

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. LC-029419A	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron USA Inc.										8. FARM OR LEASE NAME, WELL NO. Skelly Unit #945	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288										9. API WELL NO. 30-015-32964 SI	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL & 2310 FWL MAR 3 1 2004 At top prod. interval reported below OGD-ARTESIA At total depth										10. FIELD AND POOL, OR WILDCAT Fren Paddock	
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 12/31/2003										13. STATE NM	
16. DATE T.D. REACHED 1/15/2004		17. DATE COMPL. (Ready to prod.) 2/2/2004		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3869' RKB		19. ELEV. CASING HEAD 3853'					
20. TOTAL DEPTH, MD & TVD 5483		21. PLUG, BACK T.D., MD & TVD 5445		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS			
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4968.5-5248.5, Paddock										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
13 3/8 H-40	48	435	17 1/2	500 sx		None					
8 5/8 J-55	24	1636	12 1/4	800 sx		None					
5 1/2 J-55	17	5457	7 7/8	1065 sx		None					
29. LINER RECORD										30. TUBING RECORD	
SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					2 7/8	5261					
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
4968.5-5248.5, 45, 82										DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
MAR 29 2004										4968.5-5248.5 4500 gals 15% NEFE	
ALEXIS C. SWOBODA										4968.5-5248.5 32,000 gals 20% HCL	
PETROLEUM ENGINEER										4968.5-5248.5 54,000 gals 40# gel	
										4968.5-5248.5 5000 gals 15% acid	
33. PRODUCTION											
DATE FIRST PRODUCTION 2/12/2004		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2x2x16' Pump					WELL STATUS (Producing or Shut-in) Producing				
DATE OF TEST 3/11/2004	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 58	GAS-MCF. 73	WATER-BBL. 279	GAS-OIL RATIO 1259				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 58	GAS-MCF. 73	WATER - BBL. 279	OIL GRAVITY - API (CORR.) 38					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											
35. LIST OF ATTACHMENTS Deviation Survey, Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Jerry W. Shewell</i>		TITLE Production Clerk			DATE 3/22/04						

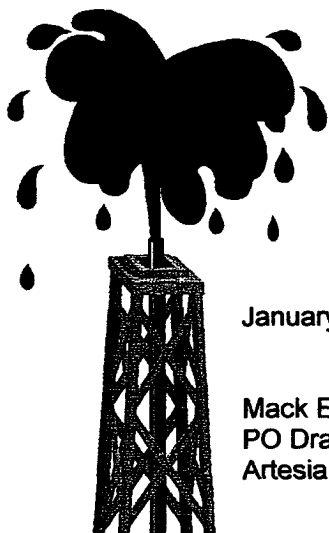
*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Fren Paddock	4968	5249		Yates
				Seven Rivers
				Queen
				Grayburg
				San Andres
				Glorietta
				MEAS DEPTH
				TRUE VERT. DEPTH
				1634
				2080
				2686
				3076
				3418
				4909





Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

January 22, 2004

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #945
330' FNL & 2310' FWL
Sec. 22, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
222'	1/4°	2706'	1/4°
300'	1/2°	3001'	1/4°
400'	3/4°	3270'	1/2°
658'	1/4°	3740'	3/4°
965'	3/4°	4143'	1 3/4°
1558'	1/2°	4640'	1 3/4°
1599'	1/2°	5075'	1 3/4°
1901'	1/2°	5450'	2°
2204'	1/4°	5483'	2°

RECEIVED
MAR 31 2004
OCD-ARTESIA

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 22nd day of January, 2004.

Notary Public

03-1265

Serving Southeast New Mexico and West Texas Since 1974