

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

5 Form C-105
Revised June 10, 2003

WELL API NO.
30-005-62967

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-2925

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator
Yates Petroleum Corporation

7. Lease Name or Unit Agreement Name

Trailblazer ANL State RECEIVED
FER 10 2004

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

8. Well No.
1 OCD-ARTESIA

9. Pool name or Wildcat
Southeast Acme San Andres

4. Well Location

Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East Line

Section 11 Township 8S Range 27E NMPM Chaves County

10. Date Spudded 7/5/93	11. Date T.D. Reached 7/8/93	12. Date Compl. (Ready to Prod.) 7/20/95	13. Elevations (DF& RKB, RT, GR, etc.) 3929'GR 3935'KB	14. Elev. Casinghead
----------------------------	---------------------------------	---	--	----------------------

15. Total Depth 2165'	16. Plug Back T.D. 2164'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-2165'	Rotary Tools	Cable Tools
--------------------------	-----------------------------	--	-------------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
2089'-2131' San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL, Perforating Record, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	458'	12-1/4"	300 sx	circ
4-1/2"	10.5#	2165'	7-7/8"	200 sx	TOC 1210' CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2089', 90', 91', 92', 93', 96', 97', 98', 99', 2106', 10', 15', 17',
20', 24', 26', 27', 28', 30' and 31'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2089'-2131'	Acidize w/5000g 20% NEFE acid and 30 balls
	Frac w/46,200g x-link gel with 500 SCF/bbl N2 and 99,000# 20/40 Brady sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SIWOPL
-----------------------	---	--

Date of Test 7/29/93	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 724	Water - Bbl. 0	Gas - Oil Ratio NA
-------------------------	------------------------	--------------------	------------------------	----------------	------------------	-------------------	-----------------------

Flow Tubing Press. 200 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 724	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA
-------------------------------	-----------------------	-------------------------	-----------------	------------------	-------------------	-----------------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold if produced

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date February 5, 2004

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	408'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	490'	T. Devonian	T. Menefee	T. Madison
T. Queen	1009'	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	1254'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	1506'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todilto	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo		T. Penrose 1109'	T. Wingate	
T. Wolfcamp		T. Pi marker 1955'	T. Chinle	
T. Wolfcamp B Zone		T. Spear	T. Permian	
T. Cisco (Bough C)		T. Pre-Cambrian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology