

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API No.	30-015-32715
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **RECEIVED**

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	MAR 29 2004	7. Lease Name and Unit Agreement Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., OCD-ARTESIA			HB 2 State
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		8. Well No.
3. Address of Operator	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209		9. Pool name or Wildcat
			Cedar Canyon Bone Spring

4. Well Location				
Unit Letter	M	660'	feet from the	SOUTH
			line and	660'
			feet from the	WEST
			line	
Section	2	24S	Township	29E
			Range	NMPM
				Eddy
				County
10. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*	14. Elev. Casinghead
1/23/2004	6/11/2003	2/5/2004	3044' GL	
15. Total Depth: MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many	18. Intervals	Rotary Tools
14083'	10085' CIBP	Zones	Drilled BY	Cable Tools
19. Producing Intervals(s), of this completion - To, Bottom, Name				20. Was Directional Survey Made
7963' - 8208' Bone Spring				No
21. Type Electric and Other Logs Run				22. Was Well Cored
logs sent on original completion				No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	540	17 1/2"	500sx	
9 5/8"	36#	3073'	12 1/4"	1300sx	
7"	26#	10400'	7"	770sx	

24 Liner Record				25 Tubing Record			
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2"	10068'	14083'	520sx		2 7/8	8145	
26. Perforation record (interval, size, and number)				27. Acid, Shot, Fracture, Cement, Squeeze, ETC.			
13,551' - 13,560' Below CIBP @ 10,050' w/35' cmt on top				Depth Interval			
7963' - 8208' 2 SPF, total 70 holes				Amount and Kind Material Used			
				8199' - 8208 1000 gal 7 1/2% HCL			
				7963' - 8137 2000 gal 7 1/2% HCL, Frac'd w/41,622' gal Spectra			
				210 gal Slick Clay, 91,000# 16/30 White sd			

28 PRODUCTION							
Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
2/5/2004		2 1/2" X 1 1/2" X 24'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/4/2004	24		Period	28	176	82	6286
Flowing Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).	
300	100	Hour Rate	28	176	82		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold						Roger Hernandez	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Linda Guthrie Printed Name Linda Guthrie Title Regulatory Specialist DATE 3/24/2004

E-mail Address: linda.guthrie@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE