

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-20160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-851
7. Lease Name or Unit Agreement Name State 19
8. Well No. 1
9. Pool name or Wildcat McMillan Wolfcamp Southwest

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER **RECEIVED**

2. Name of Operator
Pogo Producing Company
3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340
FEB 26 2004
OCD-ARTESIA

4. Well Location
Unit Letter **F** : **1650** Feet From The **North** Line and **1650** Feet From The **West** Line
Section **19** Township **20S** Range **27E** NMPM **Eddy** County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 01/29/04	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
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15. Total Depth	16. Plug Back T.D. CIBP @ 8124	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Wolfcamp 7954-70, 7896-7926

20. Was Directional Survey Made
21. Type Electric and Other Logs Run
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 7954-70, 7896-7926 (2 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7896-7970 (0A) AMOUNT AND KIND MATERIAL USED Acdz w/ 5000 gals 15% acid
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28. PRODUCTION

Date First Production 01/20/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 02/01/04	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - BbL. 442	Gas - MCF 616	Water - BbL. 98	Gas - Oil Ratio 1394:1
Flow Tubing Press. 500	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 442	Gas - MCF 616	Water - BbL. 98	Oil Gravity - API - (Corr.) 45.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Gary Michael

30. List Attachments
C-104, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Wright Printed Name **Cathy Wright** Title **Sr Oper Tech** Date **02/25/04**