Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

<u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

# **OIL CONSERVATION DIVISION**

30-015-32440

WELL API NO.

DISTRICT II P.O. Drawer DD. Artesia	2040 Pacheco St. 5. Indicate Type of Lease Santa Fe, NM 87505								ATE XX	FEE		
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410										as Lease I		
WELL CO	MPLETION	OR REC	OMPLET	ION REPO	ORT AN	ID LO	OG					
1a. Type of Well:	1a. Type of Well:								7. Lease Name or Unit Agreement Name			
OIL WELL b. Type of Completion:	GAS W	/ELL {_ }	DRY	OTHERn_	1 M							
NEW WORK WELL XX OVER		State 2										
2. Name of Operator					МД	R 1	6 7004	8	. Well No.	_		
Pogo Produ  3. Address of Operator	icing Comp	any		<del></del>			RTESIA		. Pool name or V	5 Vildcat		
P. O. Box	10340. Mi	dland.	TX 797	702-7340		<i>)-r</i> \\	1120			st Tank	( Dela	aware
4. Well Location	10010, 111	<u>urunuş</u>	17 737	70L 7040								
Unit Letter _	<u>P</u> : <u>13</u>	800 Fe	et From The _	South	<u></u>	u	ine and	1300	Feet Fr	om The	<u>East</u>	Line
Section 2	2	Town	nship 225	5 !	Range	316		NM		ddy		County
10. Date Spudded 09/18/02	11. Date T.D. Re 10/07/02		12. Date Co	ompl. (Ready to	Prod.)			ons <i>(DF</i> 3535	& RKB, RT, GR,	etc.)	14. Elev 353	. Casinghead 36
15. Total Depth 8450		Back T.D.		17. If Multiple Many Zon		l		ntervals rilled By	Rotary Tools 0-8450		Cable To	pols
19. Producing Interval(s)			tom, Name						2	0. Was Di No	rectional	Survey Made
21. Type Electric and Ot AII/GR, LI	her Logs Run DCN/GR		<del></del>						22. Was Well NO		· · · · · · · · · · · · · · · · · · ·	
23.		CA	SING RE	ECORD (	Repor	t all	strings	set in	well)			
CASING SIZE	WEIGHT	LB/FT.	DEPT	'H SET	НО	LE SI	ZE	C	EMENTING RE	CORD	AN	MOUNT PULLED
13-3/8	48		850		17-1				0 sks			
8-5/8	32		4280		11				1380 sks			
5-1/2	15.5 8	<u> 17</u>	8450		7-7/	8		20	<u> 10 sks</u>			
				·			<del></del>					
24.		LIN	ER RECO	DD.	l		1	25.		BING RI	ECORE	)
SIZE	TOP		OTTOM	SACKS CE	MENT	S	CREEN	25.	SIZE	DEPTI		PACKER SET
	,	<del>-  </del>	011011	JOHORO OL	···		<u> </u>	_	2-7/8 6899			
				1								
26. Perforation record	(interval, size,	and numb	er)			27.	ACID, SI	HOT, F	RACTURE	CEME	VT, SQ	UEEZE, ETC.
						DE	PTH INTE	RVAL	AMOUNT	AND KIN	D MATER	RIAL USED
SI Pending	g WIW Appr	roval				<u> </u>			_			
								<del></del>				
28.				PRODU	CTIO	<del>'</del>		***				W
Date First Production	T	Produc		Flowing, gas lif			and lype p	ump)		Well	Status (P	rod. or Shut-in)
Date of Test	Hours Tested	i	Choke Size	Prod'n F Test Per		Oil - B	bL.	Gas -	MCF \	Water - BbL		Gas - Oil Ratio
Flow Tubing Press.	Casing Press	sure	Calculated 24- Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) Hour Rate									
29. Disposition of Gas (	Sold, used for fue	el, vented, et	lc.)						Test W	itnessed By	,	
30. List Attachments	Davidadi	- C										
Sundry, Logs, Deviation Survey  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
31. I hereby certify that	the information si	hown on bol	h sides of this	form is true an	nd comple	te to th	e best of m	y knowled	dge and belief			
Signature	thy U	Mish	1	Printed Name	Cathy	y Wr	ight	<del></del>	Title Sr.Op	er . T	ech_c	03/15/04

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	neastern New Mexico	Nortnwe	Stern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
	T. Miss		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
	T. Gr. Wash		
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	τ	T. Permain	T
T. Cisco (Bough C)	T	T. Penn. "A"	T
	OIL OR GAS S	ANDS OR ZONES	
No. 1, from	to	No. 3, from	to
No. 2, from	to		
	IMPORTAN	IT WATER SANDS	•
Include data on ra	ate of water inflow and elevation:	to which water rose in hole	e.
No. 1, from	to	feet	
	to		
	to		
	ITHOLOGY RECORD (A		
ı		Tuasii addilisiiai siibbi ii i	iooooai y j

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		4083 4364 4439 5273 5496 8290	Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring			III reet	

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT IV

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

P.O. Drawer DD, Artesia, NM 88211-0719

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Name					
30-015-32440	40299	Lost Tank Delaware					
Property Code		Property Name					
9346		STATE 2					
OGRID No.		Operator Name					
017891	POGO PROI	POGO PRODUCING COMPANY					

#### Surface Location

Į	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	2	22-S	31-E		1300	SOUTH	1300	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	ler No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-BIAN	DARD UNIT HAS BE.	EIV AITIOVED ET T	IL DIVISION
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
40.06 AC	39.93 AC	MAR	39.65 AC  EIVED  6 7004  ARTESTA	Signature  Cathy Wright  Printed Name  Sr. Operation Tech  Title  03/15/04  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bekief.  JULY 11, 2002  Date Surveyed. A.W.B.  Signature & Seal of Professional Surveyor.  Certificate No: RONALB : FIDSON 3239  Certificate No: RONALB : FIDSON 3239  Certificate No: RONALB : FIDSON 3239  Certificate No: RONALB : FIDSON 3239