

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-33226

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Big Walt 2 State

Well No.

#9

Pool name or Wildcat

Indian Basin; Upper Penn, Associated

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

RECEIVED

Name of Operator

Nearburg Producing Company

MAR 12 2004

Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

OCD-ARTESIA

Well Location

Unit Letter O : 1240 Feet From The South Line and 2085 Feet From The East Line

Section 2 Township 22S Range 24E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and surface csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL AT 1630 hrs 3/3/04

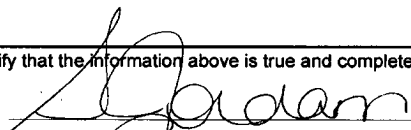
Drd to 1607. Rig up casing crew and running 37 jts of 9 5/8 casing (casers stripped threads on 1 jt Casing)

Circulated 3.25 hr. waiting on truck to move 1 jt of casing from old location.

Rig down cmt head and run 1 jt of 9 5/8 csg and try to wash to bottom (tagged up at 1595' and wash to 1607') .50 hr Rig up BJ Hughes and cmt 9 5/8 csg. Cmt 1 st lead with 100 sxs "H" with additives 14.6 ppg. Cmt 2 nd lead with 950 sx of 35:65 Poz "C" with additives 12.4 ppg. Tail 250 sx of "C"+ additives 14.8 ppg WOC , Cut off 9 5/8 csg after 4 hrs. weld on well head and nipple up BOPE and test BOPE. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Analyst

DATE 03-10-2004

TYPE OR PRINT NAME Sarah Jordan

sjordan@nearburg.com

TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

FOR RECORDS ONLY

APPROVED BY

TITLE

DATE

MAR 16 2004

CONDITIONS OF APPROVAL, IF ANY: