N.M. Oil Cons. DIV-Dist. & 1301 W. Grand Avenue

Form 3160-5 (June 1990)

Artesia, NM 88210 UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31,	1993	
3.	Lease	Designati	on and	Ser	ial No.	•

NM 3606 6. If Indian, Allottee or Tribe Name

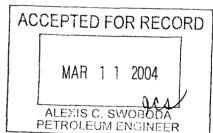
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Super Other	DEAE	8. Well Name and No.
2. Name of Operator Fasken Oil and Ranch, Ltd.	RECEIVED	Lake Shore "10" Federal SC No. 5
3. Address and Telephone No. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777	MAR 1 5 2004	30-015-33234 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	OCD-ARTESIA	Avalon Morrow
1500' FNL, 1980' FEL		Sec. 10, T21S, R26E

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other spud, set surface casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recomplation Report and Log form.)			

cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate-give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Fasken Oil and Ranch, Ltd. spud the Lake Shore "10" Federal SC No. 5 well on March 3, 2004 drilling a 17 1/2" hole to a total depth of 417'. Surface casing (13 3/8", H-40, 48#) was set at 414'. Surface casing was cemented in place as follows: pumped 390 sx Class C with 4% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). WOC 6 3/4 hours. TOC at 125'. Pump 25 sx Class C with 4% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). WOC 1 3/4 hours. TOC at 108'. Pump 25 sx Class C with 4% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). WOC 1 1/2 hours. TOC at 104'. Pump 25 sx Class C with 4% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). WOC 1 1/2 hours. TOC at 87'. Pump 25 sx Class C with 4% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). WOC 1 1/2 hours. TOC at 87'. Pump 86 sx Class C with 2% CaCl2 (sw 14.8 ppg, yield 1.34 cubic ft/sx). Circulated cement to surface. Cementing operations witnessed by Mr. Paul Swartz with the BLM. WOC 22 hours.



4. I hereby certify that the foregoing is true and correct Signed ** **Correct Correct Correc	Title Regulatory Affairs Coordinator	. Date3/8/2004
(This space for Federal of State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.