis D	ate: 12	2/12/2019	S	SeqNo: 2	234562	•	•	RPDLimit	Qual	
Prep Date: Analyte	12/11/2019 Organics (DRO)	Analysis D Result	PQL	2/ 12/2019 SPK value	SPK Ref Val	SeqNo: 2:	234562 LowLimit	HighLimit	•	RPDLimit	Qual	
Prep Date: Analyte Diesel Range Surr: DNOP	12/11/2019 Organics (DRO)	Analysis D Result 46 4.4	PQL	SPK value 46.30 4.630	SPK Ref Val	%REC 98.8 95.6	234562 LowLimit 57 70	HighLimit 142	%RPD		Qual	
Prep Date: Analyte Diesel Range Surr: DNOP	12/11/2019 Organics (DRO)	Analysis D Result 46 4.4 D SampT	PQL 9.3	SPK value 46.30 4.630	SPK Ref Val 0	%REC 98.8 95.6	234562 LowLimit 57 70 PA Method	HighLimit 142 130	%RPD		Qual	
Prep Date: Analyte Diesel Range Surr: DNOP	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0'	Analysis D Result 46 4.4 D SampT	PQL 9.3 Type: MS	SPK value 46.30 4.630 6D	SPK Ref Val 0	%REC 98.8 95.6	234562 LowLimit 57 70 PA Method 5091	HighLimit 142 130	%RPD		Qual	
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID:	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0'	Analysis D Result 46 4.4 D SampT Batch	PQL 9.3 Type: MS	SPK value 46.30 4.630 5D 275 2/12/2019	SPK Ref Val 0	%REC 98.8 95.6 tCode: El	234562 LowLimit 57 70 PA Method 5091	HighLimit 142 130 8015M/D: Die	%RPD		Qual	
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID: Prep Date: Analyte	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0'	Analysis D Result 46 4.4 D SampT Batch Analysis D	PQL 9.3 Fype: MS 1D: 49: Pate: 12	SPK value 46.30 4.630 5D 275 2/12/2019	SPK Ref Val 0 Tesi	%REC 98.8 95.6 tCode: El RunNo: 68	234562 LowLimit 57 70 PA Method 5091 234563	HighLimit 142 130 8015M/D: Did Units: mg/K	%RPD esel Range	e Organics		
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID: Prep Date: Analyte	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0' 12/11/2019 Organics (DRO)	Analysis D Result 46 4.4 D SampT Batch Analysis D Result	PQL 9.3 Fype: MS PQL 9.3 Pype: MS PQL PQL	SPK value 46.30 4.630 5D 275 2/12/2019 SPK value	SPK Ref Val 0 Test R S SPK Ref Val	%REC 98.8 95.6 tCode: ER RunNo: 69 SeqNo: 22	234562 LowLimit 57 70 PA Method 5091 234563 LowLimit	HighLimit 142 130 8015M/D: Did Units: mg/K HighLimit	%RPD esel Range (g %RPD	e Organics RPDLimit		
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID: Prep Date: Analyte Diesel Range Surr: DNOP	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0' 12/11/2019 Organics (DRO)	Analysis D Result 46 4.4 D SampT Batch Analysis D Result 44 4.2	PQL 9.3 Fype: MS PQL 9.3 Pype: MS PQL PQL	SPK value 46.30 4.630 6D 275 2/12/2019 SPK value 44.92 4.492	SPK Ref Val 0 Test R S SPK Ref Val 0	%REC 98.8 95.6 COde: El RunNo: 69 %REC 97.3 93.7	234562 LowLimit 57 70 PA Method 5091 234563 LowLimit 57 70	HighLimit 142 130 8015M/D: Did Units: mg/k HighLimit 142	%RPD esel Range (g %RPD 4.45 0	RPDLimit 20		
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Prep Date: Analyte Diesel Range Surr: DNOP Sample ID:	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0' 12/11/2019 Organics (DRO)	Analysis D Result 46 4.4 D SampT Batch Analysis D Result 44 4.2 SampT	PQL 9.3 Fype: MS 1D: 49: PQL 9.0	SPK value 46.30 4.630 6D 275 2/12/2019 SPK value 44.92 4.492	SPK Ref Val 0 Tesi SPK Ref Val 0 Tesi	%REC 98.8 95.6 COde: El RunNo: 69 %REC 97.3 93.7	234562 LowLimit 57 70 PA Method 5091 234563 LowLimit 57 70 PA Method	HighLimit 142 130 8015M/D: Did Units: mg/K HighLimit 142 130	%RPD esel Range (g %RPD 4.45 0	RPDLimit 20		
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID: Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID:	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0' 12/11/2019 Organics (DRO)	Analysis D Result 46 4.4 D SampT Batch Analysis D Result 44 4.2 SampT	PQL 9.3 Fype: MS 1D: 49: 9.0 Fype: MS 1D: 49: 9.0	SPK value 46.30 4.630 6D 275 2/12/2019 SPK value 44.92 4.492	SPK Ref Val 0 Test SPK Ref Val 0 Test	%REC 98.8 95.6 tCode: El RunNo: 6: SeqNo: 2: %REC 97.3 93.7	234562 LowLimit 57 70 PA Method 5091 234563 LowLimit 57 70 PA Method 5148	HighLimit 142 130 8015M/D: Did Units: mg/K HighLimit 142 130	%RPD esel Range (g %RPD 4.45 0 esel Range	RPDLimit 20		
Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID: Prep Date: Analyte Diesel Range Surr: DNOP Sample ID: Client ID:	12/11/2019 Organics (DRO) 1912462-001AMS BG19-01 0.0' 12/11/2019 Organics (DRO) 1912462-010AMS SS19-08 0.0'	Analysis D Result 46 4.4 D SampT Batch Analysis D Result 44 4.2 SampT Batch	PQL 9.3 Fype: MS 1D: 49: 9.0 Fype: MS 1D: 49: 9.0	SPK value 46.30 4.630 275 2/12/2019 SPK value 44.92 4.492 6 284 2/12/2019	SPK Ref Val 0 Test SPK Ref Val 0 Test	%REC 98.8 95.6 COde: El %REC 97.3 93.7 COde: El & & & & & & & & & & & & & & & & & &	234562 LowLimit 57 70 PA Method 5091 234563 LowLimit 57 70 PA Method 5148	HighLimit 142 130 8015M/D: Did Units: mg/K HighLimit 142 130 8015M/D: Did	%RPD esel Range (g %RPD 4.45 0 esel Range	RPDLimit 20		

Qualifiers:

Surr: DNOP

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded

7.1

- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

149

70

130

- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

4.766

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S

Hall Environmental Analysis Laboratory, Inc.

WO#: 1912462

17-Dec-19

Client:	Vertex Resource Group Ltd.
Project:	Taylor Deep 12 Fed 009

Sample ID: 1912462-010AMS	SD SampType: MSD				TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: \$\$19-08 0.0'	Batcl	h ID: 49 2	284	F	RunNo: 6	5148				
Prep Date: 12/11/2019	Analysis D	Date: 12	2/12/2019	8	SeqNo: 2	235623	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	9.9	49.36	5.921	102	57	142	15.2	20	
Surr: DNOP	5.2		4.936		105	70	130	0	0	
Sample ID: LCS-49284	SampT	ype: LC	s	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batcl	h ID: 49	284	F	RunNo: 6	5148				
Prep Date: 12/11/2019	Analysis D	Date: 12	2/12/2019	\$	SeqNo: 2	235644	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	109	63.9	124			
Surr: DNOP	4.6		5.000		91.4	70	130			
Sample ID: MB-49284	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batch ID: 49284			F	RunNo: 65148					
Prep Date: 12/11/2019	Analysis D	Date: 12	2/12/2019	SeqNo: 2235645 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		96.0	70	130			
Sample ID: LCS-49351	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Batcl	h ID: 49 :	351	F	RunNo: 6	5199				
Prep Date: 12/16/2019	Analysis D	Date: 12	2/16/2019	9	SeqNo: 2	238107	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.9	63.9	124			
Surr: DNOP	4.0		5.000		79.3	70	130			
Sample ID: MB-49351	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batcl	h ID: 49 :	351	F	RunNo: 6	5199				
Prep Date: 12/16/2019	Analysis D	Date: 12	2/16/2019	S	SeqNo: 2	238108	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10				<u> </u>				
Motor Oil Range Organics (MRO)	ND	50								

Qualifiers:

Surr: DNOP

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded

8.2

- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

82.1

70

130

- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

10.00

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1912462 17-Dec-19**

Client:	Vertex Resource Group Ltd.
Project:	Taylor Deep 12 Fed 009

Cilient ID: PBS	Project: Taylor De	eep 12 Fed 009								
Prep Date: 12/10/2019 Analysis Date: 12/11/2019 SeqNo: 2234122 Units: mg/Kg	Sample ID: mb-49264	SampType: ME	BLK	Test	Code: EPA Me	thod 8015D: Gaso	line Range	9		
Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	Client ID: PBS	Batch ID: 492	264	R	unNo: 65101					
Surr. BFB Surr	Prep Date: 12/10/2019	Analysis Date: 12	2/11/2019	S	eqNo: 223412	2 Units: mg/k	ζg			
Sample ID: ID-49264 SampType: LCS	Analyte	Result PQL	SPK value	SPK Ref Val	%REC Lowl	Limit HighLimit	%RPD	RPDLimit	Qual	
Collect Dr. LCSS Batch Dr. 49264 SampType: LCS Batch Dr. 49264 RunNo: 65101 Seq. No: 2234123 Units: mg/Kg	Gasoline Range Organics (GRO)		1000		04.0					
Client ID: LCS Batch ID: 49264 RunNo: 65101	Surr: BFB	820	1000		81.9	66.6 105				
Prep Date: 12/10/2019 Analysis Date: 12/11/2019 SeqNo: 2234123 Units: mg/Kg	Sample ID: Ics-49264	SampType: LC	S	Test	Code: EPA Me	thod 8015D: Gaso	line Range	е		
Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC SPA Method SDE Sasoline Range Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit SRPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit SRPD RPDLimit Qual Result PQL SPK Value SPK Ref Val	Client ID: LCSS	Batch ID: 492	264	R	unNo: 65101					
Sample ID: March Policy Prop Date: 12/11/2019 Prop Date:	Prep Date: 12/10/2019	Analysis Date: 12	2/11/2019	S	eqNo: 223412	3 Units: mg/k	(g			
Surr.BFB 950 1000 95.0 66.6 105	Analyte				%REC Lowl		%RPD	RPDLimit	Qual	
Sample ID: mb-49278 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range				0						
Client ID: PBS	Suil. BFB	950	1000		95.0	00.0 105				
Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235367 Units: mg/Kg	Sample ID: mb-49278	SampType: ME	BLK	Test	Code: EPA Me	thod 8015D: Gaso	line Range	9		
Analyte	Client ID: PBS	Batch ID: 492	278	R	unNo: 65141					
Sample D: Ics-49278 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range	Prep Date: 12/11/2019	Analysis Date: 12	2/12/2019	S	eqNo: 223536	7 Units: mg/k	(g			
Sample ID: Ics-49278 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range	Analyte		SPK value	SPK Ref Val	%REC Lowl	Limit HighLimit	%RPD	RPDLimit	Qual	
Sample D:			1000		04.6	66.6 405				
Client ID: LCSS Batch ID: 49278 RunNo: 65141	Suil. BFB	820	1000		01.0	00.0 105				
Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235368 Units: mg/Kg	Sample ID: Ics-49278	SampType: LC	S	Test	Code: EPA Me	thod 8015D: Gaso	line Range	9		
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual sasoline Range Organics (GRO) 24 5.0 25.00 0 97.4 80 120 95.4 66.6 105 Sample ID: 1912462-010ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235370 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 69.1 142 Surr: BFB 840 952.4 88.7 66.6 105 SampIe ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Client ID: LCSS	Batch ID: 492	278	R	unNo: 65141					
Sample Dr. 1912462-010ams SampType: MS TestCode: EPA Method 8015D: Gasoline Range	Prep Date: 12/11/2019	Analysis Date: 12	2/12/2019	S	eqNo: 223536	8 Units: mg/k	(g			
Sum: BFB 950 1000 95.4 66.6 105	Analyte					Limit HighLimit	%RPD	RPDLimit	Qual	
Sample ID: 1912462-010ams				0	_					
Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Manalysis Bate 12/11/2019 SeqNo: 2235370 Units: mg/Kg Manalyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Manalyte Manalyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Manalyte	Suit: BFB	950	1000		95.4	66.6				
Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235370 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Jasoline Range Organics (GRO) 24 4.8 23.81 0 99.4 69.1 142 Surr: BFB 840 952.4 88.7 66.6 105 Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Sample ID: 1912462-010ams	SampType: MS	3	Test	Code: EPA Me	thod 8015D: Gaso	line Range	9		
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual 6asoline Range Organics (GRO) 24 4.8 23.81 0 99.4 69.1 142 88.7 66.6 105 Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Client ID: SS19-08 0.0'	Batch ID: 492	278	R	unNo: 65141					
Sasoline Range Organics (GRO) 24 4.8 23.81 0 99.4 69.1 142 Surr: BFB 840 952.4 88.7 66.6 105 Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Prep Date: 12/11/2019	Analysis Date: 12	2/12/2019	S	eqNo: 223537	0 Units: mg/k	(g			
Surr: BFB 840 952.4 88.7 66.6 105 Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Analyte	Result PQL	SPK value	SPK Ref Val	%REC Lowl	Limit HighLimit	%RPD	RPDLimit	Qual	
Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Gasoline Range Organics (GRO)			0						
Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141 Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Pril.: RLR	840	952.4		88.7	00.0 105				
Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg	Sample ID: 1912462-010amsd	SampType: MS	SD	Test	Code: EPA Me	thod 8015D: Gaso	line Range	9		
	Client ID: \$\$19-08 0.0'	Batch ID: 492	278	R	unNo: 65141					
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual	Prep Date: 12/11/2019	Analysis Date: 12	2/12/2019	S	eqNo: 223537	1 Units: mg/k	(g			
	Analyte	Result PQL	SPK value	SPK Ref Val	%REC Lowl	Limit HighLimit	%RPD	RPDLimit	Qual	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

1912462 17-Dec-19

Qual

WO#:

Client: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Sample ID: 1912462-010amsd SampType: MSD TestCode: EPA Method 8015D: Gasoline Range

Client ID: SS19-08 0.0' Batch ID: 49278 RunNo: 65141

Prep Date: 12/11/2019 Analysis Date: 12/12/2019 SeqNo: 2235371 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Gasoline Range Organics (GRO) 0 69.1 4.07 20 25 4.8 23.97 103 142 Surr: BFB 890 958.8 93.0 66.6 105 0 0

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1912462**

17-Dec-19

Client:	Vertex Resource Group Ltd.
Project:	Taylor Deep 12 Fed 009

Sample ID: mb-49264	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: 49264			RunNo: 65101						
Prep Date: 12/10/2019	Analysis Date: 12/11/2019			SeqNo: 2234165			Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.5	80	120			

Sample ID: LCS-49264	Sampl	ype: LC	S	TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batcl	n ID: 49	264	RunNo: 65101						
Prep Date: 12/10/2019	Analysis D	Date: 12	2/11/2019	\$	SeqNo: 2	234166	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.6	80	120			
Toluene	0.90	0.050	1.000	0	90.5	80	120			
Ethylbenzene	0.91	0.050	1.000	0	91.4	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.1	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			

Sample ID: mb-49278	BLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	RunNo: 65141									
Prep Date: 12/11/2019	Analysis D	oate: 12	2/12/2019	S	SeqNo: 2235407			(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.0	80	120			

Sample ID: LCS-49278	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch	n ID: 492	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis D	oate: 12	/12/2019	S	SeqNo: 2	235413	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	99.8	80	120			
Toluene	1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1912462**

17-Dec-19

Client: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Sample ID: 1912462-011ams	Samp	Гуре: М\$	6	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: \$\$19-09 0.0'	Batc	h ID: 49 2	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis [Date: 12	2/12/2019	S	SeqNo: 2	235431	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	0.9921	0	100	76	123			
Toluene	1.0	0.050	0.9921	0.01130	101	80.3	127			
Ethylbenzene	1.0	0.050	0.9921	0.01110	102	80.2	131			
Xylenes, Total	3.1	0.099	2.976	0.01365	104	78	133			
Surr: 4-Bromofluorobenzene	0.97		0.9921		97.9	80	120			

Sample ID: 1912462-011amse	d SampT	ype: MS	SD	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: \$\$19-09 0.0'	Batch	n ID: 49	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis D	ate: 12	2/12/2019	9	SeqNo: 2	235432	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	0.9950	0	104	76	123	3.70	20	
Toluene	1.1	0.050	0.9950	0.01130	105	80.3	127	3.87	20	
Ethylbenzene	1.1	0.050	0.9950	0.01110	106	80.2	131	4.15	20	
Xylenes, Total	3.2	0.10	2.985	0.01365	108	78	133	4.08	20	
Surr: 4-Bromofluorobenzene	1.0		0.9950		102	80	120	0	0	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: VE	RTEX CARLSBAD	Work Order Numl	ber: 191	2462			RcptNo:	1
Received By: Ya	azmine Garduno	12/10/2019 10:55:0	0 AM		nfagnin b	Hadari		
Completed By: Ei	rin Melendrez	12/10/2019 11:40;2	5 AM		rifaquirule U M	1		
Reviewed By: EK	JM	12/10/19			. – (
Chain of Custod	<u>'Y</u>							
1. Is Chain of Custo	dy sufficiently complete?		Yes	~	No		Not Present	
2. How was the sam	ple delivered?		Cou	<u>rier</u>				
<u>Log In</u>						_	_	
3. Was an attempt m	nade to cool the samples?		Yes	✓	No [NA L	
4. Were all samples	received at a temperature	of >0° C to 6.0°C	Yes	V	No [NA 🗆	
5. Sample(s) in prop	er container(s)?		Yes	✓	No [
6. Sufficient sample	volume for indicated test(s))?	Yes	~	No [
7. Are samples (exce	ept VOA and ONG) properl	y preserved?	Yes	\checkmark	No [
8. Was preservative	added to bottles?		Yes		No 🖢	/	NA 🗆	
9. Received at least	1 vial with headspace <1/4	for AQ VOA?	Yes		No [NA 🗹	
10. Were any sample	containers received broke	n?	Yes		No [~ [# -f	
11. Does paperwork m	natch bottle labels?		Yes		No [$\neg \mid$	# of preserved bottles checked for pH:	
	es on chain of custody)		163	•	110	_		12 unless noted)
12. Are matrices corre	ctly identified on Chain of	Custody?	Yes	~	No [Adjusted?	
13, Is it clear what and	lyses were requested?		Yes	\checkmark	No [□		22 .21.6.40
 Were all holding times. (If no, notify custor) 	mes able to be met? mer for authorization.)		Yes	\checkmark	No [enecked by: D	AD 10/10/19
Special Handling	(if applicable)							
15. Was client notified	d of all discrepancies with t	his order?	Yes		No [NA 🗹	
Person Noti	fied:	Date:						
By Whom:		Via:	□ eM	ail 🔲	Phone 🔲	Fax	☐ In Person	
Regarding:								
Client Instru	ictions:	- 7						
16. Additional remark	(S:						,	
17. Cooler Informat	<u>ion</u>							
	And the second s	eal Intact Seal No	Seal D	ate	Signed B	y		
1 4.8					**************************************			
2 3.8	B Good							

Received by OCD: 5/11/2	1:39:41 PM			Page 99 of 110
HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request	EDB (Method 504.1) PAHs by 8310 or 8270SIMS RCRA 8 Metals 8260 (VOA) 8270 (Semi-VOA) Total Coliform (Present/Absent)	×		Date Time Remarks: 29 9 9 9 9 9 9 9 9 9
1901 H	(PH)8015D(GRO / DRO / MRO) 8081 Pesticides/8082 PCB's			rks:
	BTEX MTBE / TMB's (8021)			Remarks.
Turn-Around Time: 5 D-7 Standard Rush Rush Project Name: 7 Perp 12 Fed 009 Project #: 19E-00614	Project Manager: Dennis ///ams Sampler: Austrix Hyaus On Ice: Yes No 2 U.S Cooler Tempinauding CF): 4 S (0) 2 U.S Container Preservative HEAL No. Type and # Type CILL CIL	100001 -002 -003	-010- -007- -008- -010-	7:57 7:55 Relinquished by: 4 2 19 0,0 Time: Relinquished by: 6 2 19 0,0 Time: 8 2 19 0,0 Time: 8 2 19 0,0 Time: 8 2 19 0,0 Time: 9 2 19 0,
	lidation)	0.00	0.00	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Chain-of-Custody Record Chain-of-Custody Record Action Acti	☐ Level 4 (Full Validation) ☐ Az Compliance ☐ Other ☐ Matrix Sample Name	50,1 BG17-01 BG19-01 5519-01 5519-02	5152 5182 5182 6182 7182	Relinquished by: Mys r. W. Relinquished by: Mys r. W. S.
Chain-of Client: Mettex Mailing Address: Phone #:		26 2:05p 2:15p	22.20	2:51 7:55 6:30 Time: Time: If recessary.
Client: Client: Mailing A	email or Fax#: QA/QC Package Standard Accreditation: Dele Date Time	51-2-10		Date:

Client: Confine Mailing Address:	hain-of-	Chain-of-Custody Record L. Verdex Resource Services g Address: ON FILE	Recc	ord	Turn-Around Tim ☐ Standard Project Name: ☐ A for	Bar Ru	15 F	54		4901 Tel. t	Hawk 505-3	######################################	.halle E - 7	ENV SIS nvironi nvironi Fax	VIR S L Iment Lerqu 505-	HALL ENVIRONMENTAL ANALYSIS LABORATOR www.hallenvironmental.com kins NE - Albuquerque, NM 87109 345-3975 Fax 505-345-4107	OR OR II 8710		TA OR	J≿	Received by OCD: 5/11/2
email or Fax#: QA/QC Package: Standard Accreditation: NELAC Date Time			□ Level 4 (Full Validation) npliance	lidation)	Project Manager:	Ager: D C C C C C C C C C C C C C C C C C C	1015 Hams HARRIS USED: US 55 (0) 255 55 (0) 256		(1508) a'MTBE / TMB's (8021)	1081 Pesticides/8082 PCB's	EDB (Method 504.1)	2HAs by 8310 or 8270SIMS	CRA 8 Metals	3260 (VOA)	S (AOA) (Semi-VOA) (AO4, SO4) (AO4) (Semi-VOA) (Semi-VO	(present/Absent) (Present)					20 1:39:41 PM
12	12		122	000	Classar	100	-014 -014		₹,४		+		/ 		+						
	3.26	11-7152 71-7152 11-7152	17 20 -	0000			910- -018 -018 -018														
>	3,35	5/55	87	0.0	>	>	920-		>	>											
Date: T Date:	Time: Reling Time: Reling file file file file file file file file	Time: Relinquished by: 13.5 m 140.20.5 Received M. Via: Time: Relinquished by: Max. Max	AS 7 in 1	I may be subc	Received W. Received W. Imay be subcontracted to other a	Via: Via: Via: MM C		Date Time Remarks: Date Time Date Time This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report	Remarks:	arks:	sub-cor	itracted	data wil	pe cles	rly nota	ted on the	ne analy	tical rep	oort.		Page 100 of 110



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2004518

April 20, 2020

Melodie Sanjari Marathon Oil Company 4111 Tidwell Road Carlsbad, NM 88220

TEL: (575) 297-0956

FAX:

RE: Taylor Deep 12 Federal 9

Dear Melodie Sanjari:

Hall Environmental Analysis Laboratory received 3 sample(s) on 4/10/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-06 0'

 Project:
 Taylor Deep 12 Federal 9
 Collection Date: 4/9/2020 12:20:00 PM

 Lab ID:
 2004518-001
 Matrix: SOIL
 Received Date: 4/10/2020 8:25:00 AM

Result **RL Qual Units** DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) 4/13/2020 2:00:55 PM ND 9.9 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 4/13/2020 2:00:55 PM Surr: DNOP 73.5 55.1-146 %Rec 1 4/13/2020 2:00:55 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4/15/2020 2:08:03 AM 4.9 mg/Kg 1 Surr: BFB 93.0 66.6-105 %Rec 1 4/15/2020 2:08:03 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 4/15/2020 2:08:03 AM 1 Toluene ND 0.049 mg/Kg 1 4/15/2020 2:08:03 AM Ethylbenzene ND 0.049 mg/Kg 1 4/15/2020 2:08:03 AM Xylenes, Total ND 0.098 mg/Kg 1 4/15/2020 2:08:03 AM 4/15/2020 2:08:03 AM Surr: 4-Bromofluorobenzene 95.9 80-120 %Rec 1 Analyst: JMT **EPA METHOD 300.0: ANIONS** Chloride ND 60 4/14/2020 6:22:52 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 7

Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-11 0'

 Project:
 Taylor Deep 12 Federal 9
 Collection Date: 4/9/2020 12:30:00 PM

 Lab ID:
 2004518-002
 Matrix: SOIL
 Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/13/2020 2:24:38 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/13/2020 2:24:38 PM
Surr: DNOP	93.6	55.1-146	%Rec	1	4/13/2020 2:24:38 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/15/2020 2:31:20 AM
Surr: BFB	94.3	66.6-105	%Rec	1	4/15/2020 2:31:20 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	4/15/2020 2:31:20 AM
Toluene	ND	0.049	mg/Kg	1	4/15/2020 2:31:20 AM
Ethylbenzene	ND	0.049	mg/Kg	1	4/15/2020 2:31:20 AM
Xylenes, Total	ND	0.097	mg/Kg	1	4/15/2020 2:31:20 AM
Surr: 4-Bromofluorobenzene	98.7	80-120	%Rec	1	4/15/2020 2:31:20 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	4/14/2020 7:00:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-17 0'

 Project:
 Taylor Deep 12 Federal 9
 Collection Date: 4/9/2020 12:40:00 PM

 Lab ID:
 2004518-003
 Matrix: SOIL
 Received Date: 4/10/2020 8:25:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/13/2020 2:48:21 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/13/2020 2:48:21 PM
Surr: DNOP	94.4	55.1-146	%Rec	1	4/13/2020 2:48:21 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/15/2020 2:54:38 AM
Surr: BFB	93.8	66.6-105	%Rec	1	4/15/2020 2:54:38 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	4/15/2020 2:54:38 AM
Toluene	ND	0.050	mg/Kg	1	4/15/2020 2:54:38 AM
Ethylbenzene	ND	0.050	mg/Kg	1	4/15/2020 2:54:38 AM
Xylenes, Total	ND	0.10	mg/Kg	1	4/15/2020 2:54:38 AM
Surr: 4-Bromofluorobenzene	98.5	80-120	%Rec	1	4/15/2020 2:54:38 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	4/14/2020 7:12:30 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 2004518 20-Apr-20

Client: Project: Marathon Oil Company Taylor Deep 12 Federal 9

Sample ID: MB-51782

SampType: mblk

TestCode: EPA Method 300.0: Anions

Client ID: PBS

Batch ID: 51782

RunNo: 68129

Prep Date: 4/14/2020

Analysis Date: 4/14/2020

SeqNo: 2355256 Units: mg/Kg

Analyte

PQL

RPDLimit Qual

Chloride

ND 1.5

Sample ID: LCS-51782

SampType: Ics

TestCode: EPA Method 300.0: Anions

Client ID: LCSS Prep Date:

Batch ID: 51782

RunNo: 68129

Units: mg/Kg

HighLimit

Analyte

4/14/2020 Analysis Date: 4/14/2020

Result

SeqNo: 2355257

SPK value SPK Ref Val %REC LowLimit

110

%RPD

RPDLimit

15.00

SPK value SPK Ref Val

%RPD

94.2

%REC LowLimit

HighLimit

Qual

Chloride



- - Qualifiers:
 - Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix Н Holding times for preparation or analysis exceeded
 - Not Detected at the Reporting Limit PQL Practical Quanitative Limit
 - % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank Value above quantitation range
- Analyte detected below quantitation limits Sample pH Not In Range
- RL Reporting Limit

Page 4 of 7

Hall Environmental Analysis Laboratory, Inc.

20-Apr-20

2004518

WO#:

Client: Marathon Oil Company
Project: Taylor Deep 12 Federal 9

Sample ID: MB-51742 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 51742 RunNo: 68052

Prep Date: 4/11/2020 Analysis Date: 4/13/2020 SeqNo: 2352273 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 8.2 10.00 81.7 55.1 146

Sample ID: LCS-51742 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 51742 RunNo: 68052

Prep Date: 4/11/2020 Analysis Date: 4/13/2020 SeqNo: 2352274 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Diesel Range Organics (DRO)
 49
 10
 50.00
 0
 97.6
 70
 130

 Surr: DNOP
 4.8
 5.000
 96.4
 55.1
 146

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2004518**

20-Apr-20

Client: Marathon Oil Company

Project: Taylor Deep 12 Federal 9

Sample ID: mb-51738 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 51738 RunNo: 68118

Prep Date: 4/11/2020 Analysis Date: 4/14/2020 SeqNo: 2354670 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 970 1000 97.3 66.6 105

Sample ID: Ics-51738 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 51738 RunNo: 68118

Prep Date: 4/11/2020 Analysis Date: 4/14/2020 SeqNo: 2354671 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual 80 Gasoline Range Organics (GRO) 22 5.0 25.00 0 87.8 120 Surr: BFB 1100 1000 106 66.6 105 S

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#: **2004518 20-Apr-20**

Client: Maratho
Project: Taylor I

Marathon Oil Company Taylor Deep 12 Federal 9

Sample ID: mb-51738 SampType: MBLK TestCode: EPA Method 8021B: Volatiles

Client ID: PBS Batch ID: 51738 RunNo: 68086

Prep Date: 4/11/2020 Analysis Date: 4/13/2020 SeqNo: 2353660 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Benzene ND 0.025

 Toluene
 ND
 0.050

 Ethylbenzene
 ND
 0.050

 Xylenes, Total
 ND
 0.10

 Surr: 4-Bromofluorobenzene
 0.98
 1.000
 98.3
 80
 120

 Sample ID: LCS-51738
 SampType: LCS
 TestCode: EPA Method 8021B: Volatiles

 Client ID: LCSS
 Batch ID: 51738
 RunNo: 68086

 Prep Date: 4/11/2020
 Analysis Date: 4/13/2020
 SegNo: 2353661
 Units: mg/Kg

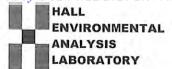
1 10p Bato: 4711/2020		,	10/2020		Joq. 10. <u>2</u> .		Onno. mg/m	9			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.89	0.025	1.000	0	89.0	80	120				
Toluene	0.91	0.050	1.000	0	91.4	80	120				
Ethylbenzene	0.94	0.050	1.000	0	94.3	80	120				
Xylenes, Total	2.8	0.10	3.000	0	94.0	80	120				
Surr: 4-Bromofluorobenzene	0.99		1.000		98.6	80	120				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	MARATHON OIL COMPA	Work Order Num	ber: 200451	8	RcptNo	p: 1
Received By:	Isaiah Ortiz	4/10/2020 8:25:00	AM	I	.04	
Completed By:	Isaiah Ortiz	4/10/2020 10:04:0	3 AM	T	04	
Reviewed By:	LB	4)10/20				
Chain of Cus	stody					
1. Is Chain of C	ustody sufficiently complete?		Yes V	No [☐ Not Present ☐	
2. How was the	sample delivered?		Courier			
Log In						
3. Was an atten	npt made to cool the samples	?	Yes 🗸	No [□ NA □	
4. Were all sam	ples received at a temperatur	e of >0° C to 6.0°C	Yes 🗸	No [□ NA □	
5. Sample(s) in	proper container(s)?		Yes 🗸	No [
6. Sufficient sam	nple volume for indicated test	(s)?	Yes 🗸	No 🗆]	
7. Are samples ((except VOA and ONG) prope	erly preserved?	Yes 🗸	No []	
8. Was preserva	ative added to bottles?		Yes 🗌	No 🗸	NA 🗆	
9. Received at le	east 1 vial with headspace <1	/4" for AQ VOA?	Yes 🗌	No 🗆	NA ☑	
10. Were any sar	mple containers received brol	ken?	Yes	No 💆	# of preserved bottles checked	
	ork match bottle labels? ancies on chain of custody)		Yes 🔽	No 🗆	for pH:	or >12 unless noted)
12. Are matrices	correctly identified on Chain of	f Custody?	Yes 🗸	No 🗆	Adjusted?	
13. Is it clear wha	t analyses were requested?		Yes 🗸	No [
	ng times able to be met? ustomer for authorization.)		Yes 🗸	No 🗆	Checked by:	JR 4/10/20
Special Handl	ling (if applicable)					
15. Was client no	otified of all discrepancies with	this order?	Yes	No [NA 🗹	
Person	Notified:	Date				
By Who	om:	Via:	eMail	Phone F	ax 🔲 In Person	
Regard	ling:					
Client I	nstructions:					
16. Additional re	marks:					
17. Cooler Infor		Cool Intert Coulty	010-1	8-1-1-	Y	
Cooler No		Seal Intact Seal No ot Present	Seal Date	Signed By		
2		ot Present				

	hain-	of-C	Chain-of-Custody Record	ord	Turn-Around Time:	Time:	000				HAI		2	TIPO	N	ENVIRONMENTAL	
Client:	Client: Marathon	ath	DO		☑ Standard	Rush	- 41				Z		STS	V 1	BOR/	ANALYSTS LABORATOR	. >
Mailing	Mailing Address:	7	Sanjari		Project Name:	e: Deep 12 Fedural	Federal #9				www	hallen	vironr	www.hallenvironmental.com	тос		OCD: 5
					Project #:			1	Tel	4901 Hawkins NE Tel 505-345-3975	Ins N 15-39	1	buque	erque, NIM 871 505-345-4107	Albuquerque, NM 87109 Fax 505-345-4107		/11/2
Phone #:	#	ü	الد		19E-00614	40						Ana	Analysis	Request	t 1		020
email o	email or Fax#:				Project Manager:	iger:		()	(C			70		(tr			1:39
QA/QC Packa □ Standard	QA/QC Package:		☐ Level 4 (Full Validation)	/alidation)	Natalic		Chordon	r208) <i>e</i> '		S'BJ4	SMIS	PO₄, S		192dA\tr):41 PM
Accreditation:		□ Az C	☐ Az Compliance		Sampler: N	9 D C		amt			8270	.cON					
□ EDD (T	(pe)	□ Other	50		Un Ice: # of Coolers:	- Yes	ON II	/ 3E									
					Cooler Temp(including CF):	(including CF): / _ 7	1+0,1 Kel 1,8 4°C)	TM		_		_					
Date	Time	Matrix	Sample Name	0	Container Type and #	Preservative Type	16+01/45/17"	BIEN	108:H9T	8081 Pe EDB (Me	vd sHA9	8 АЯЗЯ ©, F, Bi	V) 0928	8270 (Se OD IstoT			
b/h	12:20	50:1	2520-06	6	405	1, 68		>	>))					
	13:30		5530-11	6	-		- 002	>	>			>	Ŋ				
>	12:40	>	5520-17	10	>	>	- 203	7	>			7					
						1											
Date:	72.00 / 12.00	Relinquished by	y y y y		Received by:		U2/9/20 1200	ш.	Remarks:	Remarks: Oire Jb; 11	=		7	52	Notelin		Page
//9/z		Kelinquished by:	ned by:		Kecelwed by:	Collina	"Date lime	2 %	2	Mercathon	6	3	Sqr	#	#:CL.19	.0308	
	If necessary,	samples su	bmitted to Hall Environmen	ntal may be sub	acontracted to other a	ccredited laboratorie	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	dis possib	ility. An	y sub-con	tracted c	ata will t	e clearly	v notated o	n the analytica	al report.	11