

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Trilogy Operating, Inc.

3. Address and Telephone No.
P.O. Box 7606, Midland, Texas 79706 432/686-2027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL & 1780' FEL
Sec 24 - T20S - R21E

RECEIVED

MAR 15 2004

OCD-ARTESIA

5. Lease Designation and Serial No.
NM102001

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mad Max #2

9. API Well No.
30-015-32109

10. Field and Pool, or Exploratory Area
Little Box Canyon - Morrow

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/04 - MIRU pulling unit, POH w/ tbg, RUWL and dump 35' of cement on top of CIBP @ 5500', set CIBP @ 5200' to isolate perfs from 5246'-5346', dump 35' of cement on top of CIBP @ 5200'

2/26/04 - RIH w/ tbg and circ. hole w/ 9.6 ppg mud, run freepoint on csg, cut off csg @ 2400' w/ jet cutters

2/27/04 - RU casing crew and POH w/ 56 jts of 5 1/2" casing, (2400')

3/01/04 - RIH w/ tbg to 2450' - spot 30 sx cement plug, POH for 2 hrs, RIH and tag plug @ 2480', respot another 50 sx plug, wait 2 hrs and tag
@ 2347' , POH to 1472' and spot 90 sx cement plug , BLM rep. did not require us to tag, POH to 60' and circ. cement to surface w/

30 sx cement, well is plugged and abandoned

3/02/04 - Install dry hole marker, clean off materials from location, fill in pits, ready to reclaim surface, waiting on instructions from BLM

BLM REPRESENTATIVE GENE HUNT WITNESSED ENTIRE PLUGGING OPERATIONS

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 03/04/2004

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SANCODA Title

PETROLEUM ENGINEER

Date **MAR 11 2004**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side