



Devon Energy Production Company, LP

Request for Incident Closure

June 2nd, 2020

Bilbrey 33 Fed Com 4H

API – 30-025-41807

nOY1816952620

NO-RP

Description of Original Incident:

On June 5th, of 2018, the back-pressure valve on the 3-phase separator failed, causing gas to vent through the pressure relief valve. The release was strictly natural gas and was approximately 95 mcf in volume. No gas was recovered. The location of this site is, I-33-21S-32E; 33.4351044, -103.6754456.

Immediate Actions Taken:

The wells were shut in to stop the release. Repairs and adjustments were made, and the wells were put back online. As you can see in the following photos, there was no fluid loss due to this release. Vegetation is growing around this vessel and there are no other signs of contamination.

Our current assessment of this incident was performed on June 2nd, 2020. **With the information and pictures provided, we would like to respectfully request that the incident be closed out.**

Thank you so much for your time. If there is anything more that you would like us to do with this incident in order to close it out, please let us know and we'll be happy to make the necessary arrangements.

Have a wonderful day,

Tom Bynum

Tom Bynum

EHS Consultant/Contractor

tom.bynum@dvn.com

580-748-1613



Devon Energy Production Company, LP





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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Devon Energy Production Company	Contact Merle Lewis, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371
Facility Name Bilbrey 33 CTB 1 (closest location Bilbrey 33 Fed Com 4H)	Facility Type Oil

Surface Owner Federal	Mineral Owner Federal	API No. 30-025-41807
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LOCATION OF RELEASE

Unit Letter I	Section 33	Township 21S	Range 32E	Feet from the 2600'	North/South Line FSL	Feet from the 1300'	East/West Line FEL	County Lea
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Latitude_32.4351044_ Longitude_103.6754456_ NAD83

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 95 MCF	Volume Recovered 0 MCF
Source of Release Three Phase Separator	Date and Hour of Occurrence June 5, 2018 @ 6:10 PM	Date and Hour of Discovery June 5, 2018 @ 6:10 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A


Describe Cause of Problem and Remedial Action Taken.*
The Back Pressure Valve on the Three Phase Separator failed causing gas to vent through the Pressure Relief Valve. The wells were shut in to stop the release.

Describe Area Affected and Cleanup Action Taken.*
Approximately 95 MCF was released.

RECEIVED

By Olivia Yu at 2:35 pm, Jun 18, 2018

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

		<u>OIL CONSERVATION DIVISION</u>	
Signature: <i>Sheila Fisher</i>		Approved by Environmental Specialist: 	
Printed Name: Sheila Fisher			
Title: Field Admin Support		Approval Date: 6/18/2018	Expiration Date:
E-mail Address: Sheila.Fisher@dvn.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/12/18 Phone: 575.748.1829			

* Attach Additional Sheets If Necessary

nOY1816952620

Bilbrey 33 CTB 1(closest location Bilbrey 33 Fed COM 4H)

95 MCF_6.5.18

devon

This map is for illustrative purposes only and is
neither a legally recorded map nor survey and is
not intended to be used as one. Devon makes no
warranty, representation, or guarantee of any
kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere
Prepared by: Sheila Fisher
Map is current as of: 12-Jun-2018



Miles
0 0.01 0.02 0.04 1:1,779

S33, T21S, R32E

95 MCF

21 S - 32 E - 33
NWSE

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State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nOY1816952620
District RP	NO-RP
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant

Signature: Tom Bynum Date: 6/2/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

Incident ID	nOY1816952620
District RP	NO-RP
Facility ID	
Application ID	

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____