State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM, 88240 30-015-32715 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III **✓** STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED 1a Type of Well: 7. Lease Name and Unit Agreement Name MAR 2 9 2004 Oil Well Dry Other ✓ Gas Well b. Type of Completion: Deepen Plug Back Diff, Resvr., OF DUARTESIA New Well Work Over **HB 2 State** 2. Name of Operator 8. Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat Cedar Canyon Bone Spring 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 4. Well Location **WEST Unit Letter** 660' feet from the SOUTH line and 660' feet from the line NMPM County Section **24S** Township Range 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)\* 14. Elev. Casinghead 1/23/2004 6/11/2003 2/5/2004 3044' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 10085' CIBP Drilled BY Zones 19. Producing Intervals(s), of this completion - To, Bottom, Name 20. Was Directional Survey Made 7963' - 8208' Bone Spring No 22. Was Well Cored 21. Type Electric and Other Logs Run logs sent on original completion Nο 23 CASING RECORD (Report all strings set in well) Weight LB./FT. Cementing Record Amount Pulled Casing Size Depth Set Hole Size 17 1/2" 500sx 13 3/8" 48# 540 9 5/8" 36# 3073 12 1/4" 1300sx 7" 26# 10400' 770sx **Tubing Record** Liner Record Bottom Sacks Cement Screen Depth Set Packer Set Size top Size 4 1/2" 10068 14083' 520sx 2 7/8 8145 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) **Amount and Kind Material Used** 13,551' - 13,560' Below CIBP @ 10,050' w/35' cmt on top Depth Interval 8199' - 8208 1000 gal 7 1/2% HCL 7963' - 8208' 2 SPF, total 70 holes 7963' - 8137 2000 gal 7 1/2% HCL, Frac'd w/41,622' gal Spectra 210 gal Slick Clay, 91,000# 16/30 White sd 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 2/5/2004 2 1/2" X 1 1/2" X 24' **Producing** Date of Test Hours Tested Choke Size Prod'n For Test Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 3/4/2004 Period 28 6286 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr). 28 100 Hour Rate 176 82 est Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Roger Hernandez sold List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Name Linda Guthrie Title Regulatory Specialist DATE 3/24/2004

linda.guthrie@dvn.com

E-mail Address:

Form C-105

Submit to Appropriate District Office

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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