District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party	Tamaroa Opera	ting, LLC		OGRID		328666
Contact Nam	ne	Phelps White			Contact Te	lephone	575-626-7660
Contact emai	il	pwiv@zianet.com			Incident #	(assigned by O	CD)
Contact mail	ing address	PO Box	x 866937, Plano, 7	ΓX 750	086-6937		
			Location	of R	Release So	ource	
Latitude	33.642612				Longitude		4.062178
	2010 12012		(NAD 83 in de	cimal de	egrees to 5 decim	al places)	
Site Name	Spitfire #5	БН			Site Type	Central	Tank Battery
Date Release	Discovered	8/21/2020			API# (if app	licable)	30-005-64332
Unit Letter	Section	Township	Danga		Coun	ts	
N	2	8S	Range 28E	Cha		ty	
Surface Owner	r: State	Federal Tr	ribal 🛛 Private (A	Name:	Cross	roads Ranch)
			Nature and	d Vo	lume of F	Release	
	Mataria	l(s) Palaggad (Salact al	1 that apply and attach	, calcula	tions or specific	justification for	the volumes provided below)
Crude Oil		Volume Release		Calcula	tions of specific		ecovered (bbls)
Produced	Water	Volume Release	d (bbls)			Volume R	ecovered (bbls)
		Is the concentrat	tion of dissolved c	chlorid	e in the	Yes [] No
Condensa	nte	Volume Release				Volume Recovered (bbls)	
Natural G	ias	Volume Release	d (Mcf)			Volume R	ecovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/W	Veight Recovered (provide units)
Flaring byproduct (CO2, etc.) Approx. 1333 Mcf of natural gas was flared		red	0 Mcf				
Cause of Rel	ease					1	
Tamaroa Ope	erating, LLC	continued to flare	natural gas from	the He	ellcat Central	Tank Batter	y after their C-129 form had expired on

7/6/2020. The well was shut in from June 3 to July 21. Unauthorized flaring occurred from July 21 to September 1.

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?		
release as defined by 19.15.29.7(A) NMAC?	The estimated volume of natural gas that was flared without authorization from 7/21 to 9/1 is 1333 Mcf		
	which exceeds the defined volume of 500 Mcf as found in 19.15.29.7(A). This number was estimated based		
∑ Yes ☐ No	upon the oil production of 38 bbls/day and an estimated flaring of 31 Mcf/day.		
ICATEC	()		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Phelps White, a consultan previous permit had expir	t for Tamaroa, filed a new C-129 form with the NMOCD office on 8/21/2020 as soon as he was aware that the ed.		
	Initial Response		
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ase has been stopped.		
☐ The impacted area ha	s been secured to protect human health and the environment.		
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and re	coverable materials have been removed and managed appropriately.		
If all the actions described	l above have <u>not</u> been undertaken, explain why:		
Instead of stopping the so	urce of release, Tamaroa filed a new C-129 form for exception to the No-Flare rule.		
The impacted area was ne	ver unsecure and human health/the environment were never in need of protection.		
No released materials were No free liquids were spilled	No released materials were 'contained'. They were flared.		
D 40.45.20.0 D (0.375.6			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and		
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have		
failed to adequately investiga	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In		
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
Printed Name: Cory V	Valk Title:Consultant		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Thus,Osinguluin,		
Signature: Why Welk	Date:9/1/2020		
email:cory@permits			
OCD Only			
Received by:	Date:		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas not on an exploration, development, production, or storage site?	Yes No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
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Remediation Plan

Remediation Plan Checklist: Fach of the following items must be	e included in the plan	
Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Approved	Approval Denied Deferral Approved	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC (N/A: no sampling was performed) Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (N/A: no sites needed remediation) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (N/A: No sampling was performed)			
		Description of remediation activities (N/A: no sites needed remediation)	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name:Cory Walk			
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		