Energy, Mincrals and Natural Resources Revised May 08, 2001 SUS 15 Francis Dr. Hobbs, NM 87240 District II 1200 South St. Francis Dr. 1200 South St. Francis Dr. South St. Franci	Submit 3 Copies To Appropriate District	State of New M		Form C-103					
DOIL CONSERVATION DIVISION 1200 South St. Francis Dr. 1200 South St. Franci	Office District I	Energy, Minerals and Natu	ral Resources	Revised May 08, 2003					
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GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A PROPOSALS	SUNDRY NOTIC	ES AND REPORTS ON WE	LLS	7. Lease Name or Un	it Agreement Name:				
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2. Name of Operator Stephens & Johnson Operating Co. OGD_ARTESIA OGD			RECEIVED	8. Well Number					
3. Address of Operator P.O. Boz 2249, Wichita Falls, TX 76307-2249 4. Well Location Unit Letter K : 1659 feet from the South line and 2607 feet from the West line Section 13 Township 198 Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366 GR, 3373; KB 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE BRILLING OPNS. X PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Spudded 12 1/4" hole 1:30 RM 2-17-04. Drilled to 420' KB & ran 9 jts 8 5/8" 24#/ft. surface csg and cemented w/350 ax of cement. General did not circulates. Ran temperature survey. Top of coment at 70' from surface as attached survey). Trip in hole w/1" thig to 70' between surface csg and 12 1/4" hole. Pump 100 ax cement down 1" tbg. Circulates 20 ax to pit. WOC - 18 hrs. 2. Drilled 7 7/8" hole to 2677". Ran 62 jts 5 1/2", 15.50#/ft. csg, set 9 2676" RB. Cemented w/700 ax of cement. Plug down 8 12:30 RM 2-25-04. 3. Perforated Grayburg formation one shot at each of the following depths: 2331, 2334, 2337, 2340, 2343, 2346, 2349, 2352, 2379, 2382, 2463, 2466, 2469, 2552, 2545, 2569, 2551, 2554, 2557, 2583, 2595. 4. On 3-9-04 actidized perforations w/3,000 gals 159 NETE. 5. On 3-10-04 sand fraced perforations w/3,000 gals 159 NETE. 5. On 3-10-04 sand fraced perforations w/104,800 gals 10 lb brine water, 19,500 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand. TITLE Petroleum Braineer DATE 3-23-04 Type or print name will mark. Exceptions of the set of my knowledge and belief.									
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APPROVED BY TITLE DATE Conditions of approval, if any:	•								
	Conditions of approval if any	TI	TLE	DA	TE				

**** CHART SCANNER WELL TEST DATA ****

COMPANY:

STEPHENS & JOHNSON OPERATING

CLIENT:

MARK HOPE

GAUGE NUMBER:

576

WELL NAME:

EAST MILLMAN 7

WELL NUMBER: TEST NUMBER: #15 1

LOCATION:

TEST OPERATOR:

JULIAN GUAJARDO/KELTIC SERVICE

COMMENTS: 02-18-2004 1400 HRS

C-TOP @70FT// TAG TD @334 FT

DATE: 02/18/04

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLS/DAY		COMMENTS
14:00:00 14:05:28 14:07:10 14:08:03 14:08:53 14:14:09	0.000 0.091 0.120 0.134 0.148 0.236	58.00 59.06 59.00 63.29 78.06 82.78	0.00 30.00 70.00 100.00 200.00 334.00		TOP OF	CEMENT

MA SOLL LED

COMPANY:

STEPHENS & JOHNSON OPERATING TEST NUMBER:

CLIENT:

MARK HOPE

LOCATION:

GAUGE NUMBER:

WELL NUMBER:

WELL NAME:

576

#15

EAST MILLMAN 7

COMMENTS:

TEST OPERATOR: JULIAN GUAJARDO 1980 1980 1980

02-18-2004 1400 14.5

1

C-TOP @70F7/ 7.5 /J #33/ 77



